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GRANT THORNTON LLP

211 North Robinson, Suite 1200 Oklahoma City, OK 73102

T 405-218-2800 **F** 405-218-2801

CANAAN RESOURCES, LLC Instructions for Filing Form 8879-PE

2018 IRS e-file Signature Authorization for Form 1065 for the year ended December 31, 2018

The original form should be signed (using full name and title) and dated by an authorized general partner or limited liability company member manager of the partnership.

The signed form should be returned on or before September 16, 2019 to:

GRANT THORNTON LLP
211 North Robinson, Suite 1200
Oklahoma City, OK 73102

Or fax to: 405-218-2801 Attn: Robyn Lampley

Or email to: Robyn.Lampley@us.gt.com

DO NOT separately file a paper Form 1065 with the Internal Revenue Service. Doing so will delay the processing of your return.

We must receive your signed form before we can electronically transmit your return. The Internal Revenue Service will notify us when your return is accepted. Please note that the IRS does not consider your return as filed until they confirm acceptance of the return.

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Form **8879-PE**

IRS e-file Signature Authorization for Form 1065

▶ Return completed Form 8879-PE to your ERO. (Don't send to the IRS.)

► Go to www.irs.gov/Form8879PE for the latest information.

OMB No. 1545-0123

Department of the Treasury Internal Revenue Service

Name of partnership

For calendar year 2018, or tax year beginning

, 2018, and ending

. 20

Employer identification number

Part I Tax Return Information (Whole dollars only) 1 Gross receipts or sales less returns and allowances (Form 1065, line 1c)	CANAAN RESOURCES, LLC	20-2028727
2 Gross profit (Form 1065, line 3). 3 Ordinary business income (loss) (Form 1065, line 22). 3 2 , 954 Net rental real estate income (loss) (Form 1065, Schedule K, line 2). 5 Other net rental income (loss) (Form 1065, Schedule K, line 2). 5 Other net rental income (loss) (Form 1065, Schedule K, line 2). 5 Other net rental income (loss) (Form 1065, Schedule K, line 3c). 5 Declaration and Signature Authorization of Partner or Member (Be sure to get a copy of the partnership's return) Under penalties of perjury, I declare that I am a partner or member of the above partnership and that I have examined a copy partnership's 2018 electronic return of partnership's return of the above partnership's and statements and to the best knowledge and belief, it is true, correct, and complete. I further declare that the amounts in Part l above are the amounts shot the copy of the partnership's electronic return of partnership income. I consent to allow my electronic return originator transmitter, or intermediate service provider to send the partnership's return to the IRS and to receive from the IRS acknowledgement of receipt or reason for rejection of the transmission and (b) the reason for any delay in processing the rehave selected a personal identification number (PIN) as my signature for the partnership's electronic return of partnership income. Partner or Member's PIN: check one box only		
3	1 Gross receipts or sales less returns and allowances (Form 1065, line 1c)	1 12,603,870
A Net rental real estate income (loss) (Form 1065, Schedule K, line 2)	2 Gross profit (Form 1065, line 3)	10,315,821
Declaration and Signature Authorization of Partner or Member (Be sure to get a copy of the partnership's return) Under penalties of perjury, I declare that I am a partner or member of the above partnership and that I have examined a copy partnership's 2018 electronic return of partnership income and accompanying schedules and statements and to the best knowledge and belief, it is true, correct, and complete. I further declare that the amounts in Part I above are the amounts she the copy of the partnership's electronic return of partnership income. I consent to allow my electronic return originator transmitter, or intermediate service provider to send the partnership's return to the IRS and to receive from the IRS acknowledgement of receipt or reason for rayelction of the transmission and (b) the reason for any elegavin processing the re have selected a personal identification number (PIN) as my signature for the partnership's electronic return of partnership income. Partner or Member's PIN: check one box only	3 Ordinary business income (loss) (Form 1065, line 22)	3 2,954,750
Part II Declaration and Signature Authorization of Partner or Member (Be sure to get a copy of the partnership's return) Under penalties of perjury, I declare that I am a partner or member of the above partnership and that I have examined a copy partnership's 2018 electronic return of partnership income and accompanying schedules and statements and to the best knowledge and belief, it is true, correct, and complete. I further declare that the amounts in Part I above are the amounts she the copy of the partnership's electronic return of partnership income. I consent to allow my electronic return originator transmitter, or intermediate service provider to send the partnership's return to the IRS and to receive from the IRS acknowledgement of receipt or reason for rejection of the transmission and (b) the reason for any delay in processing the rehave selected a personal identification number (PIN) as my signature for the partnership's electronic return of partnership income. Partner or Member's PIN: check one box only I authorize GRANT THORNTON LLP EROfirm name on the partnership's 2018 electronically filed return of partnership income. As a partner or member of the partnership, I will enter my PIN as my signature on the partnership's 2018 electronicall return of partnership income. PartIII Certification and Authentication ERO's EFIN/PIN. Enter your six-digit EFIN followed by your five-digit self-selected PIN. 7 3 4 6 6 3 3 6 6 Don't enter all zeros I certify that the above numeric entry is my PIN, which is my signature on the 2018 electronically filed return of partnership incom the partnership indicated above. I confirm that I am submitting this return in accordance with the requirements of Pub. 3112, IRS Application and Participation, and Pub. 4163, Modernized e-File (MeF) Information for Authorized IRS e-file Providers for Busines Returns.	4 Net rental real estate income (loss) (Form 1065, Schedule K, line 2)	4
Under penalties of perjury, I declare that I am a partner or member of the above partnership and that I have examined a copy partnership's 2018 electronic return of partnership income and accompanying schedules and statements and to the best knowledge and belief, it is true, correct, and complete. I further declare that the amounts in Part I above are the amounts she the copy of the partnership's electronic return of partnership income. I consent to allow my electronic return originator transmitter, or intermediate service provider to send the partnership's return to the IRS and to receive from the IRS acknowledgement of receipt or reason for rejection of the transmission and (b) the reason for any delay in processing the rehave selected a personal identification number (PIN) as my signature for the partnership's electronic return of partnership income. Partner or Member's PIN: check one box only X Lauthorize GRANT THORNTON LLP EROfirm name LLP EROfirm name Den't enter all zeros Den't enter all zeros		5
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ERO's signature ▶	the partnership indicated above. I confirm that I am submitting this return in accordance with the rec Application and Participation, and Pub. 4163 , Modernized e-File (MeF) Information for Authorized IR	quirements of Pub. 3112, IRS e-file
	ERO's signature ▶	07/23/2019
ERO Must Retain This Form - See Instructions Don't Submit This Form to the IRS Unless Requested To Do So For Paperwork Reduction Act Notice, see instructions. Form 8879-PE	Don't Submit This Form to the IRS Unless Requested To Do	o So Form 8879-PE (2018

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_	1	06	5	U.S.	Return o	f Partner	ship In	come			OMB No	o. 1545-0123	3
Form Depa	artment	of the Tre	easury For ca	alendar year 2018, or ta	ıx year beginning	J	, 2018, end	ling	, 20		20	018	
		enue Servusiness act		► Go to www.ir. Name of partnership	s.gov/Form106	5 for instructio	ns and the la	atest informat	ion.		D Employer ider	<u> </u>	her
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OIL	& G	AS	or										
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C B	usiness	code nun	nber	City or town, state or	province, country	, and ZIP or foreigr	postal code				F Total assets instructions		
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				(1) Initial return	(2) Fi	nal return (3)		change (4)				Amended	returr
			ting method:	(1) Cash Attach one for each				specify)					
				<i>I</i> -3 are attached								•	X
				or business incom									
	1a	Gross	receipts or s	sales		1	a	12,603	,870.				
	b	Return	s and allow	ances		1	o						
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			•	d (attach Form 112	•				_	2		,288,0	
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np		•	•	(attach statement)					<u> </u>	20		771,9	
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	30	U	Inder penalties	of perjury, I declare th	at I have examine	d this return, includ	ing accompany	ying schedules a	and statemen	its, an			
Qi.	ın.	kı	nowledge and	belief, it is true, correct hich preparer has any k	, and complete.								
Sig		"		on proparor rias arry k		CAO					May the IRS dis		with the
He	re		_			RYAN AKEW		\			instructions.	X	No
				of partner or limited liab				Date					
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			I. BRANDO			1. 100		07	7/23/201		elf-employed		
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Us	e On	ily F	irm's address			STE 120					hone no.		
				OKLAHON	IA CITY,	OK 7310	14				<u>405-218</u>	<u>5-2800</u>	

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Form	1065 (2018) CANAAN RESOURCES, LLC				20-	202872	7 1	Page 2
Sch	edule B Other Information							
1	What type of entity is filing this return? Check the appli	icable	box:				Yes	No
а	Domestic general partnership b	Dor	mestic limited	d partnership				
С	X Domestic limited liability company d	Dor	mestic limited	d liability partne	ership			
е	Foreign partnership f	Oth	er >					
2	At the end of the tax year:							
а	Did any foreign or domestic corporation, partnership (i	includ	ing any entity	y treated as a j	partnership), trust, or ta	X-		
	exempt organization, or any foreign government own,	direct	ly or indirect	ly, an interest o	of 50% or more in the	profit,		
	loss, or capital of the partnership? For rules of constru	ıctive	ownership, s	see instructions.	If "Yes," attach Schedu	ule		
	B-1, Information on Partners Owning 50% or More of tl	he Pa	rtnership				X	
b	Did any individual or estate own, directly or indirectly, a	an int	erest of 50%	or more in the	profit, loss, or capital	of		
	the partnership? For rules of constructive ownership, s	see in	structions. If	"Yes," attach S	Schedule B-1, Information	on		
	on Partners Owning 50% or More of the Partnership .							X
3	At the end of the tax year, did the partnership:							
а	Own directly 20% or more, or own, directly or indirectly	y, 50%	% or more of	the total voting	g power of all classes of	of		
	stock entitled to vote of any foreign or domestic corpo							
	If "Yes," complete (i) through (iv) below							X
				er Identification	(iii) Country of	(iv) Pei	centar	
	(i) Name of Corporation			er (if any)	Incorporation	Owned in		
b	Own directly an interest of 20% or more, or own, direct	tly or	indirectly, ar	n interest of 50	% or more in the profit	, loss,		
	or capital in any foreign or domestic partnership (include							
	interest of a trust? For rules of constructive ownership	, see	instructions.	If "Yes," comp	lete (i) through (v) below	v		X
	(i) Name of Entity		i) Employer Ientification	(iii) Type of	(iv) Country of	(v) M Percenta	aximui	
	(i) Name of Emily		mber (if any)	Entity	Organization	Profit, Lo		
4	Does the partnership satisfy all four of the following con	nditio	ns?				Yes	No
а	The partnership's total receipts for the tax year were le	ess th	an \$250,000					
b	The partnership's total assets at the end of the tax year	ar wei	e less than \$	1 million.				
С	Schedules K-1 are filed with the return and furnished to	o the	partners on	or before the c	lue date (including			
	extensions) for the partnership return.							
d	The partnership is not filing and is not required to file S							X
	If "Yes," the partnership is not required to complete Sc	chedu	iles L, M-1, a	ind M-2; item F	on page 1 of Form 106	35;		
	or item L on Schedule K-1.							
5	Is this partnership a publicly traded partnership, as define							X
6	During the tax year, did the partnership have any deb							
	so as to reduce the principal amount of the debt?							X
7	Has this partnership filed, or is it required to file, Form				-			
	information on any reportable transaction?		<u> </u>					X
8	At any time during calendar year 2018, did the partner							
	a financial account in a foreign country (such as a bank)?		
	See instructions for exceptions and filing requirements				Foreign Bank and			
	Financial Accounts (FBAR). If "Yes," enter the name o							X
9	At any time during the tax year, did the partnership red				=			
	transferor to, a foreign trust? If "Yes," the partnership							
	Transactions With Foreign Trusts and Receipt of Certa							X
10 a	Is the partnership making, or had it previously made (a			a section 754 el	ection?			X
	See instructions for details regarding a section 754 ele							
b	Did the partnership make for this tax year an option		=					
	attach a statement showing the computation and allocated	ation	of the basis	adjustment. Se	ee instructions			X

Form 1	065 (2018) <u>CANAAN RESOURCES, LLC 20-202872</u>	7	Page 3
Sch	dule B Other Information (continued)		
		Yes	No
С	Is the partnership required to adjust the basis of partnership assets under section 743(b) or 734(b) because of a		
	substantial built-in loss (as defined under section 743(d)) or substantial basis reduction (as defined under section		
	734(d))? If "Yes," attach a statement showing the computation and allocation of the basis adjustment. See instructions		X
11	Check this box if, during the current or prior tax year, the partnership distributed any property received in a		
	like-kind exchange or contributed such property to another entity (other than disregarded entities wholly		
	owned by the partnership throughout the tax year)		
12	At any time during the tax year, did the partnership distribute to any partner a tenancy-in-common or other		
	undivided interest in partnership property?		X
13	If the partnership is required to file Form 8858, Information Return of U.S. Persons With Respect To Foreign		
	Disregarded Entities (FDEs) and Foreign Branches (FBs), enter the number of Forms 8858 attached. See		
	instructions		
14	Does the partnership have any foreign partners? If "Yes," enter the number of Forms 8805, Foreign Partner's		
	Information Statement of Section 1446 Withholding Tax, filed for this partnership. ▶		X
15	Enter the number of Forms 8865, Return of U.S. Persons With Respect to Certain Foreign Partnerships, attached		
	to this return. ▶		
16a	Did you make any payments in 2018 that would require you to file Form(s) 1099? See instructions	X	
b	If "Yes," did you or will you file required Form(s) 1099?	X	
17	Enter the number of Form(s) 5471, Information Return of U.S. Persons With Respect To Certain Foreign		
	Corporations, attached to this return. ▶		
18	Enter the number of partners that are foreign governments under section 892. ▶		
19	During the partnership's tax year, did the partnership make any payments that would require it to file Form 1042		
	and 1042-S under chapter 3 (sections 1441 through 1464) or chapter 4 (sections 1471 through 1474)?		X
20	Was the partnership a specified domestic entity required to file Form 8938 for the tax year? See the Instructions		
	for Form 8938		X
21	Is the partnership a section 721(c) partnership, as defined in Treasury Regulations section 1.721(c)-1T(b)(14)?		X
22	During the tax year, did the partnership pay or accrue any interest or royalty for which the deduction is not allowed		
	under section 267A? See instructions. If "Yes," enter the total amount of the disallowed deductions. ▶ \$		X
23	Did the partnership have an election under section 163(j) for any real property trade or business or any farming		
	business in effect during the tax year? See instructions		X
24	Does the partnership satisfy one of the following conditions and the partnership does not own a pass-through		
	entity with current year, or prior year, carryover excess business interest expense? See instructions	X	
а	The partnership's aggregate average annual gross receipts (determined under section 448(c)) for the 3 tax years		
	preceding the current tax year do not exceed \$25 million, and the partnership is not a tax shelter, or		
b	The partnership only has business interest expense from (1) an electing real property trade or business, (2) an		
	electing farming business, or (3) certain utility businesses under section 163(j)(7).		
	If "No," complete and attach Form 8990.		
25	Is the partnership electing out of the centralized partnership audit regime under section 6221(b)? See instructions.		X
	If "Yes," the partnership must complete Schedule B-2 (Form 1065). Enter the total from Schedule B-2, Part III,		
	line 3. ▶		
	If "No," complete Designation of Partnership Representative below.		
Desig	nation of Partnership Representative (see instructions)		
_	pelow the information for the partnership representative (PR) for the tax year covered by this return.		
Name	of U.S. taxpayer identification		
PR	CANAAN NATURAL GAS ASSOCIATES, LLC number of PR 56-2448065		
_	1101 N DECADMAY AME CTE 300	_	_

Name of PR CANAAN NATURAL GAS ASSOCIATES, LLC	U.S. taxpayer identification number of PR 56-2448065				
U.S. address of PR 1101 N BROADWAY AVE STE 300 OKLAHOMA CITY OK 73103	U.S. phone number of PR 405-604-9300				
If the PR is an entity, name of the designated individual for the PR RYAN ASKEW	U.S. taxpayer identification number of the designated individual				
U.S. address of designated individual 1101 N BROADWAY AVE STE 300 U.S. phone number of designated individual 0KLAHOMA CITY					
Is the partnership attaching Form 8996 to certify as a Qualified Opportunity Fund?					

Form **1065** (2018)

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Form 1065 (2018) CANAAN RESOURCES TiTiC 20-2028727 Page 4 Schedule K Partners' Distributive Share Items Total amount 2,954,750. Ordinary business income (loss) (page 1, line 22) 1 2 2 Expenses from other rental activities (attach statement) 3b Income (Loss) 5 5 **b** Qualified dividends 6b c Dividend equivalents 7 Net short-term capital gain (loss) (attach Schedule D (Form 1065)) 9a Net long-term capital gain (loss) (attach Schedule D (Form 1065))............ 9a b Collectibles (28%) gain (loss) 9b Unrecaptured section 1250 gain (attach statement) 9c Net section 1231 gain (loss) (attach Form 4797) 10 38. 11 Other income (loss) (see instructions) Type ▶ 11 12 12 Section 179 deduction (attach Form 4562) **Deductions** 13a Investment interest expense 13b 4,185,571 Section 59(e)(2) expenditures: (1) Type ▶IDC 13c(2) d Other deductions (see instructions) Type ▶ 13d 14a 14b **b** Gross farming or fishing income 14c 15a 15b **Credits** 15c c Qualified rehabilitation expenditures (rental real estate) (attach Form 3468, if applicable) . . 15d **d** Other rental real estate credits (see instructions) Type ►_ Other rental credits (see instructions) 15e Other credits (see instructions) Tvpe ▶ 15f 16a Name of country or U.S. possession ▶ 16b c Gross income sourced at partner level 16c Foreign gross income sourced at partnership level Foreign Transactions 16e d Section 951A category ► _ e Foreign branch category ► Passive category g General category ► h Other (attach statement). ▶ 16h Deductions allocated and apportioned at partner level i Interest expense ▶ 16j j Other Deductions allocated and apportioned at partnership level to foreign source income 161 k Section 951A category ▶ I Foreign branch category ▶ m Passive category n General category ▶ o Other (attach statement). ▶ **160** Total foreign taxes (check one): ▶ Paid Accrued 16p Reduction in taxes available for credit (attach statement) 16q r Other foreign tax information (attach statement) 17a 17a Post-1986 depreciation adjustment Alternative Minimum Tax (AMT) Items 17b 17c c Depletion (other than oil and gas) 17d 12,603,869. 17e 5,254,053. e Oil, gas, and geothermal properties - deductions 17f 3,680,310. f Other AMT items (attach statement)......SEE. STATEMENT. 2.. 18a Other Information 18b b Other tax-exempt income....... 18c 27,684 19a 19b 20a 20b **c** Other items and amounts (attach statement)

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CANAAN RESOURCES, LLC 20-2028727 Form 1065 (2018) Page 5 **Analysis of Net Income (Loss)** Net income (loss). Combine Schedule K, lines 1 through 11. From the result, subtract the sum of -1,230,783. (ii) Individual (iii) Individual Analysis by (v) Exempt (vi) Nominee/Other (i) Corporate (iv) Partnership partner type: (active) (passive) Organization General partners Limited partners -1,230,783. **Balance Sheets per Books** Beginning of tax year End of tax year Schedule L Assets (c) (b) (d) (a) 4,486,658 3,495,419. 2,356,547 2,893,381 Trade notes and accounts receivable 2a 2,356,547 2,893,381. Less allowance for bad debts Inventories 3 4 U.S. government obligations 5 Tax-exempt securities STMT 4 356,326 283,707. 6 Other current assets (attach statement). 7a Loans to partners (or persons related to partners) b Mortgage and real estate loans STMT 4 1,704,672 534,147. 8 Other investments (attach statement). 3,223,895 3,233,319 Buildings and other depreciable assets 9a 1,236,774 2,269,985 963,334 1,987,121 Less accumulated depreciation b 321,792,211 316,798,969 10a 264,229,924 259,884,412 56,914,557. 57,562,287. Less accumulated depletion b Land (net of any amortization) 11 Intangible assets (amortizable only) 12a b Less accumulated amortization STMT 4 50,791 78,882. Other assets (attach statement) 13 67,106,325 65,811,157. 14 Liabilities and Capital 545,109 3,265,439. 15 21,000,000. 24,900,000 16 Mortgages, notes, bonds payable in less than 1 year . . 551,596 627,927. STMT 4 Other current liabilities (attach statement) 17 18 All nonrecourse loans 19a Loans from partners (or persons related to partners) . . b Mortgages, notes, bonds payable in 1 year or more 4,600,574 5,155,683. STMT 4 Other liabilities (attach statement) 20 36,509,046 35,762,108. Partners' capital accounts 21 Total liabilities and capital 67,106,325 65,811,157 22 Reconciliation of Income (Loss) per Books With Income (Loss) per Return Schedule M-1 Note: The partnership may be required to file Schedule M-3. See instructions. Net income (loss) per books. 6 Income recorded on books this year not included on Schedule K, lines 1 through 11 (itemize): 2 Income included on Schedule K, lines 1, 2, 3c, 5, 6a, 7, 8, 9a, 10, and 11, not recorded on a Tax-exempt interest \$ books this year (itemize): 7 Deductions included on Schedule K. lines 3 Guaranteed payments (other than 1 through 13d, and 16p, not charged health insurance) against book income this year (itemize): 4 Expenses recorded on books this year not included on Schedule K, lines 1 a Depreciation \$ through 13d, and 16p (itemize): a Depreciation \$ **b** Travel and entertainment \$ Add lines 6 and 7 Income (loss) (Analysis of Net Income 5 Add lines 1 through 4 _ (Loss), line 1). Subtract line 8 from line 5. . Schedule M-2 **Analysis of Partners' Capital Accounts** Balance at beginning of year 36,509,046. Distributions: a Cash Capital contributed: a Cash **b** Property Other decreases (itemize): **b** Property -746,938

JSA 8P1035 1.000

5

Net income (loss) per books

Other increases (itemize):

Add lines 1 through 4

35,762,108.

35,762,108

Add lines 6 and 7

Balance at end of year. Subtract line 8 from line 5

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Form **1125-A**

(Rev. November 2018)

Department of the Treasury Internal Revenue Service

Cost of Goods Sold

► Attach to Form 1120, 1120-C, 1120-F, 1120S, or 1065. ► Go to www.irs.gov/Form1125A for the latest information. OMB No. 1545-0123

ame			Employer identification	number
	CANAAN RESOURCES, LLC		20-202872	27
1	Inventory at beginning of year	1		
2	Purchases	2		
3	Cost of labor	3		
4	Additional section 263A costs (attach schedule)	4		
5	Other costs (attach schedule)	5	2,28	<u>38,049.</u>
6	Total. Add lines 1 through 5	6	2,28	<u>38,049.</u>
7	Inventory at end of year	7		
8	Cost of goods sold. Subtract line 7 from line 6. Enter here and on Form 1120, page 1, line 2 or the appropriate line of your tax return. See instructions.	8	2,28	38,049.
9a	Check all methods used for valuing closing inventory:			
	(i) Cost			
	(ii) Lower of cost or market			
	(iii) Other (Specify method used and attach explanation.) ▶			
b	Check if there was a writedown of subnormal goods			▶ ∐
С	Check if the LIFO inventory method was adopted this tax year for any goods (if checked, attach Form 970)			▶ □
d	If the LIFO inventory method was used for this tax year, enter amount of closing inventory computed under LIFO	9d		
е	If property is produced or acquired for resale, do the rules of section 263A apply to the entity? See instruct	ions	Yes	X No
f	Was there any change in determining quantities, cost, or valuations between opening and closing inventor attach explanation	•		X No

Section references are to the Internal Revenue Code unless otherwise noted.

What's New

Small business taxpayers. For tax years beginning after December 31, 2017, the following apply.

- A small business taxpayer (defined below), may use a method of accounting for inventories that either: (1) treats inventories as nonincidental materials and supplies, or (2) conforms to the taxpayer's financial accounting treatment of inventories.
- A small business taxpayer is not required to capitalize costs under section 263A.

General Instructions

Purpose of Form

Use Form 1125-A to calculate and deduct cost of goods sold for certain entities.

Who Must File

Filers of Form 1120, 1120-C, 1120-F, 1120S, or 1065, must complete and attach Form 1125-A if the applicable entity reports a deduction for cost of goods sold.

Inventories

Generally, inventories are required at the beginning and end of each tax year if the production, purchase, or sale of merchandise is an income-producing factor. See Regulations section 1.471-1. If inventories are required, you generally must use an accrual method of accounting for sales and purchases of inventory items.

Exception for certain taxpayers. A small business taxpayer (defined below), can adopt or change its accounting method to account for inventories in the same manner as material and supplies that are non-incidental, or conform to its treatment of inventories in an applicable financial statement (as defined in section 451(b)(3)), or if it does not have an applicable financial statement, the method of accounting used in its books and records prepared in accordance with its accounting procedures. See section 471(c)(3).

A small business taxpayer claiming exemption from the requirement to keep inventories is changing its method of accounting for purposes of section 481. For additional guidance on this method of accounting, see Pub. 538, Accounting Periods and Methods. For guidance on changing to this method of accounting, see Form 3115 and the Instructions for Form 3115.

Small business taxpayer. A small business taxpayer is a taxpayer that (a) has average annual gross receipts of \$25 million or less (indexed for inflation) for the 3 prior tax years, and (b) is not a tax shelter (as defined in section 448(d)(3)). See Pub. 538.

Uniform capitalization rules. The uniform capitalization rules of section 263A generally require you to capitalize, or include in inventory, certain costs incurred in connection with the following.

- The production of real property and tangible personal property held in inventory or held for sale in the ordinary course of business
- Real property or personal property (tangible and intangible) acquired for resale.
- The production of real property and tangible personal property for use in its trade or business or in an activity engaged in for profit.

A small business taxpayer (defined above) is not required to capitalize costs under section 263A. See section 263A(i).

See the discussion on section 263A uniform capitalization rules in the instructions for your tax return before completing Form 1125-A. Also see Regulations sections 1.263A-1 through 1.263A-3. See Regulations section 1.263A-4 for rules for property produced in a farming business.

Form **1125-A** (Rev. 11-2018)

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SCHEDULE B-1 (Form 1065)

(Rev. September 2017) Department of the Treasury Internal Revenue Service

Information on Partners Owning 50% or More of the Partnership

► Attach to Form 1065.

OMB No. 1545-0123

Name of partnership

CANAAN RESOURCES, LLC

► Go to www.irs.gov/Form1065 for the latest information.

Employer identification number (EIN) 20-2028727

Part I	Entities Owning 50% or More of the Partnership (Form 1065, Schedule B, Question 3a)
Complete	e columns (i) through (v) below for any foreign or domestic corporation, partnership (including any entity treated as a
partnersh	nip), trust, tax-exempt organization, or any foreign government that owns, directly or indirectly, an interest of 50% or more in
the profit.	loss, or capital of the partnership (see instructions).

(i) Name of Entity	(ii) Employer Identification Number (if any)	(iii) Type of Entity	(iv) Country of Organization	(v) Maximum Percentage Owned in Profit, Loss, or Capital
CANAAN PARALLEL FUND IX SUB LL	20-2644144	LLC	US	58.814

Individuals or Estates Owning 50% or More of the Partnership (Form 1065, Schedule B, Question 3b)

Complete columns (i) through (iv) below for any individual or estate that owns, directly or indirectly, an interest of 50% or more in the profit, loss, or capital of the partnership (see instructions).

(i) Name of Individual or Estate	(ii) Identifying Number (if any)	(iii) Country of Citizenship (see instructions)	(iv) Maximum Percentage Owned in Profit, Loss, or Capital

For Paperwork Reduction Act Notice, see the Instructions for Form 1065.

Schedule B-1 (Form 1065) (Rev. 9-2017)

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SCHEDULE C (Form 1065)

Name of partnership

(Rev. December 2014) Department of the Treasury Internal Revenue Service

Additional Information for Schedule M-3 Filers

OMB No. 1545-0123

Employer identification number

► Attach to Form 1065. See separate instructions.

▶ Information about Schedule C (Form 1065) and its instructions is at www.irs.gov/form1065.

	CANAAN RESOURCES, LLC 20-2028727		
		Yes	No
1	At any time during the tax year, were there any transfers between the partnership and its partners subject to the		
	disclosure requirements of Regulations section 1.707-8?		X
2	Does any amount reported on Schedule M-3, Part II, lines 7 or 8, column (d), reflect allocations to this partnership		
	from another partnership of income, gain, loss, deduction, or credit that are disproportionate to this partnership's		
	share of capital in such partnership or its ratio for sharing other items of such partnership?		X
3	At any time during the tax year, did the partnership sell, exchange, or transfer any interest in an intangible asset to		
	a related person as defined in sections 267(b) and 707(b)(1)?		X
4	At any time during the tax year, did the partnership acquire any interest in an intangible asset from a related		
	person as defined in sections 267(b) and 707(b)(1)?		X
5	At any time during the tax year, did the partnership make any change in accounting principle for financial		
	accounting purposes? See instructions for a definition of change in accounting principle		X
6	The same and the same permanents and the same and the sam		
	tax purposes?		X
For F	Paperwork Reduction Act Notice, see the Instructions for Form 1065. Schedule C (Form 1065) (Rev.	12-2	014)

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SCHEDULE M-3 (Form 1065)

Department of the Treasury Internal Revenue Service

Net Income (Loss) Reconciliation for Certain Partnerships

► Attach to Form 1065.

► Go to www.irs.gov/Form1065 for instructions and the latest information.

OMB No. 1545-0123

Nam	e of partnership		Employer ide	ntification number
	CANAAN RESOURCES, LLC		20	-2028727
This	s Schedule M-3 is being filed because (check all that apply):			
Α	X The amount of the partnership's total assets at the end of the tax	year is equal to \$10 million	or more.	
В	X The amount of the partnership's adjusted total assets for the tax	year is equal to \$10 million	or more. If b	ox B is checked,
	enter the amount of adjusted total assets for the tax year	<u>66,558,095</u> .		
С	The amount of total receipts for the tax year is equal to \$35 mil	lion or more. If box C is c	hecked, ente	er the total receipts fo
	the tax year			
D	An entity that is a reportable entity partner with respect to the p			an interest of 50% o
	more in the partnership's capital, profit, or loss on any day during t			
	Name of Reportable Entity Partner Id	entifying Number		ercentage Owned or med Owned
_				inca Ownca
E	Voluntary Filer.			
	art I Financial Information and Net Income (Loss) Reconcilia			
1a	Did the partnership file SEC Form 10-K for its income statement period	_	-	
	Yes. Skip lines 1b and 1c and complete lines 2 through 11 with re			
_	X No. Go to line 1b. See instructions if multiple non-tax-basis incom		•	
b	Did the partnership prepare a certified audited non-tax-basis income s			
	Yes. Skip line 1c and complete lines 2 through 11 with respect to	that income statement.		
•	No. Go to line 1c.	pariod?		
C	Did the partnership prepare a non-tax-basis income statement for that p Yes. Complete lines 2 through 11 with respect to that income sta			
	No. Skip lines 2 through 3b and enter the partnership's net incom		records on li	ne 4a
2	Enter the income statement period: Beginning 01/01/2018	Ending 12/31/201		10 Hu.
	Has the partnership's income statement been restated for the income			
	Yes. (If "Yes," attach a statement and the amount of each item res	-		
	X No.	,		
b	Has the partnership's income statement been restated for any of the five income	e statement periods immediate	ely preceding t	he period on line 2?
	Yes. (If "Yes," attach a statement and the amount of each item res	stated.)		
	X No.			
	Worldwide consolidated net income (loss) from income statement sou	irce identified in Part I, line	1 4a	-746,938.
b	Indicate accounting standard used for line 4a (see instructions).			
		Section 704(b)		
_	4 ☐ Tax-basis 5 ☐ Other (Specify) ►		F - /	
	Net income from nonincludible foreign entities (attach statement)			
	Net loss from nonincludible foreign entities (attach statement and enter Net income from nonincludible U.S. entities (attach statement)			
	Net loss from nonincludible U.S. entities (attach statement and enter a			
	Net income (loss) of other foreign disregarded entities (attach statemer			
	Net income (loss) of other U.S. disregarded entities (attach statement).			
8	Adjustment to eliminations of transactions between includible entities			
	(attach statement)			
9	Adjustment to reconcile income statement period to tax year (attach st	atement)	. 9	
10	Other adjustments to reconcile to amount on line 11 (attach statement)	. 10	
11	Net income (loss) per income statement of the partnership. Combine	e lines 4a through 10	. 11	-746,938.
_	Note: Part I, line 11, must equal Part II, line 26, column (a), or Schedu	le M-1, line 1. See instruction	ns.	
12	Enter the total amount (not just the partnership's share) of the assets and like		ed or removed	I on the following lines.
	Total Assets	Total Liabilities		
	Included on Part I, line 4 66, 237, 523.	30,045,75	o8.	
	Removed on Part I, line 5			
	Removed on Part I, line 6			
	Included on Part I, line 7 Paperwork Reduction Act Notice, see the instructions for your return.		Schedu	le M-3 (Form 1065) 201

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Schedule M-3 (Form 1065) 2018 Page **2**

Name of partnership

Employer identification number

CANAAN RESOURCES, LLC

20-2028727

Part II Reconciliation of Net Income (Loss) per Income Statement of Partnership With Income (Loss) per Return

Return				
Income (Loss) Items	(a) Income (Loss) per Income Statement	(b) Temporary Difference	(c) Permanent Difference	(d) Income (Loss) per Tax Return
Attach statements for lines 1 through 10. Income (loss) from equity method foreign corporations	moone Statement	Dillerence	Difference	Tax Netuiii
2 Gross foreign dividends not previously taxed				
3 Subpart F, QEF, and similar income inclusions				
4 Gross foreign distributions previously taxed				
5 Income (loss) from equity method U.S. corporations				
6 U.S. dividends				
7 Income (loss) from U.S. partnerships				
8 Income (loss) from foreign partnerships				
9 Income (loss) from other pass-through				
entities				
10 Items relating to reportable transactions				
11 Interest income (see instructions)				
12 Total accrual to cash adjustment				
13 Hedging transactions				
14 Mark-to-market income (loss)	-133,134.	-387,807.		-520,941.
15 Cost of goods sold (see instructions)	(2,288,049.)			(2,288,049.)
16 Sale versus lease (for sellers and/or lessors)				
17 Section 481(a) adjustments				
18 Unearned/deferred revenue				
19 Income recognition from long-term contracts				
20 Original issue discount and other imputed				
interest				
21a Income statement gain/loss on sale, exchange, abandonment, worthlessness, or other disposition of assets other than inventory and pass-through entities	1,000.	-1,000.		
b Gross capital gains from Schedule D, exclu-				
ding amounts from pass-through entities c Gross capital losses from Schedule D, excluding amounts from pass-through entities, abandonment losses, and worthless stock losses				
d Net gain/loss reported on Form 4797, line 17, excluding amounts from pass-through entities, abandonment losses, and worthless stock losses		1,000.		1,000.
e Abandonment losses				
f Worthless stock losses (attach statement)				
g Other gain/loss on disposition of assets other				
than inventory				
22 Other income (loss) items with differences				
(attach statement)				
23 Total income (loss) items. Combine lines 1	2 420 102	207 007		2 007 000
through 22	-2,420,183.	-387,807.		-2,807,990.
24 Total expense/deduction items. (From Part	6 500 005	100 700	07 (04	6 604 043
III, line 31) (see instructions)	-6,598,905.	-123,722.	27,684.	-6,694,943.
25 Other items with no differences	8,272,150.	E11 E20	27 604	8,272,150.
26 Reconciliation totals. Combine lines 23 through 25	-746,938.	-511,529.	27,684.	-1,230,783.

Note: Line 26, column (a), must equal Part I, line 11, and column (d) must equal Form 1065, Analysis of Net Income (Loss), line 1.

Schedule M-3 (Form 1065) 2018

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Schedule M-3 (Form 1065) 2018 Page 3

Name of partnership

Employer identification number

Part III Reconciliation of Net Income (Loss) per Income Statement of Partnership With Income (Loss) per Return - Expense/Deduction Items

Return - Expense/Deduction Items												
	Expense/Deduction Items	(a) Expense per Income Statement	(b) Temporary Difference	(c) Permanent Difference	(d) Deduction per Tax Return							
1	State and local current income tax expense.											
2	State and local deferred income tax expense											
3	Foreign current income tax expense (other											
	than foreign withholding taxes)											
4	Foreign deferred income tax expense											
5	Equity-based compensation											
6	Meals and entertainment	8,929.		-4,464.	4,465.							
7	Fines and penalties											
8	Judgments, damages, awards, and similar costs											
9	Guaranteed payments											
10	Pension and profit-sharing	226,732.			226,732.							
11	Other post-retirement benefits											
12	Deferred compensation											
13	Charitable contribution of cash and tangible											
	property											
14	Charitable contribution of intangible property											
15	Organizational expenses as per Regulations											
	section 1.709-2(a)											
16	Syndication expenses as per Regulations											
	section 1.709-2(b)											
17	Current year acquisition/reorganization											
	investment banking fees											
18	Current year acquisition/reorganization legal											
	and accounting fees											
19	Amortization/impairment of goodwill											
20	Amortization of acquisition, reorganization,											
	and start-up costs		195,247.		195,247.							
21	Other amortization or impairment write-offs	399,451.	-399,451.									
22	Reserved											
	Depletion - Oil & Gas	3,836,521.	-3,836,521.									
	Depletion - Other than Oil & Gas											
24	Intangible drilling & development costs		4,185,533.		4,185,533.							
25	Depreciation	400,404.	303,899.		704,303.							
26	Bad debt expense											
27	Interest expense (see instructions)	1,364,603.			1,364,603.							
28	Purchase versus lease (for purchasers and/											
	or lessees).											
29	Research and development costs											
30	Other expense/deduction items with											
	differences (attach statement)STMT 6	362,265.	-324,985.	-23,220.	14,060.							
31	Total expense/deduction items. Combine lines 1											
	through 30. Enter here and on Part II, line 24,											
	reporting positive amounts as negative and negative amounts as positive	6,598,905.	123,722.	-27,684.	6,694,943.							
					1 1 11 0 (5 1005) 0010							

Schedule M-3 (Form 1065) 2018

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-...8916-A

Supplemental Attachment to Schedule M-3

OMB No. 1545-0123

Department of the Treasury
Internal Revenue Service
Name of common parent

CANAAN RESOURCES, LLC

Employer identification number 20-2028727

Name of subsidiary

Employer identification number

		(3)	(b)	(0)	(4)
	Cost of Goods Sold Items	(a) Expense per Income Statement	(b) Temporary Difference	(c) Permanent Difference	(d) Deduction per Tax Return
l	Amounts attributable to cost flow assumptions				
2	Amounts attributable to:				
а	Stock option expense				
b	Other equity-based				
	Compensation				
С	Meals and entertainment				
d	Parachute payments				
е	Compensation with section				
f	Pension and profit sharing				
g	Other post-retirement benefits .				
h	Deferred compensation				
i	Reserved				
j	Amortization				
k	Depletion				
ı	Depreciation				
m	Corporate-owned life insurance				
	premiums				
n	Other section 263A costs				
,	Inventory shrinkage accruals				
Ļ	Excess inventory and				
	obsolescence reserves				
5	Lower of cost or market write-				
	downs				
6	Other items with differences				
	(attach statement)				
7	Other items with no differences	2,288,049.			2,288,049
3	Total cost of goods sold. Add	2,200,010.			2,200,012
•	lines 1 through 7 in columns				
	a, b, c, and d. Enter totals on the				
	applicable Schedule M-3. See instructions	2,288,049.			2,288,049

For Paperwork Reduction Act Notice, see instructions.

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Form 8916-A (2018) CANAAN RESOURCES, LLC

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	rt II Interest Income	ESOURCES, LLC			
	Interest Income Item	(a) Income (Loss) per Income Statement	(b) Temporary Difference	(c) Permanent Difference	(d) Income (Loss) per Tax Return
1	Tax-exempt interest				
	income				
2	Interest income from hybrid securities				
3	Sale/lease interest income				
4a	Intercompany interest				
	income - From outside tax				
	affiliated group				
4b	Intercompany interest				
	income - From tax				
	affiliated group				
5	Other interest income				
6	Total interest income. Add lines 1 through 5 in columns a, b, c, and d. Enter total on the applicable Schedule M-3. See instructions.				
Pa	rt III Interest Expense	·			•
	Interest Expense Item	(a) Expense per Income Statement	(b) Temporary Difference	(c) Permanent Difference	(d) Deduction per Tax Return
1	Interest expense from				
	hybrid securities				
2	Lease/purchase interest				
	expense				
3a	Intercompany interest				
	expense - Paid to outside				
	tax affiliated group				
3b	Intercompany interest				
	expense - Paid to tax				
	affiliated group				
4	Other interest expense	1,364,603.			1,364,603.
5	Total interest expense. Add lines 1 through 4 in columns a, b, c, and d. Enter total on the applicable Schedule M-3. See instructions.				
	Gee manuchons.	1,364,603.			1,364,603.

Form **8916-A** (2018)

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Form **4562**

Depreciation and Amortization

(Including Information on Listed Property)

► Attach to your tax return.

► Go to www.irs.gov/Form4562 for instructions and the latest information.

OMB No. 1545-0172 Attachment Sequence No. 179

Department of the Treasury Internal Revenue Service Name(s) shown on return

Identifying number

20	-2	\cap	2	Q	•

CANAAN RESOURCES, LLC Business or activity to which this form relates CANAAN RESOURCES, **Election To Expense Certain Property Under Section 179** Part I Note: If you have any listed property, complete Part V before you complete Part I. Maximum amount (see instructions) 1,000,000. Total cost of section 179 property placed in service (see instructions) 2 Threshold cost of section 179 property before reduction in limitation (see instructions) 3 2,500,000 Reduction in limitation. Subtract line 3 from line 2. If zero or less, enter -0-4 Dollar limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0-. If married filing separately, see instructions 6 (a) Description of property Listed property. Enter the amount from line 29 Total elected cost of section 179 property. Add amounts in column (c), lines 6 and 7 Tentative deduction. Enter the smaller of line 5 or line 8 9 10 Carryover of disallowed deduction from line 13 of your 2017 Form 4562 10 Business income limitation. Enter the smaller of business income (not less than zero) or line 5. See instructions 11 11 Section 179 expense deduction. Add lines 9 and 10, but don't enter more than line 11 Carryover of disallowed deduction to 2019. Add lines 9 and 10, less line 12 Note: Don't use Part II or Part III below for listed property. Instead, use Part V. Part | Special Depreciation Allowance and Other Depreciation (Don't include listed property. See instructions.) Special depreciation allowance for qualified property (other than listed property) placed in service 423,558. during the tax year. See instructions Property subject to section 168(f)(1) election 15 Other depreciation (including ACRS) 16 Part | MACRS Depreciation (Don't include listed property. See instructions.) Section A 280,745. 17 MACRS deductions for assets placed in service in tax years beginning before 2018 If you are electing to group any assets placed in service during the tax year into one or more general asset accounts, check here Section B - Assets Placed in Service During 2018 Tax Year Using the General Depreciation System (b) Month and year (c) Basis for depreciation (d) Recovery (a) Classification of property (business/investment use (e) Convention (f) Method (g) Depreciation deduction placed in only - see instructions) service 3-year property b 5-year property 7-year property d 10-year property e 15-year property f 20-year property g 25-year property 25 yrs. S/L 27.5 yrs. MMS/L h Residential rental S/L 27.5 yrs. MM property 39 yrs. MMS/L i Nonresidential real ММ property Section C - Assets Placed in Service During 2018 Tax Year Using the Alternative Depreciation System 20a Class life **b** 12-year 12 yrs. S/I **c** 30-year 30 yrs MMS/L MM d 40-year 40 yrs S/L Part IV Summary (See instructions.) Listed property. Enter amount from line 28 21 Total. Add amounts from line 12, lines 14 through 17, lines 19 and 20 in column (g), and line 21. Enter here and on the appropriate lines of your return. Partnerships and S corporations - see instructions 704,303. For assets shown above and placed in service during the current year, enter the portion of the basis attributable to section 263A costs For Paperwork Reduction Act Notice, see separate instructions.

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CANAAN RESOURCES, LLC 20-2028727 Form 4562 (2018) 20-2028727

Part V Listed Property (Include automobiles, certain other vehicles, certain aircraft, and property used for entertainment, recreation, or amusement.)

Note: For any vehicle for which you are using the standard mileage rate or deducting lease expense, complete **only** 24a, 24b, columns (a) through (c) of Section A, all of Section B, and Section C if applicable.

	Section A -	Depreciation and	Other Inform	nation (Caution:	See th	e instruct	ions for li	mits for p	asser	nger automobil	es.)		
248	Do you have evidenc	e to support the bus	iness/investme	nt use claimed?	Yes	No	24b If "Y	es," is the	evider	nce written?	Yes		No
	(a) Type of property (list vehicles first)	(b) Date placed in service	(c) Business/ investment use percentage	(d) Cost or other basis	(busines	(e) r depreciation ss/investment e only)	(f) Recovery period	(g) Method Convent		(h) Depreciation deduction	Elected	(i) section ost	n 179
25													
	the tax year and us				ee inst	ructions			25				
26	Property used mor	e than 50% in a qu	ualified busine	ss use:									
			%										
			%										
			%										
27	Property used 50%	or less in a qualifi	ied business u	ise:			•	•			•		
			%					S/L -					
			%					S/L -					
			%					S/L -			_		
28	Add amounts in co	lumn (h), lines 25	through 27. E	nter here and o	n line 2	21, page 1			28				
29	Add amounts in co	lumn (i), line 26. E	inter here and	d on line 7, page	1					29			
			Section	B - Information	n on l	Jse of Ve	ehicles						

Complete this section for vehicles used by a sole proprietor, partner, or other "more than 5% owner," or related person. If you provided vehicles to your employees, first answer the questions in Section C to see if you meet an exception to completing this section for those vehicles.

30	Total business/investment miles driven during the year (don't include commuting miles)	Vehi	a) icle 1	1 -	b) icle 2	1 .	c) icle 3		(d) Vehicle 4		e) icle 5	(f) Vehicle 6	
31	Total commuting miles driven during the year												
32	Total other personal (noncommuting) miles driven												
33	Total miles driven during the year. Add lines 30 through 32												
34	Was the vehicle available for personal use during off-duty hours?	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No
35	Was the vehicle used primarily by a more than 5% owner or related person?												
36	Is another vehicle available for personal use?												

Section C - Questions for Employers Who Provide Vehicles for Use by Their Employees

Answer these questions to determine if you meet an exception to completing Section B for vehicles used by employees who aren't more than 5% owners or related persons. See instructions.

37	Do you maintain a written policy statement that prohibits all personal use of vehicles, including commuting, by	Yes	NO
	your employees?		
38	Do you maintain a written policy statement that prohibits personal use of vehicles, except commuting, by your		
	employees? See the instructions for vehicles used by corporate officers, directors, or 1% or more owners		
39	Do you treat all use of vehicles by employees as personal use?		
40	Do you provide more than five vehicles to your employees, obtain information from your employees about the		
	use of the vehicles, and retain the information received?		
41	Do you meet the requirements concerning qualified automobile demonstration use? See instructions		
	Note: If your answer to 37, 38, 39, 40, or 41 is "Yes," don't complete Section B for the covered vehicles.		

Part VI Amortization

	(a) Description of costs	(b) Date amortization begins	(c) Amortizable amount	(d) Code section	(e) Amortiz period percen	zation d or	(f) Amortization for this year				
42	42 Amortization of costs that begins during your 2018 tax year (see instructions):										
	3D SEISMIC COSTS 07/01/2018 30,922. 167 2.000 7										
43	Amortization of costs that began before		43	187,516.							
44			44	195,247.							

Form **4562** (2018)

.ISA

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Form **4797**

Sales of Business Property
(Also Involuntary Conversions and Recapture Amounts Under Sections 179 and 280F(b)(2))

Identifying number

OMB No. 1545-0184

Department of the Treasury Internal Revenue Service Name(s) shown on return

► Attach to your tax return. ▶ Go to www.irs.gov/Form4797 for instructions and the latest information.

Sequence No. 27

	CANAAN	20-	2028727					
1	Enter the gross proceeds from sa	les or exchange	s reported to yo	ou for 2018 on Fo	rm(s) 1099-B or 1	099-S (or		
	substitute statement) that you are in	ncluding on line 2	, 10, or 20. See	nstructions			1	
Pa	rt I Sales or Exchanges of						ns Fro	om Other
	Than Casualty or Thef	t - Most Prop	erty Held Mo	re Than 1 Year	(see instruction	s)		
2	(a) Description	(b) Date acquired	(c) Date sold	(d) Gross	(e) Depreciation allowed or	(f) Cost or basis, pl		(g) Gain or (loss)
	of property	(mo., day, yr.)	(mo., day, yr.)	sales price	allowable since acquisition	improvemer expense o		Subtract (f) from the sum of (d) and (e)
3	Gain, if any, from Form 4684, line 3	9					3	
4	Section 1231 gain from installment	sales from Forn	n 6252, line 26 or	37			4	
5	Section 1231 gain or (loss) from like	ke-kind exchanges	from Form 8824				5	
6	Gain, if any, from line 32, from other						6	
7	Combine lines 2 through 6. Enter t						7	
	Partnerships and S corporations.	Report the gain	or (loss) followi	ng the instructions	for Form 1065, Se	chedule K,		
	line 10, or Form 1120S, Schedule K	, line 9. Skip lines	s 8, 9, 11, and 12	2 below.				
	Individuals, partners, S corporatio							
	line 7 on line 11 below and skip li losses, or they were recaptured in		•	•				
	Schedule D filed with your return an				mg torm bapital go	011 1110		
8	Nonrecaptured net section 1231 lo	sses from prior ye	ears. See instruct	ons			8	
9	Subtract line 8 from line 7. If zero o	r less, enter -0 I	f line 9 is zero, e	nter the gain from lir	ne 7 on line 12 bel	ow. If line		
	9 is more than zero, enter the amo							
	capital gain on the Schedule D filed	with your return.	See instructions				9	
	rt II Ordinary Gains and Lo	•						
10	Ordinary gains and losses not inclu	ided on lines 11	through 16 (inclu	ide property held 1 ye	ear or less):			
	Loss, if any, from line 7						11	()
	Gain, if any, from line 7 or amount						12	
	Gain, if any, from line 31						13	1,000.
	Net gain or (loss) from Form 4684,						14	
	Ordinary gain from installment sale						15	
16	Ordinary gain or (loss) from like-kin	d exchanges from	Form 8824				16	
17	Combine lines 10 through 16						17	1,000.
18	For all except individual returns, en			ne appropriate line o	f your return and s	kip lines a		
	and b below. For individual returns,	complete lines a	and b below.					
а	If the loss on line 11 includes a loss			. , . , .				
	loss from income-producing proper	-		•		•		I
	an employee.) Identify as from "Forn						18a	
	Redetermine the gain or (loss) on line 1	-	-	sa. Enter here and on S	schedule 1 (Form 104	40), line 14	18b	Form 4797 (2018)
- Or	PADELWOLK REQUICTION ACT NOTICE S	uu conarato inetr	III:TIMBE					Form ← / M / (2018)

CANAAN RESOURCES, LLC 20-2028727 Form 4797 (2018) Page 2 Gain From Disposition of Property Under Sections 1245, 1250, 1252, 1254, and 1255 Part III (see instructions) (b) Date acquired (c) Date sold (mo., 19 (a) Description of section 1245, 1250, 1252, 1254, or 1255 property: (mo., day, yr.) 11/15/2006 2004 FORD F350 08/01/2018 В С D Property A Property B Property C Property D These columns relate to the properties on lines 19A through 19D. 1,000 **20** Gross sales price (**Note:** See line 1 before completing.) 8,000 Cost or other basis plus expense of sale 21 21 8,000. Depreciation (or depletion) allowed or allowable 22 22 23 Adjusted basis. Subtract line 22 from line 21 23 1,000 Total gain. Subtract line 23 from line 20. 25 If section 1245 property: 8,000 a Depreciation allowed or allowable from line 22 1,000 **b** Enter the **smaller** of line 24 or 25a. 25b If section 1250 property: If straight line depreciation was used, enter -0- on line 26g, except for a corporation subject to section 291. a Additional depreciation after 1975. See instructions . b Applicable percentage multiplied by the smaller of line 24 or line 26a. See instructions 26b c Subtract line 26a from line 24. If residential rental property or line 24 isn't more than line 26a, skip lines 26d and 26e 26c d Additional depreciation after 1969 and before 1976. 26d e Enter the smaller of line 26c or 26d 26e f Section 291 amount (corporations only) 26f 26g **g** Add lines 26b, 26e, and 26f If section 1252 property: Skip this section if you didn't dispose of farmland or if this form is being completed for 27 a partnership a Soil, water, and land clearing expenses 27a **b** Line 27a multiplied by applicable percentage. See instructions **27b** c Enter the smaller of line 24 or 27b 27c 28 If section 1254 property: a Intangible drilling and development costs, expenditures for development of mines and other natural deposits, mining exploration costs, and depletion. See instructions 28a **b** Enter the **smaller** of line 24 or 28a 28b 29 If section 1255 property: a Applicable percentage of payments excluded from income under section 126. See instructions b Enter the smaller of line 24 or 29a. See instructions 29b Summary of Part III Gains. Complete property columns A through D through line 29b before going to line 30. 30 Total gains for all properties. Add property columns A through D, line 24 1,000. 30 31 Add property columns A through D, lines 25b, 26g, 27c, 28b, and 29b. Enter here and on line 13 1,000. 31 Subtract line 31 from line 30. Enter the portion from casualty or theft on Form 4684, line 33. Enter the portion from other than casualty or theft on Form 4797, line 6 Part IV Recapture Amounts Under Sections 179 and 280F(b)(2) When Business Use Drops to 50% or Less (see instructions) (a) Section (b) Section 179 280F(b)(2) 33 Section 179 expense deduction or depreciation allowable in prior years . Recomputed depreciation. See instructions 34 34 Recapture amount. Subtract line 34 from line 33. See the instructions for where to report 35

Form 4797 (2018)

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Form **4797**

Sales of Business Property

(Also Involuntary Conversions and Recapture Amounts Under Sections 179 and 280F(b)(2))

▶ Go to www.irs.gov/Form4797 for instructions and the latest information.

► Attach to your tax return. ALT MIN TAX

OMB No. 1545-0184

Sequence No. 27

Department of the Treasury Internal Revenue Service Name(s) shown on return

CANAAN RESOURCES, LLC

Identifying number

20-2028727 1 Enter the gross proceeds from sales or exchanges reported to you for 2018 on Form(s) 1099-B or 1099-S (or

Pa	Sales or Exchanges of Than Casualty or Thef						om Other
2	(a) Description of property	(b) Date acquired (mo., day, yr.)	(c) Date sold (mo., day, yr.)	(d) Gross sales price	(e) Depreciation allowed or allowable since acquisition	(f) Cost or other basis, plus improvements and expense of sale	(g) Gain or (loss) Subtract (f) from the sum of (d) and (e)
3	Gain, if any, from Form 4684, line 3	9				3	
4	Section 1231 gain from installment	sales from Forn	n 6252, line 26 or	37		4	
5	Section 1231 gain or (loss) from like	ce-kind exchanges	s from Form 8824			5	
6	Gain, if any, from line 32, from other	er than casualty or	r theft			6	
7	Combine lines 2 through 6. Enter t	he gain or (loss)	here and on the	appropriate line as foll	ows	7	
	Partnerships and S corporations. line 10, or Form 1120S, Schedule K	Report the gain	or (loss) follow	ing the instructions			
	Individuals, partners, S corporatio line 7 on line 11 below and skip li losses, or they were recaptured in Schedule D filed with your return an	nes 8 and 9. If I an earlier year,	ine 7 is a gain a enter the gain	and you didn't have from line 7 as a lo	any prior year sec	tion 1231	
8	Nonrecaptured net section 1231 lo	sses from prior ye	ears. See instruct	ions		8	
9	Subtract line 8 from line 7. If zero o 9 is more than zero, enter the amo capital gain on the Schedule D filed	ount from line 8	on line 12 belo	w and enter the gai	n from line 9 as a	long-term	
Pa	art I Ordinary Gains and Lo	sses (see ins	structions)				
10	Ordinary gains and losses not inclu	ided on lines 11	through 16 (inclu	ude property held 1 ye	ar or less):		
11	Loss, if any, from line 7					11	(
12	Gain, if any, from line 7 or amount	from line 8, if app	licable			12	
13	Gain, if any, from line 31					13	1,000.
14	Net gain or (loss) from Form 4684,	lines 31 and 38a				14	
15	Ordinary gain from installment sale	s from Form 625	2, line 25 or 36			15	
16	Ordinary gain or (loss) from like-kin	d exchanges from	n Form 8824			16	
17	Combine lines 10 through 16					17	1,000.
18	For all except individual returns, en	ter the amount fr	om line 17 on th	ne appropriate line o	f your return and s	skip lines a	
	and b below. For individual returns,	complete lines a	and b below.				
á	a If the loss on line 11 includes a loss	from Form 4684	1, line 35, colum	n (b)(ii), enter that pa	art of the loss here	. Enter the	
	loss from income-producing proper	ty on Schedule A	(Form 1040), lin	e 16. (Do not include	any loss on prope	rty used as	
	an employee.) Identify as from "Form						
k	Redetermine the gain or (loss) on line 1	7 excluding the los	s, if any, on line 1	8a. Enter here and on S	Schedule 1 (Form 10-	40), line 14 18b	

For Paperwork Reduction Act Notice, see separate instructions.

Form **4797** (2018)

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ALTERNATIVE MINIMUM TAX

Form 4797 (2018) CANAAN RESOURCES Page 2 20-2028727 LLCGain From Disposition of Property Under Sections 1245, 1250, 1252, 1254, and 1255 Part III (see instructions) (c) Date sold (mo., (b) Date acquired 19 (a) Description of section 1245, 1250, 1252, 1254, or 1255 property: (mo., day, yr.) 11/15/2006 2004 FORD F350 08/01/2018 В С D Property A Property B Property C Property D These columns relate to the properties on lines 19A through 19D. 1,000 **20** Gross sales price (**Note:** See line 1 before completing.) 8,000 Cost or other basis plus expense of sale 21 21 8,000. Depreciation (or depletion) allowed or allowable 22 22 23 Adjusted basis. Subtract line 22 from line 21 23 1,000 Total gain. Subtract line 23 from line 20. 25 If section 1245 property: 8,000 a Depreciation allowed or allowable from line 22 1,000 **b** Enter the **smaller** of line 24 or 25a. 25b If section 1250 property: If straight line depreciation was used, enter -0- on line 26g, except for a corporation subject to section 291. a Additional depreciation after 1975. See instructions . b Applicable percentage multiplied by the smaller of line 24 or line 26a. See instructions 26b c Subtract line 26a from line 24. If residential rental property or line 24 isn't more than line 26a, skip lines 26d and 26e 26c d Additional depreciation after 1969 and before 1976. 26d e Enter the smaller of line 26c or 26d 26e f Section 291 amount (corporations only) 26f 26g **g** Add lines 26b, 26e, and 26f If section 1252 property: Skip this section if you didn't dispose of farmland or if this form is being completed for 27 a partnership a Soil, water, and land clearing expenses 27a **b** Line 27a multiplied by applicable percentage. See instructions . 27b c Enter the smaller of line 24 or 27b 27c 28 If section 1254 property: a Intangible drilling and development costs, expenditures for development of mines and other natural deposits, mining exploration costs, and depletion. See instructions 28a **b** Enter the **smaller** of line 24 or 28a 28b 29 If section 1255 property: a Applicable percentage of payments excluded from income under section 126. See instructions b Enter the smaller of line 24 or 29a. See instructions 29b Summary of Part III Gains. Complete property columns A through D through line 29b before going to line 30. 30 Total gains for all properties. Add property columns A through D, line 24 1,000. 30 31 Add property columns A through D, lines 25b, 26g, 27c, 28b, and 29b. Enter here and on line 13 1,000. 31 Subtract line 31 from line 30. Enter the portion from casualty or theft on Form 4684, line 33. Enter the portion from other than casualty or theft on Form 4797, line 6 Part IV Recapture Amounts Under Sections 179 and 280F(b)(2) When Business Use Drops to 50% or Less (see instructions) (a) Section (b) Section 179 280F(b)(2) 33 Section 179 expense deduction or depreciation allowable in prior years . Recomputed depreciation. See instructions 34 34 Recapture amount. Subtract line 34 from line 33. See the instructions for where to report 35

Form 4797 (2018)

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CANAAN RESOURCES, LLC 2018 Depreciation 20-2028727

Description of Property CANAAN RESOURCES, LLC GENERAL TRADE OR BUSINESS Date 179 exp. Beginning Endina Con-MΑ Current CRS placed in Unadjusted reduc. **Basis** Basis for Accumulated Accumulated Meven-ACRS -vr 179 Current-vear Life Asset description service cost or basis in basis Reduction Depreciation depreciation depreciation thod tion class class expense depreciation AUTOMOTIVE AND TRANSPORTATION: 11/15/2006 8,000 100 8,000 8,000 8,000.200 DB MQ * 2004 FORD F350 5 1992 ROADRA 25' TRLR 11/15/2006 2,000 100 2,000 2,000 2,000.200 DB MO 100 500 500. 1997 FLATBED TRAILER 11/15/2006 500 500. 200 DB MQ 2004 ELITE DOVETAIL 11/15/2006 3,000 100 3,000 2,999 2,999.200 DB MQ 5 11/15/2006 500 100 500 500 500.200 DB MO 2004 FRIESEN TRAILER 100 23,850. 23,850,200 DB MO 5 2007 CHEVY PICKUP 11/15/2006 23,850 23,850 03/07/2007 2,653 100 2,653 2,653 2,653,200 DB HY 5 TRATLER 05/01/2007 100 36,850,200 DB HY 5 2007 CHEVY PICKUP 36,850 36,850 36,850 2007 CHEVY PICKUP 05/01/2007 22,500 100 22,500 22,500 22,500,200 DB HY 5 5 2007 CHEVY PICKUP 07/05/2007 22,875. 100 22,875 22.875 22,875,200 DB HY 31,650,200 DB HY 5 2007 CHEVY PICKUP 07/05/2007 31,650. 100 31,650 31,650. 5 ROD TRAILER FRAME 09/17/2007 1,000. 100 1,000 1,000. 1,000.200 DB HY 5 07/01/2008 37.743 37,742 37,741. 37,741,200 DB HY FIELD VEHICLES 75,485. 100 FIELD VEHICLES 10/01/2009 93,411. 100 46,706 46,705 46,704. 46,704.200 DB HY 5 07/01/2010 77,450. 100 38,725 38,725 38,725. 38,725,200 DB HY 5 FIELD VEHICLES 07/01/2011 29,295. 100 29,295 200 DB HY FIELD VEHICLES 03/15/2012 10,500 10,500 10,500. 10,500,200 DB HY TANNER CHEVROLET 21,000. 06/15/2013 28,615. 100 14,308 14,307 13,482. 14,306.200 DB HY 824. TANNER CHEVROLET 5 TANNER CHEVROLET 08/15/2013 30,944. 100 15,472 15,472 14,580. 15,471,200 DB HY 891 100 1,962. FIELD VEHICLES 02/15/2015 34,056. 17,028 17,028 12,124. 14,086.200 DB HY 5 100 FIELD VEHICLES 05/01/2015 39,312. 19,656 19,656 13,995. 16,259.200 DB HY 2,264 08/15/2015 38,200. 100 19,100 19,100 13,599. 15,799,200 DB HY 2,200 FIELD VEHICLES 100 5 FIELD VEHICLES 04/01/2016 19,097 9,549 9.548 4,965 6,798,200 DB HY 1,833 FIELD VEHICLES 07/01/2016 21,490 100 10,745 10,745 5,587 7,650.200 DB HY 2,063 100 STEWART WHOLESALE 07/01/2018 17,425 17,425 681,158 286,252 394,906 367,379. 379,416 12,037. SUBTOTAL FURNITURE: FURNITURE & FIXTURES 07/01/2014 167,220. 100 83,610 83,610 57,490. 64,956.200 DB HY 7,466. 2,878 2,878,200 DB HY 07/01/2008 5.756 100 2.878 2.878. FURNITURE & FIXTURES 07/01/2010 100 14.022 14.022 14,022. 14.022.200 DB HY FURNITURE & FIXTURES 28,044. 1/1/15 5,922 100 2,961 2,961 1,666. 2,036,200 DB HY 370. FURNITURE & FIXTURES FURN & FIXTURE 01/15/2015 7.551 100 3,776 3,775 2,123. 2,594,200 DB HY 471. FURN & FIXTURE 01/01/2015 3,697. 100 1,849 1,848 1,040. 1,271,200 DB HY 231. Less: Retired Assets ______

*Assets Retired

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2018 Depreciation

CANAAN RESOURCES, LLC					201	8 Depreci	ation								20-2028727
Description of Property															
CANAAN RESOURCES, LLC					GENER#	AL TRADE OR BUSIN	IESS								
Asset description	Date placed in service	Unadjusted cost or basis	Bus.	179 exp. reduc. in basis	Basis Reduction	Basis for Depreciation	Beginning Accumulated depreciation	Ending Accumulated depreciation	Me- thod	Con- ven- tion	Life	ACRS class	MA CRS class	Current -yr 179 expense	Current-year depreciation
FURN & FIXTURE	02/01/2015	22,721.	100.		11,361.	11,360.	6,392.	7,811.	200 DB	HY			7		1,419
FURN & FIXTURE	02/01/2015	26,766.	100.		13,383.	13,383.	7,530.	9,202.	200 DB	HY			7		1,672
FURN & FIXTURE	02/01/2015	19,200.	100.		9,600.	9,600.	5,402.	6,601.	200 DB	HY			7		1,199
FURN & FIXTURE	02/01/2015	304.	100.		152.	152.	86.	105.	200 DB	HY			7		19
FURN & FIXTURE	03/01/2015	733.	100.		367.	366.	206.	252.	200 DB	HY			7		46
FURN & FIXTURE	03/01/2015	82.	100.		41.	41.	23.	28.	200 DB	HY			7		5
FURN & FIXTURE	03/01/2015	60,816.	100.		30,408.	30,408.	17,110.	20,908.	200 DB	HY			7		3,798
FURN & FIXTURE	03/01/2015	13,386.	100.		6,693.	6,693.	3,766.	4,602.	200 DB	HY			7		836
FURN & FIXTURE	03/01/2015	16,620.	100.		8,310.	8,310.	4,675.	5,713.	200 DB	HY			7		1,038
FURN & FIXTURE	03/01/2015	39,397.	100.		19,699.	19,698.	11,084.	13,544.	200 DB	HY			7		2,460
FURN & FIXTURE	04/01/2015	74.	100.		37.	37.	20.	25.	200 DB	HY			7		5
FURN & FIXTURE	04/01/2015	1,086.	100.		543.	543.	306.	374.	200 DB	HY			7		68
FURN & FIXTURE	04/01/2015	6,263.	100.		3,132.	3,131.	1,762.	2,153.	200 DB	HY			7		391
FURN & FIXTURE	04/01/2015	5,718.	100.		2,859.	2,859.	1,609.	1,966.	200 DB	HY			7		357
FURN & FIXTURE	04/01/2015	7,915.	100.		3,958.	3,957.	2,226.	2,720.	200 DB	HY			7		494
FURN & FIXTURE	04/01/2015	1,684.	100.		842.	842.	473.	578.	200 DB	HY			7		105
FURN & FIXTURE	04/01/2015	16,392.	100.		8,196.	8,196.	4,611.	5,635.	200 DB	HY			7		1,024
FURN & FIXTURE	04/01/2015	3,140.	100.		1,570.	1,570.	883.	1,079.	200 DB	HY			7		196
FURN & FIXTURE	05/01/2015	27,240.	100.		13,620.	13,620.	7,664.	9,365.	200 DB	HY			7		1,701
FURN & FIXTURE	05/01/2015	4,689.	100.		2,345.	2,344.	1,319.	1,612.	200 DB	HY			7		293
FURN & FIXTURE	05/01/2015	13,631.	100.		6,816.	6,815.	3,835.	4,686.	200 DB	HY			7		851
FURN & FIXTURE	05/01/2015	4,877.	100.		2,439.	2,438.	1,371.	1,676.	200 DB	HY			7		305
FURN & FIXTURE	06/01/2015	8,015.	100.		4,008.	4,007.	2,255.	2,755.	200 DB	HY			7		500
FURN & FIXTURE	06/01/2015	3,487.	100.		1,744.	1,743.	981.	1,199.	200 DB	HY			7		218
FURN & FIXTURE	06/01/2015	98,669.	100.		49,335.	49,334.	27,761.	33,923.	200 DB	HY			7		6,162
FURN & FIXTURE	08/01/2015	14,829.	100.		7,415.	7,414.	4,172.	5,098.	200 DB	HY			7		926
FURN & FIXTURE	08/01/2015	4,139.	100.		2,070.	2,069.	1,165.	1,423.	200 DB	HY			7		258
FURN & FIXTURE	09/01/2015	11,194.	100.		5,597.	5,597.	3,150.	3,849.	200 DB	HY			7		699
FURN & FIXTURE	10/01/2015	4,644.	100.		2,322.	2,322.	1,307.	1,597.	200 DB	НҮ			7		290
FURN & FIXTURE	10/01/2015	12,964.	100.		6,482.	6,482.	3,647.	4,457.	200 DB	НҮ			7		810
FURN & FIXTURE	11/01/2015	10,152.	100.		5,076.	5,076.	2,856.	3,490.	200 DB	HY			7		634
FURN & FIXTURE	12/01/2015	1,804.	100.		902.	902.	508.	621.	200 DB	HY			7		113
FURNITURE & FIXTURES	01/01/2016	4,955.	100.		2,478.	2,477.	961.	1,394.	200 DB	HY			7		433
FURNITURE & FIXTURES	03/01/2016	2,732.	100.		1,366.	1,366.	530.	769.	200 DB	HY			7		239
SUBTOTAL		688,508.			344,262.	344,246.	210,865.	248,967.							38,102
Less: Retired Assets															

*Assets Retired

TOTALS......

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CANAAN RESOURCES, LLC 2018 Depreciation 20-2028727

Description of Property															
CANAAN RESOURCES, LLC					GENER.	AL TRADE OR BUSI									
Asset description	Date placed in service	Unadjusted cost or basis	Bus.	179 exp. reduc. in basis	Basis Reduction	Basis for Depreciation	Beginning Accumulated depreciation	Ending Accumulated depreciation	Me- thod	Con- ven- tion	Life	ACRS class	MA CRS class	Current -yr 179 expense	Current-year depreciation
MACHINERY AND EQUIPMENT:													_		
PULLING UNIT	11/15/2006	259,611.	100.			259,611.	259,610.	259,610.					7		
YANMAR EXCAVATOR	02/21/2007	49,011.	100.			49,011.	49,011.	49,011.					7		
PULLING UNIT	07/01/2008	148,054.	100.		74,027.	74,027.	74,027.	74,027.					7		
PULLING UNIT	07/01/2010	9,514.	100.		4,757.	4,757.	4,757.	4,757.					7		
FIELD EQUIPMENT	07/01/2011	79,971.	100.		79,971.				200 DB				7		
FIELD EQUIPMENT	06/15/2012	14,197.	100.		7,099.	7,098.	6,147.	6,781.	200 DB	HY			7		634.
SUBTOTAL		560,358.			165,854.	394,504.	393,552.	394,186.							634.
OTHER:															
LEASEHOLD IMPROVEMEN	07/01/2014	163,613.	100.			163,613.	14,511.	18,706.	S/L	MM			39		4,195.
LEASEHOLD IMPROVEMEN	1/1/15	2,320.	100.			2,320.	175.	234.	S/L	MM	39.000		39		59.
LINGO CONSTRUCTION	12/15/2015	45,316.	100.			45,316.	2,372.	3,534.	S/L	MM	39.000		39		1,162.
LINGO CONSTRUCTION	02/15/2015	266,470.	100.			266,470.	19,652.	26,484.	S/L	MM	39.000		39		6,832.
FITZSIMMONS ARCHIT	04/15/2015	3,775.	100.			3,775.	263.	360.	S/L	MM	39.000		39		97.
SUBTOTAL		481,494.				481,494.	36,973.	49,318.							12,345.
OFFICE EQUIPMENT :															
HP PLOTTER	02/07/2006	12,658.	100.			12,658.	12,658.	12,658.	200 DB	MQ			5		
MAILING EQUIPMENT	01/15/2007	3,788.	100.			3,788.	3,787.	3,787.	200 DB	HY			5		
FAX/PRINTER	04/20/2007	1,031.	100.			1,031.	1,031.	1,031.	200 DB	HY			5		
ISYS MEDIA	08/22/2007	3,826.	100.			3,826.	3,826.	3,826.	200 DB	HY			5		
EQUIPMENT	07/01/2011	1,450.	100.		1,450.				200 DB	HY			5		
UPC BACKUP	03/01/2012	19,964.	100.		9,982.	9,982.	8,645.	9,536.	200 DB	HY			7		891.
PRESIDIO NETWORK SOL	04/15/2012	13,723.	100.		6,862.	6,861.	5,942.	6,555.	200 DB	HY			7		613.
SERVER AC UNIT	11/15/2012	26,803.	100.		13,402.	13,401.	11,607.	12,804.	200 DB	HY			7		1,197.
IOMEGA	04/15/2013	6,966.	100.		3,483.	3,483.	2,706.	3,017.	200 DB	HY			7		311.
APC SYMMETRA	04/15/2013	2,173.	100.		1,087.	1,086.	844.	941.	200 DB	HY			7		97.
SHARP AQUOS LED TV	08/15/2013	5,289.	100.		2,645.	2,644.	2,054.	2,290.	200 DB	HY			7		236.
APPLE MACBOOK PRO	12/15/2013	2,842.	100.		1,421.	1,421.	1,104.	1,231.	200 DB	НҮ			7		127.
EQUIPMENT	07/01/2008	168,996.	100.		84,498.	84,498.	84,498.	84,498.	200 DB	НҮ			5		
COMPUTER SERVERS	03/01/2009	16,089.	100.		8,045.	8,044.	8,044.	8,044.	200 DB	НУ			5		
EQUIPMENT	07/01/2010	17,368.	100.		8,684.	8,684.	8,683.	8,683.	200 DB	НУ			5		
EQUIP GHA TECH	07/01/2015	65,710.	100.		32,855.	32,855.	23,393.	27,178.	200 DB	НУ			5		3,785.
EQUIP FITNESS EQUIP	05/15/2015	203.	100.		102.	101.	57.	70.	200 DB	НУ			7		13.
Less: Retired Assets															
TOTALS															

*Assets Retired

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2018 Depreciation

20-2028727

Description of Property CANAAN RESOURCES, LLC					CEMEN	I MDADE OD DUGIA	maa								
Asset description	Date placed in service	Unadjusted cost or basis	Bus.	179 exp. reduc. in basis	Basis Reduction	Basis for Depreciation	Beginning Accumulated depreciation	Ending Accumulated depreciation	Me- thod	Con- ven- tion	Life	ACRS C	MA Cu CRS -yr lass exp	rrent 179 ense	Current-year depreciation
EQUIP BEVCO INC	05/15/2015	2,118.	100.		1,059.	1,059.	754.	876.	200 DE	НҮ		5			122.
EQUIP CDW DIRECT	02/15/2015	247.	100.		124.	123.	88.	102.	200 DE	НҮ		5			14.
EQUIP CONTEMP SOUNDS	05/15/2015	37,391.	100.		18,696.	18,695.	13,310.	15,464.	200 DE	HY		5			2,154.
EQUIP IMAGENET CONS	11/15/2015	3,516.	100.		1,758.	1,758.	1,253.	1,456.	200 DE	НҮ		5			203.
EQUIP TIM MATHESON	03/15/2015	2,338.	100.		1,169.	1,169.	832.	967.	200 DE	HY		5			135.
EQUIP PRESIDIO NET	02/15/2015	31,849.	100.		15,925.	15,924.	11,338.	13,172.	200 DE	HY		5			1,834.
EQUIPMENT	07/01/2014	83,383.	100.		41,692.	41,691.	34,487.	39,290.	200 DE	HY		5			4,803.
EQUIPMENT	01/01/2016	1,006.	100.		503.	503.	262.	359.	200 DE	НҮ		5			97.
EQUIPMENT	05/01/2016	5,896.	100.		2,948.	2,948.	1,533.	2,099.	200 DE	НҮ		5			566.
EQUIPMENT	05/01/2016	3,096.	100.		1,548.	1,548.	805.	1,102.	200 DE	НУ		5			297.
EQUIPMENT	05/01/2016	17,894.	100.		8,947.	8,947.	4,652.	6,370.	200 DE	НҮ		5			1,718.
SUBTOTAL		557,613.			268,885.	288,728.	248,193.	267,406.							19,213.
COMPRESSORS :															
FIELD COMPRESSORS	11/15/2006	1,220,349.	100.			1,220,349.	1,220,348.	1,220,348.		-		7			
XAE FIELD COMPRESSOR	09/15/2007	64,068.	100.			64,068.	64,068.	64,068.				5			
FIELD COMPRESSORS	07/01/2008	168,597.	100.		84,299.	84,298.	84,298.	84,298.	200 DE	HY		7			
FIELD COMPRESSORS	05/23/2017	216.	100.		108.	108.	15.	41.	200 DE	HY		7	'		26.
SUBTOTAL		1,453,230.			84,407.	1,368,823.	1,368,729.	1,368,755.							26.
GAS GATHERING SYSTEM:															
GAS GATHERING SYSTEM	11/15/2006	8,817,573.	100.			8,817,573.	8,817,572.	8,817,572.	200 DE	MO		7			
GAS GATHERING SYSTEM	07/01/2007	1,199,750.	100.			1,199,750.	1,199,750.	1,199,750.				7			
GAS GATHERING SYSTEM	07/01/2008	1,725,035.	100.		862,518.	862,517.	862,517.	862,517.				7			
GAS GATHERING SYSTEM	07/01/2009	648,742.	100.		324,371.	324,371.	324,370.	324,370.				7			
GAS GATHERING SYSTEM	07/01/2010	510,833.	100.		255,417.	255,416.	255,416.	255,416.				7			
GAS GATHERING SYSTEM	07/01/2011	25,006.	100.		25,006.				200 DE			7			
GAS GATHERING SYSTEM	06/15/2016	18,061.	100.		9,031.	9,030.	3,501.	5,080.	200 DE	НҮ		7			1,579.
GAS GATHERING	07/01/2017	16,517.	100.		8,259.	8,258.	1,180.	3,202.	200 DE	НҮ		7			2,022.
GAS GATHERING	10/01/2017	6,043.	100.		6,043.				200 DE			7			
GAS GATHERING	07/01/2018	13,379.	100.		13,379.				200 DE			7			
SUBTOTAL		12,980,939.			1504024.	11,476,915.	11,464,306.	11,467,907.							3,601.
Less: Retired Assets		8,000.				8,000.	8,000.	8,000.							
TOTALS		17,395,300.			2653684.	14,741,616.	14,081,997.	14,167,955.							85,958.

*Assets Retired

CANAAN RESOURCES, LLC

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2018 Depreciation

Description of Property															20 2020727
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CANAAN RESOURCES, LLC	Date placed in	Unadjusted cost or basis	Bus.	179 exp. reduc.	Basis	AL TRADE OR BUSII Basis for	Beginning Accumulated depreciation	Ending Accumulated depreciation	Me-	Con- ven-		ACRS	MA CRS	Current -yr 179 expense	Current-year depreciation
Asset description	service	cost or basis	%	in basis	Reduction	Depreciation	depreciation	depreciation	thod	tion	Life	class	class	expense	depreciation
OTHER THAN LISTED															
GROSS		17,403,300.				14,749,616.	14,089,997.	14,175,955.							85,958
LESS: RETIRED ASSETS		8,000.				8,000.	8,000.	8,000.							
SUBTOTAL:		17,395,300.				14,741,616.	14,081,997.	14,167,955.							85,958
LISTED PROPERTY															
GROSS															
LESS: RETIRED ASSETS															
SUBTOTAL:															
GROSS AMOUNTS		17,403,300.				14,749,616.	14,089,997.	14,175,955.							
ess: Retired Assets		8,000.				8,000.	8,000.	8,000.							05.55
TOTALS		17,395,300.				14,741,616.	14,081,997.	14,167,955.							85,958

CANAAN RESOURCES, LLC

Case: 20-13664 Doc: 57-1 Filed: 12/02/20 Page: 27 of 133 **2018 Amortization** CANAAN RESOURCES, LLC 20-2028727

CANAAN RESOURCES, LLC		ZOTO AIIIOTE					20-202872
Description of Property							
CANAAN RESOURCES, LLC		GENERAL TRADE OR	BUSINESS				
Asset description	Date placed in service	Cost or basis	Beginning Accumulated amortization	Ending Accumulated amortization	Code	Life	Current-year amortization
SOFTWARE	07/01/2008	6,915.	6,915.	6,915.	167	3.000	
3D SEISMIC COSTS	07/01/2009	529,008.	529,008.	529,008.	167	2.000	
GEOLOGICAL SERVICES	07/01/2009	55,200.	55,200.	55,200.	167	2.000	
GEOLOGICAL SERVICES	07/01/2010	54,900.	54,900.	54,900.	167	2.000	
GEOLOGICAL SERVICES	07/01/2011	54,900.	54,900.	54,900.	167	2.000	
3D SEISMIC COSTS	07/01/2011	5,671,962.	5,671,962.	5,671,962.	167	2.000	
ANTIVIRUS SOFTWARE	07/15/2012	7,257.	7,257.	7,257.	167	3.000	
3D SEISMIC COSTS	06/15/2012	56,913.	56,913.	56,913.	167	2.000	
SCHLUMBERGER TECHNOL	03/15/2013	18,040.	18,040.	18,040.	167	3.000	
3D SEISMIC COSTS	06/15/2013	29,572.	29,572.	29,572.	167	2.000	
3D SEISMIC COSTS	07/01/2014	27,168.	27,168.	27,168.	167	2.000	
SOFTWARE	06/01/2009	4,700.	4,700.	4,700.	167	3.000	
SOFTWARE	07/01/2010	1,897.	1,897.	1,897.	167	3.000	
SOFTWARE	05/15/2015	5,215.	4,635.	5,215.	167	3.000	580.
SOFTWARE	11/15/2015	1,903.	1,374.	1,903.	167	3.000	529.
SOFTWARE	12/15/2015	1,065.	740.	1,065.	167	3.000	325.
SOFTWARE	06/01/2016	3,088.	1,629.	2,658.	167	3.000	1,029.
3D SEISMIC COSTS	07/01/2016	12,453.	9,340.	12,453.	167	2.000	3,113.
3D SEISMIC COSTS	07/01/2017	363,879.	90,970.	272,910.	167	2.000	181,940.
3D SEISMIC COSTS	07/01/2018	30,922.		7,731.	167	2.000	7,731.
Less: Retired Assets							
TOTALS	<u></u>	6,936,957.	6,627,120.	6,822,367.			195,247.

^{*} Assets Retired

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8X9026 1.000

CANAAN RESOURCES, LLC

CANAAN RESOURCES, LLC				GENER	AL TRADE	OR BUSI	NESS				
Asset description	Date Placed in Service	AMT basis for depreciation	AMT accumulated depreciation	AMT me- thod	AMT conven- tion	AMT life	AMT depreciation deduction	Regular depreciation deduction	Post-86 depreciation adjustment	Leased pers. prop. preference	Real property preference
AUTOMOTIVE AND TRANSPORTA	TION:										
* 2004 FORD F350	11/15/2006	8,000.	8,000.		MQ	5.000					
1992 ROADRA 25' TRLR	11/15/2006	2,000.	2,000.		MQ	5.000					
1997 FLATBED TRAILER	11/15/2006	500.	500.		MQ	5.000					
2004 ELITE DOVETAIL	11/15/2006	3,000.	2,999.		MQ	5.000					
2004 FRIESEN TRAILER	11/15/2006	500.	500.		MQ	5.000					
2007 CHEVY PICKUP	11/15/2006	23,850.	23,849.		MQ	5.000					
TRAILER	03/07/2007	2,653.	2,653.		ну	5.000					
2007 CHEVY PICKUP	05/01/2007	36,850.	36,850.		ну	5.000					
2007 CHEVY PICKUP	05/01/2007	22,500.	22,500.		НУ	5.000					
2007 CHEVY PICKUP	07/05/2007	22,875.	22,874.		НУ	5.000					
2007 CHEVY PICKUP	07/05/2007	31,650.	31,650.		НУ	5.000					
ROD TRAILER FRAME	09/17/2007	1,000.	1,000.		НУ	5.000					
FIELD VEHICLES	07/01/2008	37,742.	37,741.	200 DB	НУ	5.000					
FIELD VEHICLES	10/01/2009	46,705.	46,704.	200 DB	НУ	5.000					
FIELD VEHICLES	07/01/2010	38,725.	38,725.	200 DB	ну	5.000					
TANNER CHEVROLET	03/15/2012	10,500.	10,500.	200 DB	ну	5.000					
TANNER CHEVROLET	06/15/2013	14,307.	13,482.	200 DB	ну	5.000	824.	824.			
TANNER CHEVROLET	08/15/2013	15,472.	14,580.	200 DB	НУ	5.000	891.	891.			
FIELD VEHICLES	02/15/2015	17,028.	12,124.	200 DB	НУ	5.000	1,962.	1,962.			
FIELD VEHICLES	05/01/2015	19,656.	13,995.	200 DB	НУ	5.000	2,264.	2,264.			
FIELD VEHICLES	08/15/2015	19,100.	13,599.	200 DB	НУ	5.000	2,200.	2,200.			
FIELD VEHICLES	04/01/2016	9,548.	4,965.	200 DB	НУ	5.000	1,833.	1,833.			
FIELD VEHICLES	07/01/2016	10,745.	5,587.	200 DB	НУ	5.000	2,063.	2,063.			
SUBTOTAL		394,906.	367,377.				12,037.	12,037.			
FURNITURE:											
FURNITURE & FIXTURES	07/01/2014	83,610.	57,490.	200 DB	HY	7.000	7,466.	7,466.			
FURNITURE & FIXTURES	07/01/2008	2,878.	2,878.	200 DB	HY	7.000					
FURNITURE & FIXTURES	07/01/2010	14,022.	14,022.	200 DB	HY	7.000					
FURNITURE & FIXTURES	1/1/15	2,961.	1,666.	200 DB	HY	7.000	370.	370.			
FURN & FIXTURE	01/15/2015	3,775.	2,123.	200 DB	НУ	7.000	471.	471.			
FURN & FIXTURE	01/01/2015	1,848.	1,040.	200 DB	HY	7.000	231.	231.			
FURN & FIXTURE	02/01/2015	11,360.	6,392.	200 DB	HY	7.000	1,419.	1,419.			
FURN & FIXTURE	02/01/2015	13,383.	7,530.	200 DB	HY	7.000	1,672.	1,672.			
FURN & FIXTURE	02/01/2015	9,600.	5,402.	200 DB	HY	7.000	1,199.	1,199.			
Less: Retired Assets							_				
OTALS											

CANAAN RESOURCES, LLC

Description of Property				CEMED	ar mpapr	a on nuar	NID G G				
Asset description	Date Placed in Service	AMT basis for depreciation	AMT accumulated depreciation	AMT me- thod	AMT convention	AMT life	AMT depreciation deduction	Regular depreciation deduction	Post-86 depreciation adjustment	Leased pers. prop. preference	Real property preference
FURN & FIXTURE	02/01/2015	152.	86.	200 DE		7.000	19.	19.		protototo	processor
FURN & FIXTURE	03/01/2015	366.	206.	200 DE		7.000	46.	46.			
FURN & FIXTURE	03/01/2015	41.	23.	200 DE		7.000	5.	5.			
FURN & FIXTURE	03/01/2015	30,408.	17,110.	200 DE		7.000	3,798.	3,798.			
FURN & FIXTURE	03/01/2015	6,693.	3,766.	200 DE		7.000	836.	836.			
FURN & FIXTURE	03/01/2015	8,310.	4,675.	200 DE		7.000	1,038.	1,038.			
FURN & FIXTURE	03/01/2015	19,698.	11,084.	200 DE		7.000	2,460.	2,460.			
FURN & FIXTURE	04/01/2015	37.	20.	200 DE	НҮ	7.000	5.	5.			
FURN & FIXTURE	04/01/2015	543.	306.	200 DE	НҮ	7.000	68.	68.			
FURN & FIXTURE	04/01/2015	3,131.	1,762.	200 DE		7.000	391.	391.			
FURN & FIXTURE	04/01/2015	2,859.	1,609.	200 DE	НҮ	7.000	357.	357.			
FURN & FIXTURE	04/01/2015	3,957.	2,226.	200 DE	НҮ	7.000	494.	494.			
FURN & FIXTURE	04/01/2015	842.	473.	200 DE	НҮ	7.000	105.	105.			
FURN & FIXTURE	04/01/2015	8,196.	4,611.	200 DE	НҮ	7.000	1,024.	1,024.			
FURN & FIXTURE	04/01/2015	1,570.	883.	200 DE	НҮ	7.000	196.	196.			
FURN & FIXTURE	05/01/2015	13,620.	7,664.	200 DE	НҮ	7.000	1,701.	1,701.			
FURN & FIXTURE	05/01/2015	2,344.	1,319.	200 DE	НҮ	7.000	293.	293.			
FURN & FIXTURE	05/01/2015	6,815.	3,835.	200 DE	НҮ	7.000	851.	851.			
FURN & FIXTURE	05/01/2015	2,438.	1,371.	200 DE	НУ	7.000	305.	305.			
FURN & FIXTURE	06/01/2015	4,007.	2,255.	200 DE	НҮ	7.000	500.	500.			
FURN & FIXTURE	06/01/2015	1,743.	981.	200 DE	НҮ	7.000	218.	218.			
FURN & FIXTURE	06/01/2015	49,334.	27,761.	200 DE	нч	7.000	6,162.	6,162.			
FURN & FIXTURE	08/01/2015	7,414.	4,172.	200 DE	нч	7.000	926.	926.			
FURN & FIXTURE	08/01/2015	2,069.	1,165.	200 DE	нч	7.000	258.	258.			
FURN & FIXTURE	09/01/2015	5,597.	3,150.	200 DE	нч	7.000	699.	699.			
FURN & FIXTURE	10/01/2015	2,322.	1,307.	200 DE	нч	7.000	290.	290.			
FURN & FIXTURE	10/01/2015	6,482.	3,647.	200 DE	нү	7.000	810.	810.			
FURN & FIXTURE	11/01/2015	5,076.	2,856.	200 DE	нү	7.000	634.	634.			
FURN & FIXTURE	12/01/2015	902.	508.	200 DE	нү	7.000	113.	113.			
FURNITURE & FIXTURES	01/01/2016	2,477.	961.	200 DE	нү	7.000	433.	433.			
FURNITURE & FIXTURES	03/01/2016	1,366.	530.	200 DE	н	7.000	239.	239.			
SUBTOTAL		344,246.	210,865.				38,102.	38,102.			
ACHINERY AND EQUIPMENT:											
PULLING UNIT	11/15/2006	259,611.	259,611.		MQ	7.000					
YANMAR EXCAVATOR	02/21/2007	49,011.	49,011.		НҮ	7.000					
PULLING UNIT	07/01/2008	74,027.	74,027.	200 DE	НҮ	7.000					
ess: Retired Assets											
TOTALS											

CANAAN RESOURCES, LLC

Description of Property											
CANAAN RESOURCES, LLC				GENER		OR BUSI					
Asset description	Date Placed in Service	AMT basis for depreciation	AMT accumulated depreciation	AMT me- thod	AMT conven- tion	AMT life	AMT depreciation deduction	Regular depreciation deduction	Post-86 depreciation adjustment	Leased pers. prop. preference	Real property preference
PULLING UNIT	07/01/2010	4,757.	4,757.	200 DB		7.000			,		·
FIELD EQUIPMENT	06/15/2012	7,098.	6,147.	200 DB	НҮ	7.000	634.	634.			
SUBTOTAL		394,504.	393,553.				634.	634.			
OTHER:											
LEASEHOLD IMPROVEMEN	07/01/2014	163,613.	14,511.	S/L	MM	39.000	4,195.	4,195.			
LEASEHOLD IMPROVEMEN	1/1/15	2,320.	175.	S/L	MM	39.000	59.	59.			
LINGO CONSTRUCTION	12/15/2015	45,316.	2,372.	S/L	MM	39.000	1,162.	1,162.			
LINGO CONSTRUCTION	02/15/2015	266,470.	19,652.	S/L	MM	39.000	6,832.	6,832.			
FITZSIMMONS ARCHIT	04/15/2015	3,775.	263.	S/L	MM	39.000	97.	97.			
SUBTOTAL		481,494.	36,973.				12,345.	12,345.			
OFFICE EQUIPMENT :											
HP PLOTTER	02/07/2006	12,658.	12,658.		MQ	5.000					
MAILING EQUIPMENT	01/15/2007	3,788.	3,788.		НҮ	5.000					
FAX/PRINTER	04/20/2007	1,031.	1,031.		НҮ	5.000					
ISYS MEDIA	08/22/2007	3,826.	3,826.		НҮ	5.000					
UPC BACKUP	03/01/2012	9,982.	8,645.	200 DB	НҮ	7.000	891.	891.			
PRESIDIO NETWORK SOL	04/15/2012	6,861.	5,942.	200 DB	НҮ	7.000	613.	613.			
SERVER AC UNIT	11/15/2012	13,401.	11,607.	200 DB	НҮ	7.000	1,197.	1,197.			
IOMEGA	04/15/2013	3,483.	2,706.	200 DB	НҮ	7.000	311.	311.			
APC SYMMETRA	04/15/2013	1,086.	844.	200 DB	НҮ	7.000	97.	97.			
SHARP AQUOS LED TV	08/15/2013	2,644.	2,054.	200 DB	НҮ	7.000	236.	236.			
APPLE MACBOOK PRO	12/15/2013	1,421.	1,104.	200 DB	HY	7.000	127.	127.			
EQUIPMENT	07/01/2008	84,498.	84,498.	200 DB	HY	5.000					
COMPUTER SERVERS	03/01/2009	8,044.	8,044.	200 DB	HY	5.000					
EQUIPMENT	07/01/2010	8,684.	8,683.	200 DB	HY	5.000					
EQUIP GHA TECH	07/01/2015	32,855.	23,393.	200 DB	HY	5.000	3,785.	3,785.			
EQUIP FITNESS EQUIP	05/15/2015	101.	57.	200 DB	HY	7.000	13.	13.			
EQUIP BEVCO INC	05/15/2015	1,059.	754.	200 DB	HY	5.000	122.	122.			
EQUIP CDW DIRECT	02/15/2015	123.	88.	200 DB	HY	5.000	14.	14.			
EQUIP CONTEMP SOUNDS	05/15/2015	18,695.	13,310.	200 DB	HY	5.000	2,154.	2,154.			
EQUIP IMAGENET CONS	11/15/2015	1,758.	1,253.	200 DB	HY	5.000	203.	203.			
EQUIP TIM MATHESON	03/15/2015	1,169.	832.	200 DB	HY	5.000	135.	135.			
EQUIP PRESIDIO NET	02/15/2015	15,924.	11,338.	200 DB	HY	5.000	1,834.	1,834.			
EQUIPMENT	07/01/2014	41,691.	34,487.	200 DB	HY	5.000	4,803.	4,803.			
EQUIPMENT	01/01/2016	503.	262.	200 DB	НҮ	5.000	97.	97.			
Less: Retired Assets											
TOTALS											

JSA 8X9034 1.000

^{*} Assets Retired

CANAAN RESOURCES, LLC

CANAAN RESOURCES, LLC				GENER	AL TRADE	OR BUSI	NESS				
Asset description	Date Placed in Service	AMT basis for depreciation	AMT accumulated depreciation	AMT me- thod	AMT conven- tion	AMT life	AMT depreciation deduction	Regular depreciation deduction	Post-86 depreciation adjustment	Leased pers. prop. preference	Real property preference
EQUIPMENT	05/01/2016	2,948.	1,533.	200 DE	НУ	5.000	566.	566.			
EQUIPMENT	05/01/2016	1,548.	805.	200 DE	нү	5.000	297.	297.			
EQUIPMENT	05/01/2016	8,947.	4,652.	200 DE	нү	5.000	1,718.	1,718.			
SUBTOTAL		288,728.	248,194.				19,213.	19,213.			
COMPRESSORS :											
FIELD COMPRESSORS	11/15/2006	1,220,349.	1,220,349.		MQ	7.000					
XAE FIELD COMPRESSOR	09/15/2007	64,068.	64,068.		НУ	5.000					
FIELD COMPRESSORS	07/01/2008	84,298.	84,298.	200 DE	НҮ	7.000					
FIELD COMPRESSORS	05/23/2017	108.	15.	200 DE	НҮ	7.000	26.	26.			
SUBTOTAL		1,368,823.	1,368,730.				26.	26.			
GAS GATHERING SYSTEM:											
GAS GATHERING SYSTEM	11/15/2006	8,817,573.	8,817,572.		MQ	7.000					
GAS GATHERING SYSTEM	07/01/2007	1,199,750.	1,199,748.		HY	7.000					
GAS GATHERING SYSTEM	07/01/2008	862,517.	862,517.	200 DE	HY	7.000					
GAS GATHERING SYSTEM	07/01/2009	324,371.	324,370.	200 DE	HY	7.000					
GAS GATHERING SYSTEM	07/01/2010	255,416.	255,416.	200 DE	HY	7.000					
GAS GATHERING SYSTEM	06/15/2016	9,030.	3,501.	200 DE	HY	7.000	1,579.	1,579.			
GAS GATHERING	07/01/2017	8,258.	1,180.	200 DE	HY	7.000	2,022.	2,022.			
SUBTOTAL		11,476,915.	11,464,304.				3,601.	3,601.			
Less: Retired Assets		8,000.	8,000.								
TOTALS		14,741,616.	14,081,996.				85,958.	85,958.			

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2018 ACE Depreciation

CANAAN RESOURCES, LLC 20-2028727 Description of Property

CANAAN RESOURCES, LLC			GENERAL TRADE OR	BUSINESS					
Asset description	Date placed in service	ACE basis for depreciation	ACE accumulated depreciation	Me- thod	Orig. Life	Rem. Life	ACE depreciation	AMT** depreciation used	ACE adjustment
AUTOMOTIVE AND TRANSPORTATION:									
* 2004 FORD F350	11/15/2006	8,000.	8,000.	SL	5.000	5.000			
1992 ROADRA 25' TRLR	11/15/2006	2,000.	2,000.	SL	5.000	5.000			
1997 FLATBED TRAILER	11/15/2006	500.	500.	SL	5.000	5.000			
2004 ELITE DOVETAIL	11/15/2006	3,000.	2,999.	SL	5.000	5.000			
2004 FRIESEN TRAILER	11/15/2006	500.	500.	SL	5.000	5.000			
2007 CHEVY PICKUP	11/15/2006	23,850.	23,849.	SL	5.000	5.000			
TRAILER	03/07/2007	2,653.	2,653.	SL	5.000	5.000			
2007 CHEVY PICKUP	05/01/2007	36,850.	36,850.	SL	5.000	5.000			
2007 CHEVY PICKUP	05/01/2007	22,500.	22,500.	SL	5.000	5.000			
2007 CHEVY PICKUP	07/05/2007	22,875.	22,874.	SL	5.000	5.000			
2007 CHEVY PICKUP	07/05/2007	31,650.	31,650.	SL	5.000	5.000			
ROD TRAILER FRAME	09/17/2007	1,000.	1,000.	SL	5.000	5.000			
FIELD VEHICLES	07/01/2008	37,742.	37,741.	200DB	5.000				
FIELD VEHICLES	10/01/2009	46,705.	46,704.	200DB	5.000				
FIELD VEHICLES	07/01/2010	38,725.	38,725.	200DB	5.000				
TANNER CHEVROLET	03/15/2012	10,500.	10,500.	200DB	5.000				
TANNER CHEVROLET	06/15/2013	14,307.	13,482.	200DB	5.000		824.	824.	
TANNER CHEVROLET	08/15/2013	15,472.	14,580.	200DB	5.000		891.	891.	
FIELD VEHICLES	02/15/2015	17,028.	12,124.	200DB	5.000		1,962.	1,962.	
FIELD VEHICLES	05/01/2015	19,656.	13,995.	200DB	5.000		2,264.	2,264.	
FIELD VEHICLES	08/15/2015	19,100.	13,599.	200DB	5.000		2,200.	2,200.	
FIELD VEHICLES	04/01/2016	9,548.	4,965.	200DB	5.000		1,833.	1,833.	
FIELD VEHICLES	07/01/2016	10,745.	5,587.	200DB	5.000		2,063.	2,063.	
SUBTOTAL	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	394,906.	367,377.				12,037.	12,037.	
SOBIOTIE		33173001	307,377.				12,037.	12,037.	
FURNITURE:									
FURNITURE & FIXTURES	07/01/2014	83,610.	57,490.	200DB	7.000		7,466.	7,466.	
FURNITURE & FIXTURES	07/01/2014	2,878.	2,878.	200DB	7.000		,,100.	,,100.	
FURNITURE & FIXTURES	07/01/2008	14,022.	14,022.	200DB 200DB	7.000				
FURNITURE & FIXTURES FURNITURE & FIXTURES	1/1/15	5,922.	1,666.	200DB 200DB	7.000		370.	370.	
FURN & FIXTURE	01/15/2015	3,775.	2,123.	200DB 200DB	7.000		471.	471.	
FURN & FIXTURE	01/01/2015	1,848.	1,040.	200DB 200DB	7.000		231.	231.	
	02/01/2015			200DB 200DB	7.000			1,419.	
FURN & FIXTURE		11,360.	6,392.				1,419.		
FURN & FIXTURE	02/01/2015	13,383.	7,530.	200DB	7.000		1,672.	1,672.	
Less: Retired Assets						٦			
TOTALS		metances this may be							

*Assets Retired

^{**}In certain circumstances, this may be regular tax depreciation rather than AMT depreciation.

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2018 ACE Depreciation

CANAAN RESOURCES, LLC 20-2028727 **Description of Property**

Asset description	Date placed in service	ACE basis for depreciation	ACE accumulated depreciation	Me- thod	Orig. Life	Rem. Life	ACE depreciation	AMT** depreciation used	ACE adjustment
FURN & FIXTURE	02/01/2015	9,600.	5,402.	200DB	7.000		1,199.	1,199.	•
FURN & FIXTURE	02/01/2015	152.	86.	200DB	7.000		19.	19.	
FURN & FIXTURE	03/01/2015	366.	206.	200DB	7.000		46.	46.	
FURN & FIXTURE	03/01/2015	41.	23.	200DB	7.000		5.	5.	
FURN & FIXTURE	03/01/2015	30,408.	17,110.	200DB	7.000		3,798.	3,798.	
FURN & FIXTURE	03/01/2015	6,693.	3,766.	200DB	7.000		836.	836.	
FURN & FIXTURE	03/01/2015	8,310.	4,675.	200DB	7.000		1,038.	1,038.	
FURN & FIXTURE	03/01/2015	19,698.	11,084.	200DB	7.000		2,460.	2,460.	
FURN & FIXTURE	04/01/2015	37.	20.	200DB	7.000		5.	5.	
FURN & FIXTURE	04/01/2015	543.	306.	200DB	7.000		68.	68.	
FURN & FIXTURE	04/01/2015	3,131.	1,762.	200DB	7.000		391.	391.	
FURN & FIXTURE	04/01/2015	2,859.	1,609.	200DB	7.000		357.	357.	
FURN & FIXTURE	04/01/2015	3,957.	2,226.	200DB	7.000		494.	494.	
FURN & FIXTURE	04/01/2015	842.	473.	200DB	7.000		105.	105.	
FURN & FIXTURE	04/01/2015	8,196.	4,611.	200DB	7.000		1,024.	1,024.	
FURN & FIXTURE	04/01/2015	1,570.	883.	200DB	7.000		196.	196.	
FURN & FIXTURE	05/01/2015	13,620.	7,664.	200DB	7.000		1,701.	1,701.	
FURN & FIXTURE	05/01/2015	2,344.	1,319.	200DB	7.000		293.	293.	
FURN & FIXTURE	05/01/2015	6,815.	3,835.	200DB	7.000		851.	851.	
FURN & FIXTURE	05/01/2015	2,438.	1,371.	200DB	7.000		305.	305.	
FURN & FIXTURE	06/01/2015	4,007.	2,255.	200DB	7.000		500.	500.	
FURN & FIXTURE	06/01/2015	1,743.	981.	200DB	7.000		218.	218.	
FURN & FIXTURE	06/01/2015	49,334.	27,761.	200DB	7.000		6,162.	6,162.	
FURN & FIXTURE	08/01/2015	7,414.	4,172.	200DB	7.000		926.	926.	
FURN & FIXTURE	08/01/2015	2,069.	1,165.	200DB	7.000		258.	258.	
FURN & FIXTURE	09/01/2015	5,597.	3,150.	200DB	7.000		699.	699.	
FURN & FIXTURE	10/01/2015	2,322.	1,307.	200DB	7.000		290.	290.	
FURN & FIXTURE	10/01/2015	6,482.	3,647.	200DB	7.000		810.	810.	
FURN & FIXTURE	11/01/2015	5,076.	2,856.	200DB	7.000		634.	634.	
FURN & FIXTURE	12/01/2015	902.	508.	200DB	7.000		113.	113.	
FURNITURE & FIXTURES	01/01/2016	2,477.	961.	200DB	7.000		433.	433.	
FURNITURE & FIXTURES	03/01/2016	1,366.	530.	200DB	7.000		239.	239.	
SUBTOTAL		347,207.	210,865.				38,102.	38,102.	
ess: Retired Assets									

*Assets Retired

^{**}In certain circumstances, this may be regular tax depreciation rather than AMT depreciation.

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2018 ACE Depreciation

CANAAN RESOURCES, LLC 20-2028727 Description of Property CANAAN RESOURCES, LLC GENERAL TRADE OR BUSINESS ACE ACE Date AMT** placed in basis for accumulated Me-Oria. Rem. ACE ACE Asset description service depreciation depreciation thod Life Life depreciation depreciation used adjustment MACHINERY AND EQUIPMENT: 11/15/2006 259,611. 259,611. 7.000 7.000 PULLING UNIT YANMAR EXCAVATOR 02/21/2007 49,011. 49,011. 7.000 7.000 07/01/2008 74,027. 7.000 PULLING UNIT 74,027. 200DB PULLING UNIT 07/01/2010 4,757. 4,757. 200DB 7.000 06/15/2012 7,098 6,147. 200DB 7.000 634. 634 FIELD EQUIPMENT 393,553. STIRTOTAL 394,504 634. 634 OTHER: LEASEHOLD IMPROVEMEN 07/01/2014 163,613. 14,511. SL 39.000 39.000 4,195. 4,195. LEASEHOLD IMPROVEMEN 1/1/15 2,320 175. SL 39.000 39.000 59. 59. 12/15/2015 LINGO CONSTRUCTION 45,316. 2,372. SL 39.000 39.000 1,162 1,162. LINGO CONSTRUCTION 02/15/2015 266,470. 19,652. SL 39.000 39.000 6,832. 6,832. 04/15/2015 3,775. 39.000 39.000 97. FITZSIMMONS ARCHIT 263. SL 97 481,494. STIRTOTAL 36,973. 12,345. 12,345. OFFICE EQUIPMENT 02/07/2006 12,658. 12,658. 5.000 5.000 HP PLOTTER SL 01/15/2007 3,788 3,788. SL 5.000 5.000 MAILING EQUIPMENT FAX/PRINTER 04/20/2007 1,031 1,031. 5.000 5.000 08/22/2007 5.000 ISYS MEDIA 3,826 3,826. SL 5.000 UPC BACKUP 03/01/2012 9,982 8,645. 200DB 7.000 891. 891. 04/15/2012 6,861 5,942. 200DB 7.000 613. 613. PRESIDIO NETWORK SOL 11,607. 200DB 7 000 SERVER AC UNIT 11/15/2012 13,401. 1,197. 1,197 TOMEGA 04/15/2013 3,483 2,706. 200DB 7.000 311. 311. 04/15/2013 97. 97. APC SYMMETRA 1,086 844. 200DB 7.000 08/15/2013 2,644 2,054. 200DB 7.000 236. 236. SHARP AQUOS LED TV APPLE MACBOOK PRO 12/15/2013 1,421 1,104. 200DB 7.000 127. 127. 84,498. EQUIPMENT 07/01/2008 84,498. 200DB 5.000 COMPUTER SERVERS 03/01/2009 8,044. 8,044. 200DB 5.000 07/01/2010 8,684. 8,683. 200DB 5.000 EQUIPMENT 07/01/2015 32,855. 23,393. 200DB 5.000 3,785. 3,785. EQUIP GHA TECH 05/15/2015 101. 57. 200DB 7.000 EOUIP FITNESS EOUIP 13 13 EQUIP BEVCO INC 05/15/2015 1,059. 754. 200DB 5.000 122. 122. EOUIP CDW DIRECT 02/15/2015 123. 200DB 5.000 14. 14. Less: Retired Assets

^{*}Assets Retired

^{**}In certain circumstances, this may be regular tax depreciation rather than AMT depreciation.

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2018 ACE Depreciation

Description of Property)18 ACE D	_					
CANAAN RESOURCES, LLC			GENERAL TRADE OR	BUSINESS					
Asset description	Date placed in service	ACE basis for depreciation	ACE accumulated depreciation	Me- thod	Orig. Life	Rem. Life	ACE depreciation	AMT** depreciation used	ACE adjustment
EQUIP CONTEMP SOUNDS	05/15/2015	18,695.	13,310.	200DB	5.000	LIIC	2,154.	2,154.	adjustinient
EQUIP IMAGENET CONS	11/15/2015	1,758.	1,253.	200DB	5.000		203.	203.	
EQUIP TIM MATHESON	03/15/2015	1,169.	832.	200DB	5.000		135.	135.	
EQUIP PRESIDIO NET	02/15/2015	15,924.	11,338.	200DB	5.000		1,834.	1,834.	
EQUIPMENT	07/01/2014	41,691.	34,487.	200DB	5.000		4,803.	4,803.	
EQUIPMENT	01/01/2016	503.	262.	200DB	5.000		97.	97.	
EQUIPMENT	05/01/2016	2,948.	1,533.	200DB	5.000		566.	566.	
EQUIPMENT	05/01/2016	1,548.	805.	200DB	5.000		297.	297.	
EQUIPMENT	05/01/2016	8,947.	4,652.	200DB	5.000		1,718.	1,718.	
SUBTOTAL	03, 01, 2011	288,728.	248,194.	20022	3.000		19,213.	19,213.	
		200,720.	210,121.				17,213.	17,215.	
COMPRESSORS :									
FIELD COMPRESSORS	11/15/2006	1,220,349.	1,220,349.	SL	7.000	7.000			
XAE FIELD COMPRESSOR	09/15/2007	64,068.	64,068.	SL	5.000	5.000			
FIELD COMPRESSORS	07/01/2008	84,298.	84,298.	200DB	7.000				
FIELD COMPRESSORS	05/23/2017	108.	15.	200DB	7.000		26.	26.	
SUBTOTAL		1,368,823.	1,368,730.				26.	26.	
GAS GATHERING SYSTEM:									
GAS GATHERING SYSTEM	11/15/2006	8,817,573.	8,817,572.	SL	7.000	7.000			
GAS GATHERING SYSTEM	07/01/2007	1,199,750.	1,199,748.	SL	7.000	7.000			
GAS GATHERING SYSTEM	07/01/2008	862,517.	862,517.	200DB	7.000				
GAS GATHERING SYSTEM	07/01/2009	324,371.	324,370.	200DB	7.000				
GAS GATHERING SYSTEM	07/01/2010	510,833.	255,416.	200DB	7.000				
GAS GATHERING SYSTEM	06/15/2016	9,030.	3,501.	200DB	7.000		1,579.	1,579.	
GAS GATHERING	07/01/2017	8,258.	1,180.	200DB	7.000		2,022.	2,022.	
SUBTOTAL		11,732,332.	11,464,304.				3,601.	3,601.	
Less: Retired Assets		8,000.	8,000.						
	-					1			

*Assets Retired

14,081,996.

14,999,994.

85,958.

85,958.

^{**}In certain circumstances, this may be regular tax depreciation rather than AMT depreciation.

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CANAAN RESOURCES, LLC FORM 1065 SUPPORTING SCHEDULES	20-2028727
LINE 7 - PAGE 1 - OTHER INCOME(LOSS)	=======================================
OTHER INCOME GAS GATHERING SYSTEM INCOME HEDGING INCOME(LOSS)	415,330. 8,893. -520,941.
TOTAL OTHER INCOME(LOSS)	-96,718. ==========
LINE 14 - PAGE 1 - TAXES	
PAYROLL TAXES GROSS PRODUCTION TAX AD VALOREM FRANCHISE TAXES ADVALOREM	139,166. 361,520. 26,676. 1,444. 26,144.
TOTAL TAXES	554,950. ====================================
INTEREST EXPENSE TOTAL DEDUCTIBLE INTEREST EXPENSE	1,364,603. 1,364,603. ===========
LINE 20 - SUMMARY OF TRAVEL, MEALS AND ENTERTAIN	
TOTAL	 4,465. ==========
LINE 20 - PAGE 1 - OTHER DEDUCTIONS	
AMORTIZATION TRAVEL, MEALS, AND ENTERTAINMENT OTHER O&G DEDUCTIONS PROFESSIONAL FEES BANK CHARGES BUSINESS PROMOTION COMPUTER EXPENSE CONSULTING FEES DUES AND SUBSCRIPTIONS EMPLOYEE SEMINAR INSURANCE MISCELLANEOUS EXPENSE OFFICE EXPENSES PARKING PAYROLL PROCESSING	195,247. 4,465. 2,016,942. 71,747. 12,330. NONE 301,098. 331,384. 5,885. 4,437. 166,579. 162. 105,497. 14,060. 3,860.
CONTINUED ON NEXT	Γ PAGE STATEMENT 1

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8XX063 1.000

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CANAAN RESOURCES, LLC	20-2028727
FORM 1065 SUPPORTING SCHEDULES	
TIME OO DIGE 1 OF THE DEPTH OF THE PROPERTY OF	
LINE 20 - PAGE 1 - OTHER DEDUCTIONS (CONT'D)	
POSTAGE	10,510.
TELEPHONE	25,219.
TRAVEL	16,854.
WELL & LAND DATA	5,580.
G&A REIMBURSEMENT - CNGM	-2,835,566.
VEHICLE EXPENSE	7,099.
FILING FEES	429.
COMMITMENT FEES	14,929.
LOAN FEE AMORTIZATION	80,450.
UNSUCCESSFUL ACQ COST	NONE
CONTRACT LABOR	210,637.
MOVING EXPENSE	NONE
CORP ORGANIZATION EXPENSE SECURITY	969. NONE
ENGINEERING FEES	NONE
LANDMAN FEES	1,170.
TOTAL OTHER DEDUCTIONS	771,973.
	=========
SCHEDULE K - LINE 11 - OTHER INCOME(LOSS) ==================================	2.0
IDC CREDIT	38.
TOTAL OTHER INCOME(LOSS)	38.
	=========
SCHEDULE K - LINE 13C - SECTION 59(E)(2) EXPENDITURES	
INTANGIBLE DRILLING COSTS	4,185,571.
TOTAL SECTION 59(E)(2) EXPENDITURES	4,185,571.
	=========
SCHEDULE K - LINE 17F - OTHER TAX PREFERENCE ITEMS	
======================================	
OTHER TAX PREFERENCE ITEMS	
EXCESS IDC	3,680,310.
TOTAL OTHER PREFERENCE ITEMS	3,680,310.
	•
TOTAL OTHER TAX PREFERENCE ITEMS	3,680,310.
	==========

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CANAAN RESOURCES, LLC 20-2028727 FORM 1065 SUPPORTING SCHEDULES

SCHEDULE K - LINE 18C - NONDEDUCTIBLE EXPENSES ______

23,220. PARKING

TOTAL NONDEDUCTIBLE EXPENSES BEFORE TRAVEL AND ENTERTAINMENT 23,220.

TRAVEL AND ENTERTAINMENT EXPENSES - NONDEDUCTIBLE PORTION 4,464.

27,684. TOTAL NONDEDUCTIBLE EXPENSES ==========

SCHEDULE K - LINE 20C - OTHER

SECTION 199A INCOME:

TRADE/BUSINESS SECTION 199A W-2 WAGES:

TRADE/BUSINESS

SECTION 199A UNADJUSTED BASIS:

15,878,222. TRADE/BUSINESS

-1,230,783.

2,934,449.

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CANAAN RESOURCES, LLC 20-2028727 FORM 1065, SUPPORTING SCHEDULES ______ SCHEDULE L - LINE 6 - OTHER CURRENT ASSETS BEGINNING ENDING _____ ______ 103,102. 234,434. 18,790. PREPAID INSURANCE 26,008. 238,909. PREPAID OTHER 18,790. 18,790. 18,790. STATE INCOME TAXES W/H 356,326. 283,707. TOTAL OTHER CURRENT ASSETS SCHEDULE L - LINE 8 - OTHER INVESTMENTS BEGINNING ENDING _____ 1,704,672. 534,147. DERIVATIVE INSTRUMENTS, ST 1,704,672. 534,147. TOTAL OTHER INVESTMENTS BEGINNING SCHEDULE L - LINE 13 - OTHER ASSETS ENDING _____ _____ 50,791. 34,976. 43,906. CAPITALIZED NOTE COSTS DERIVATIVE INSTRUMENTS NONE 50,791. 78,882. TOTAL OTHER ASSETS SCHEDULE L - LINE 17 - OTHER CURRENT LIABILITIES BEGINNING ENDING ACCRUED INTEREST PAYABLE 471,461. 434,288. 80,135. NONE REVENUE PAYABLES 89,214.

DERIVATIVE INSTRUMENTS, ST

ASSET RETIREMENT OBLIGATION

TOTAL OTHER LIABILITIES

TOTAL OTHER CURRENT LIABILITIES

SCHEDULE L - LINE 20 - OTHER LIABILITIES

104,425.

5,155,683.

551,596. 627,927.

4,600,574. 5,155,683.

BEGINNING ENDING

4,600,574.

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CANAAN RESOURCES, LLC 20-2028727

FORM 1065 SUPPORTING SCHEDULES

FORM 1125-A - COST OF GOODS SOLD AND/OR OPERATIONS-OTHER COSTS

LEASE OPERATING COSTS 2,288,049.

TOTAL COST OF GOODS SOLD AND/OR OPERATIONS - OTHER COSTS 2,288,049.

TAL COST OF GOODS SOLD AND/OR OPERATIONS - OTHER COSTS 2,260,049.

CANAAN RESOURCES, LLC 20-2028727

SCHEDULE M-3, PART III DETAIL

LINE 30 - OTHER EXPENSE/DEDUCTION ITEMS WITH DIFFERENCES

	EXPENSE	TEMPORARY	PERMANENT	DEDUCTION
DESCRIPTION	PER INCOME STMT	DIFFERENCE	DIFFERENCE	PER TAX RETURN
ASSET RETIREMENT OBLIGATION	324,985.	-324,985.		
PARKING	37,280.		-23,220.	14,060.
TOTAL	362,265.	-324,985.	-23,220.	14,060.
TOTAL	302,203.	-324,905.	-23,220.	14,060.

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Schedule K-1, Item L - Analysis of Partners Capital Accounts

	oonoaaio i i		ialysis of Parti	icio Gapitai 7	toodanto
Partner Number	A. Capital Account at Beginning of Year	B. Capital Contributed During Year	C. Partners' Shares of Sch. M-2, Lines 3, 4, and 7	D. Withdrawals and Distributions	E. Capital Account at End of Year
1	14,251,568.	5	-291,871.		13,959,697.
2	21,498,820.		-439,305.		21.059.515.
3	21,498,820. 758,658.		-15,762.		21,059,515. 742,896.
	7307030.		137702.		7127050
					_
					_
					_
	26 522 515				0 0 0 0 0 0 0
OTALS	36,509,046.		-746,938.		35,762,108

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CANAAN RESOURCES, LLC

20-2028727

Partner Summary

	i dittici Gaiiinai y								
Partner Number	Partner Name	Partner I.D. Number	Beginning Capital	Capital Contribution	Property Contribution	Cash Distributions	Property Distribution	737 Distributions	
1	CANAAN NATURAL GAS FUND IX, LP	20-2387501	14,251,568.						
2	CANAAN PARALLEL FUND IX SUBSIDIARY,	20-2644144	21,498,820.						
3	CANAAN NATURAL GAS	20-3175375	758,658.						
								+	
								+	
	 tals	1	36,509,046.						

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] Final K 1		mandad	651118 OMB No. 1545 0123
Sche	edule K-1 20 18	Pa	Final K-1		mended	Current Year Income,
Forr	n 1065) ∠⊎ IO	1 6				, and Other Items
	nent of the Treasury Revenue Service	1	1	business income (loss)	15	Credits
петпа	For calendar year 2018, or tax year			1,154,588.		
	beginning ending	2	Net renta	I real estate income (loss)		
art	ner's Share of Income, Deductions,					
Crec	lits, etc. See back of form and separate instructions.	3	Other net	t rental income (loss)	16	Foreign transactions
Pa	Information About the Partnership	4	Guarante	ed payments		
A	Partnership's employer identification number	İ		. ,		
20-2	028727	5	Interest in	ncome		
В	Partnership's name, address, city, state, and ZIP code					
		6a	Ordinary	dividends		
			01:6:1	45.244		
	AN RESOURCES, LLC	6b	Qualified	aiviaenas		
	N BROADWAY AVE STE 300 HOMA CITY, OK 73103	6c	Dividend	equivalents		
C	IRS Center where partnership filed return					
EFIL		7	Royalties			
D	Check if this is a publicly traded partnership (PTP)	1				
		8	Net short	-term capital gain (loss)	17	Alternative minimum tax (AMT) items
Pa					D	4,925,047.
E	Partner's identifying number 1	9a	Net long-	term capital gain (loss)		
20-2 F	387501	9b	Collectible	es (28%) gain (loss)	Е	2,053,057.
Г	Partner's name, address, city, state, and ZIP code	90	Conection	es (20 %) gaiii (1055)	F *	1,438,106.
		9c	Unrecapt	ured section 1250 gain	18	Tax-exempt income and
CANA	AN NATURAL GAS FUND IX, LP			_		nondeductible expenses
1101	N BROADWAY AVE STE 300	10	Net section	on 1231 gain (loss)	C *	10,817.
OKLA	HOMA CITY, OK 73103					
G	General partner or LLC X Limited partner or other LLC	11	Other inc	ome (loss)		
	member-manager member	I*		15.		
H	X Domestic partner Foreign partner				19	Distributions
I1 	What type of entity is this partner? LIMITED LIAB PT				19	Distributions
12 .i	If this partner is a retirement plan (IRA/SEP/Keogh/etc.), check here Partner's share of profit, loss, and capital (see instructions):					
•	Beginning Ending	12	Section 1	79 deduction		
	Profit 39.075677 % 39.075677 %				20	Other information
	Loss 39.075677 % 39.075677 %	13	Other dec	ductions		
	Capital 39.075677 % 39.075677 %	J*		1,635,540.	Z *	STMT
K	Partner's share of liabilities:				L	
	Beginning Ending				AA *	STMT
	Nonrecourse \$ 11,954,810. \$ 11,740,583. Qualified nonrecourse \$ \$				AB*	STMT
	Recourse \$	14	Self-emp	loyment earnings (loss)	AD	DIMI
L	Partner's capital account analysis:					
	Beginning capital account \$ 14,251,568.					
	Capital contributed during the year . \$	*See	e attache	ed statement for add	litiona	al information.
	Current year increase (decrease) \$					
	Withdrawals & distributions \$ ()	Only				
	Ending capital account \$ 13,959,697.	Ŏ				
	Other (explain)	Use				
	Cor (oxplain)	RS				
М	Did the partner contribute property with a built-in gain or loss?	For IRS Use				
	Yes X No	"				
	If "Yes," attach statement (see instructions)	<u></u>				

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Schedule K-1 (Form 1065) 2018 PARTNER # 1 CANAAN NATURAL GAS FUND IX, LP

This list identifies the codes used on Schedule K-1 for all partners and provides summarized reporting information for partners who file Form 1040. For detailed reporting and filing information, see the separate Partner's Instructions for Schedule K-1 and the instructions for your income tax return.

Code Report on Ordinary business income (loss). Determine whether the income (loss) is Work opportunity credit passive or nonpassive and enter on your return as follows. Disabled access credit Empowerment zone See the Partner's Instructions Passive loss employment credit Passive income Schedule E, line 28, column (h) Credit for increasing research activities See the Partner's Instructions Nonpassive loss See the Partner's Instructions Credit for employer social Schedule E, line 28, column (k) Nonpassive income security and Medicare taxes Net rental real estate income (loss) See the Partner's Instructions Backup withholding Other net rental income (loss) Other credits Net income Schedule E. line 28, column (h) 16. Foreign transactions Net loss See the Partner's Instructions Name of country or U.S. **Guaranteed payments** Α Schedule E, line 28, column (k) possession Form 1116, Part I Interest income Form 1040, line 2b Gross income from all sources Ordinary dividends 6a. Form 1040, line 3b Gross income sourced at partner level 6b. Qualified dividends Form 1040, line 3a Foreign gross income sourced at partnership level Dividend equivalents 6c. See the Partner's Instructions D Section 951A category Rovalties 7. Schedule E, line 4 Ε Foreign branch category Form 1116, Part I Net short-term capital gain (loss) 8. Schedule D, line 5 Net long-term capital gain (loss) Passive category 9a. Schedule D, line 12 9b. Collectibles (28%) gain (loss) G General category 28% Rate Gain Worksheet, line 4 н Other (Schedule D instructions) Deductions allocated and apportioned at partner level 9c. Unrecaptured section 1250 gain See the Partner's Instructions Interest expense Form 1116, Part I Net section 1231 gain (loss) 10. See the Partner's Instructions J Other Form 1116, Part I Deductions allocated and apportioned at partnership level to foreign source Other income (loss) Code Other portfolio income (loss) Involuntary conversions See the Partner's Instructions See the Partner's Instructions Κ Section 951A category Foreign branch category Sec. 1256 contracts & straddles Form 6781, line 1 М Passive category Form 1116, Part I Mining exploration costs recapture See Pub. 535 Cancellation of debt Schedule 1 (Form 1040), line 21 or General category Form 982 Other Section 951A income Other information Total foreign taxes paid Section 965(a) inclusion Form 1116, Part II Subpart F income other than sections 951A and 965 inclusion See the Partner's Instructions Total foreign taxes accrued Form 1116, Part II Reduction in taxes available for credit Foreign trading gross receipts Extraterritorial income exclusion Form 1116, line 12 I Other income (loss)
Section 179 deduction Form 8873 See the Partner's Instructions Form 8873 Other deductions Section 951A(c)(1)(A) tested income Tested foreign income tax Section 965 information Cash contributions (60%) See the Partner's Instructions Cash contributions (30%) Other foreign transactions Noncash contributions (50%) C 17. Alternative minimum tax (AMT) items Noncash contributions (30%) D See the Partner's Post-1986 depreciation adjustment Ε Capital gain property to a 50% Instructions Adjusted gain or loss See the Partner's organization (30%) Depletion (other than oil & gas) Instructions and Capital gain property (20%) D Oil, gas, & geothermal - gross income the Instructions for Contributions (100%) Oil, gas, & geothermal - deductions Form 6251 н Investment interest expense Form 4952, line 1 Other AMT items Deductions - royalty income Schedule E, line 19 Tax-exempt income and nondeductible expenses Section 59(e)(2) expenditures See the Partner's Instructions Form 1040, line 2a Tax-exempt interest income Κ Excess business interest expense See the Partner's Instructions Other tax-exempt income See the Partner's Instructions Deductions - portfolio (other) Schedule A, line 16 Nondeductible expenses See the Partner's Instructions Amounts paid for medical insurance Schedule A, line 1 or Schedule 1 19. Distributions (Form 1040), line 29 Cash and marketable securities Educational assistance benefits See the Partner's Instructions Ν В Distribution subject to section 737 See the Partner's Instructions Dependent care benefits Form 2441, line 12 Other property Preproductive period expenses See the Partner's Instructions 20. Other information Commercial revitalization deduction Form 4952, line 4a from rental real estate activities Investment income See Form 8582 instructions Investment expenses Form 4952, line 5 Pensions and IRAs See the Partner's Instructions Fuel tax credit information Form 4136 Reforestation expense deduction See the Partner's Instructions Qualified rehabilitation expenditures See the Partner's Instructions through V Reserved for future use (other than rental real estate) Other deductions See the Partner's Instructions Basis of energy property See the Partner's Instructions X Section 965(c) deduction Recapture of low-income housing Form 8611, line 8 14. Self-employment earnings (loss) credit (section 42(j)(5)) Note: If you have a section 179 deduction or any partner-level deductions, see the Recapture of low-income housing Form 8611, line 8 Partner's Instructions before completing Schedule SE. credit (other) Recapture of investment credit See Form 4255 A Net earnings (loss) from Recapture of other credits See the Partner's Instructions Schedule SE. Section A or B self-employment Look-back interest - completed See Form 8697 В Gross farming or fishing income See the Partner's Instructions long-term contracts C Gross non-farm income See the Partner's Instructions Look-back interest - income forecast See Form 8866 15. Credits method Low-income housing credit (section Dispositions of property with 42(j)(5)) from pre-2008 buildings section 179 deductions Low-income housing credit Recapture of section 179 deduction (other) from pre-2008 buildings Interest expense for corporate Low-income housing credit (section partners 42(j)(5)) from post-2007 buildings o through Y Low-income housing credit (other) See the Partner's Instructions Section 199A income See the Partner's from post-2007 buildings Section 199A W-2 wages Qualified rehabilitation Instructions AB Section 199A unadjusted basis expenditures (rental real estate) Section 199A REIT dividends Other rental real estate credits Section 199A PTP income Other rental credits Excess taxable income ΑE Undistributed capital gains credit Schedule 5 (Form 1040), line 74, box a Excess business interest income

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See the Partner's Instructions

Biofuel producer credit

1

8P1300 1.000

JSA

Gross receipts for section 59A(e)

Other information

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CANAAN RESOURCES, LLC SCH K-1 SUPPORTING SCHEDULES PARTNER # 1 CANAAN NATURAL GAS FT	
ITEM L - RECONCILIATION OF INCOME	
INCOME (LOSS) FROM SCH. K-1, LINES 1 - 11 LESS: DEDUCTIONS FROM SCH. K-1, LINES 12, 13, 16P, AND 16Q	1,154,603. 1,635,540.
TOTAL INCOME PER SCHEDULE K-1	-480,937.
LESS: EXPENSES RECORDED ON BOOKS, NOT INCLUDED ON SCH. K-1: TRAVEL AND ENTERTAINMENT DEPLETION ASSET RETIREMENT OBLIGATION IMPAIRMENT EXPENSE NONDEDUCTIBLE EXPENSES	1,744. 1,499,147. 126,990. 156,088. 9,073.
PLUS: INCOME RECORDED ON BOOKS, NOT INCL. ON SCH. K-1: UNREALIZED HEDGING GAIN/LOSS	151,538.
PLUS: DEDUCTIONS ON SCH. K-1, NOT CHARGED AGAINST BOOKS: DEPRECIATION AMORTIZATION INTANGIBLE DRILLING COSTS	118,751. 76,294. 1,635,525.
TOTAL INCOME PER ITEM L, CURRENT YEAR INCR(DECR)	-291,871. ========
LINE 11 - OTHER INCOME(LOSS) ==================================	
OTHER MISCELLANEOUS INCOME IDC CREDIT	15.
TOTAL BOX I	15.
LINE 13 - OTHER DEDUCTIONS	
J SECTION 59(E)(2) EXPENDITURES	
LINE 13J - TYPE: IDC	

INTANGIBLE DRILLING COSTS

TOTAL BOX J

1,635,540.

1,635,540.

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CANAAN RESOURCES, LLC 20-2028727

SCH K-1 SUPPORTING SCHEDULES PARTNER # 1 CANAAN NATURAL GAS FUND IX, LP

LINE 17 - ALTERNATIVE MINIMUM TAX (AMT) ITEMS

F OTHER AMT ITEMS

OTHER TAX PREFERENCE AND ADJUSTMENT ITEMS:

EXCESS IDC

1,438,106.

TOTAL BOX F

1,438,106.

LINE 18C - NONDEDUCTIBLE EXPENSES

PARKING

9,073.

TOTAL NONDEDUCTIBLE EXPENSES BEFORE TRAVEL AND ENTERTAINMENT TRAVEL AND ENTERTAINMENT EXPENSE NONDEDUCTIBLE

9,073. 1,744.

10,817.

TOTAL NONDEDUCTIBLE EXPENSES

==========

LINE 20 - OTHER INFORMATION

Z SECTION 199A INCOME

-480,937.

AA SECTION 199A W-2 WAGES

1,146,656.

AB SECTION 199A UNADJUSTED BASIS

6,204,523.

SECTION 163(J) STATEMENT

PARTNERSHIP IS NOT SUBJECT TO 163(J)

GROSS RECEIPTS (PRIOR YEAR(S) AVERAGE)

4,657,618.

PARTNER FOOTNOTES

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ALL INCOME IS OKLAHOMA SOURCED

Doc: 57-1 Filed: 12/02/20 prcs Page: 48 of 133 CANAAN NAGASE GAZ Q-1136,64p 20-2028727 Schedule of Activities Type of Activity Disposed Pass-through A: CANAAN RESOURCES, LLC - NOT SSTB GEN. T/B NO NO NO B: C: D: C Α В D Ordinary business income (loss) 1,154,588. 1 2 Net rental real estate income (loss) Other net rental income (loss) 3 4 5 Interest income 6a Ordinary dividends 6b Qualified dividends Dividend equivalents 6с Royalties Net short-term capital gain (loss) 8 9a Net long-term capital gain (loss) 9h Collectibles (28%) gain (loss) Unrecaptured section 1250 gain 9с Net section 1231 gain (loss) 10 11 Other income (loss) 15. 12 Section 179 deduction 13a-g Contributions Deductions related to portfolio income 13i,I Investment interest expense 13h Section 59(e)(2) expenditures 1,635,540 13j 13k,m-x 15a,c Low-income housing credit (section 42(j)(5)) Low-income housing credit (other) 15b,d 15e Qualified rehabilitation expenditures (rental real estate) Other rental real estate credits 15f Other rental credits 15g 15h-p 16b 16c Gross income sourced at partner level 16d 16e Foreign branch category Foreign gross income (partnership level): Passive 16f 16g Foreign gross income (partnership level): General categories 16h Foreign gross income (partnership level): Other 16i Deductions allocated and apportioned (partner level): Interest expense 16j Deductions allocated and apportioned (partner level): Other 16k Section 951A category 161 Foreign branch category 16m Deductions allocated and apportioned (partnership level): Passive 16n Deductions allocated and apportioned (partnership level): General categories Deductions allocated and apportioned (partnership level): Other 16o 16p Total foreign taxes paid Total foreign taxes accrued 16q Reduction in taxes available for credit 16r Other foreign tax information 16s-x 17a Post-1986 depreciation adjustment Winimum Tax 17c 17d 17d Adjusted gain or loss 17c 17d 17d Depletion (other than oil and gas)

4,925,047

2,053,057 1,438,106.

10,817.

17e

17f

20a

ö 20b

Tax-exempt Inc. & Exp. 18c 18c

Gross income from oil, gas, and geothermal

Deductions from oil, gas, and geothermal

Other AMT items

Tax-exempt interest income Other tax-exempt income

Investment income

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CANAAN RESOURCES, LLC 20-2028727 PARTNER ACTIVITIES DETAIL PARTNER # 1 CANAAN NATURAL GAS FUND IX, LP

ACTIVITY: CANAAN RESOURCES, LLC - NOT SSTB

LINE 20 - OTHER INFORMATION

SECTION 199A INCOME

SECTION 199A W-2 WAGES

SECTION 199A UNADJUSTED BASIS

-480,937.

1,146,656.

6,204,523.

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] Einel K.4			651118 0MB No 4545 0422
Sche	edule K-1 20 18	Pa	Final K-1		mended	Current Year Income,
Forr	n 1065) ∠⊎ IO	1 6				, and Other Items
	nent of the Treasury Revenue Service	1	1	business income (loss)	15	Credits
петпа	For calendar year 2018, or tax year			1,737,810.		
	beginning ending	2	Net renta	al real estate income (loss)		
art	ner's Share of Income, Deductions,					
Crec	lits, etc. See back of form and separate instructions.	3	Other ne	t rental income (loss)	16	Foreign transactions
Pa	Information About the Partnership	4	Guarante	ed payments		
A	Partnership's employer identification number	1				
20-2	028727	5	Interest i	ncome		
В	Partnership's name, address, city, state, and ZIP code					
		6a	Ordinary	dividends		
	AN RESOURCES, LLC	6b	Qualified	dividends		
	N BROADWAY AVE STE 300 HOMA CITY, OK 73103	6c	Dividend	equivalents		
C	IRS Center where partnership filed return	"	Dividoria	oquivalonto		
EFIL		7	Royalties			
D	Check if this is a publicly traded partnership (PTP)	1				
		8	Net short	t-term capital gain (loss)	17	Alternative minimum tax (AMT) items
Pa	rt II Information About the Partner				D	7,412,852.
E	Partner's identifying number 2	9a	Net long-	-term capital gain (loss)		
	644144		0 11 (71)	(2004) : (1)	E	3,090,124.
F	Partner's name, address, city, state, and ZIP code	9b	Collectibl	es (28%) gain (loss)	F *	0 164 541
ת דאו גדי	AN PARALLEL FUND IX SUBSIDIARY,	9c	Unrecapt	tured section 1250 gain	F *	2,164,541. Tax-exempt income and
LLC	AN FARALLEL FOND IX SUBSTDIARI,					nondeductible expenses
	N BROADWAY AVE STE 300	10	Net secti	on 1231 gain (loss)	C *	16,283.
OKLA	HOMA CITY, OK 73103					,
G	General partner or LLC X Limited partner or other LLC	11	Other inc	come (loss)		
	member-manager member	I*		22.		
Н	X Domestic partner Foreign partner				40	Distributions
I1	What type of entity is this partner? LIMITED LIAB CO				19	Distributions
12	If this partner is a retirement plan (IRA/SEP/Keogh/etc.), check here					
J	Partner's share of profit, loss, and capital (see instructions): Beginning Ending	12	Section 1	179 deduction		
	Profit 58.814097 % 58.814097 %				20	Other information
	Loss 58.814097 % 58.814097 %	13	Other de	ductions		
	Capital 58.814097 % 58.814097 %	J*		2,461,706.	Z *	STMT
K	Partner's share of liabilities:					
	Beginning Ending				AA *	STMT
	Nonrecourse \$ 17,993,581. \$ 17,671,142. Qualified nonrecourse \$ \$				AB*	СПМП
	Recourse \$	14	Self-emp	loyment earnings (loss)	Ab "	STMT
	Necourse I I I I I I I I I I I I I I I I I I I		,	3- (
L	Partner's capital account analysis:					
	Beginning capital account \$\$ 21,498,820.					
	Capital contributed during the year . \$	*See	e attache	ed statement for add	ditiona	al information.
	Current year increase (decrease) \$					
	Withdrawals & distributions \$ ()	<u> </u>				
	Ending capital account \$ 21,059,515.	Only				
	Tax basis X GAAP Section 704(b) book	Use				
	Other (explain)	38 (
М	Did the partner contribute property with a built-in gain or loss?	For IRS Use				
••	Yes X No	۳ ا				
	If "Yes," attach statement (see instructions)	<u> </u>				

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Schedule K-1 (Form 1065) 2018 PARTNER CANAAN PARALLEL FUND IX SUBSIDIARY

This list identifies the codes used on Schedule K-1 for all partners and provides summarized reporting information for partners who file Form 1040. For detailed reporting and filing information, see the separate Partner's Instructions for Schedule K-1 and the instructions for your income tax return.

Code Report on Ordinary business income (loss). Determine whether the income (loss) is Work opportunity credit passive or nonpassive and enter on your return as follows. Disabled access credit Empowerment zone See the Partner's Instructions Passive loss employment credit Passive income Schedule E, line 28, column (h) Credit for increasing research activities See the Partner's Instructions Nonpassive loss See the Partner's Instructions Credit for employer social Schedule E, line 28, column (k) Nonpassive income security and Medicare taxes Net rental real estate income (loss) See the Partner's Instructions Backup withholding Other net rental income (loss) Other credits Net income Schedule E, line 28, column (h) 16. Foreign transactions Net loss See the Partner's Instructions Name of country or U.S. **Guaranteed payments** Α Schedule E, line 28, column (k) possession Form 1116, Part I Interest income Form 1040, line 2b Gross income from all sources Ordinary dividends 6a. Form 1040, line 3b Gross income sourced at partner level 6b. Qualified dividends Form 1040, line 3a Foreign gross income sourced at partnership level Dividend equivalents 6c. See the Partner's Instructions D Section 951A category Rovalties 7. Schedule E, line 4 Ε Foreign branch category Form 1116, Part I Net short-term capital gain (loss) 8. Schedule D, line 5 Net long-term capital gain (loss) Passive category 9a. Schedule D, line 12 9b. Collectibles (28%) gain (loss) G General category 28% Rate Gain Worksheet, line 4 н Other (Schedule D instructions) Deductions allocated and apportioned at partner level 9c. Unrecaptured section 1250 gain See the Partner's Instructions Interest expense Form 1116, Part I Net section 1231 gain (loss) 10. See the Partner's Instructions J Other Form 1116, Part I Deductions allocated and apportioned at partnership level to foreign source Other income (loss) Code income Other portfolio income (loss) Involuntary conversions See the Partner's Instructions See the Partner's Instructions Κ Section 951A category Foreign branch category Sec. 1256 contracts & straddles Form 6781, line 1 М Passive category Form 1116, Part I Mining exploration costs recapture See Pub. 535 Cancellation of debt Schedule 1 (Form 1040), line 21 or General category O Other Other information Form 982 Section 951A income Total foreign taxes paid Section 965(a) inclusion Form 1116, Part II Subpart F income other than sections 951A and 965 inclusion See the Partner's Instructions Total foreign taxes accrued Form 1116, Part II Reduction in taxes available for credit Foreign trading gross receipts Extraterritorial income exclusion Form 1116, line 12 I Other income (loss)
Section 179 deduction Form 8873 See the Partner's Instructions Form 8873 Other deductions Section 951A(c)(1)(A) tested income Tested foreign income tax Section 965 information Cash contributions (60%) See the Partner's Instructions Cash contributions (30%) Other foreign transactions C Noncash contributions (50%) 17. Alternative minimum tax (AMT) items Noncash contributions (30%) D See the Partner's Post-1986 depreciation adjustment Ε Capital gain property to a 50% Instructions Adjusted gain or loss See the Partner's organization (30%) Depletion (other than oil & gas) Instructions and Capital gain property (20%) D Oil, gas, & geothermal - gross income the Instructions for Contributions (100%) Oil, gas, & geothermal - deductions Form 6251 н Investment interest expense Form 4952, line 1 Other AMT items Deductions - royalty income Schedule E, line 19 Tax-exempt income and nondeductible expenses Section 59(e)(2) expenditures See the Partner's Instructions Form 1040, line 2a Tax-exempt interest income Κ Excess business interest expense See the Partner's Instructions Other tax-exempt income See the Partner's Instructions Deductions - portfolio (other) Schedule A, line 16 Nondeductible expenses See the Partner's Instructions Amounts paid for medical insurance Schedule A, line 1 or Schedule 1 19. Distributions (Form 1040), line 29 Cash and marketable securities Educational assistance benefits See the Partner's Instructions Ν В Distribution subject to section 737 See the Partner's Instructions Dependent care benefits Form 2441, line 12 Other property Preproductive period expenses See the Partner's Instructions 20. Other information Commercial revitalization deduction Form 4952, line 4a Investment income from rental real estate activities See Form 8582 instructions Investment expenses Form 4952, line 5 Pensions and IRAs See the Partner's Instructions Fuel tax credit information Form 4136 Reforestation expense deduction See the Partner's Instructions Qualified rehabilitation expenditures See the Partner's Instructions through V Reserved for future use (other than rental real estate) Other deductions See the Partner's Instructions Basis of energy property See the Partner's Instructions X Section 965(c) deduction Recapture of low-income housing Form 8611, line 8 14. Self-employment earnings (loss) credit (section 42(j)(5)) Note: If you have a section 179 deduction or any partner-level deductions, see the Recapture of low-income housing Form 8611, line 8 Partner's Instructions before completing Schedule SE. credit (other) Recapture of investment credit See Form 4255 A Net earnings (loss) from Recapture of other credits See the Partner's Instructions Schedule SE. Section A or B self-employment Look-back interest - completed See Form 8697 В Gross farming or fishing income See the Partner's Instructions long-term contracts C Gross non-farm income See the Partner's Instructions Look-back interest - income forecast See Form 8866 15. Credits method Low-income housing credit (section Dispositions of property with 42(j)(5)) from pre-2008 buildings section 179 deductions Low-income housing credit Recapture of section 179 deduction (other) from pre-2008 buildings Interest expense for corporate Low-income housing credit (section partners 42(j)(5)) from post-2007 buildings o through Y Low-income housing credit (other) See the Partner's Instructions Section 199A income See the Partner's from post-2007 buildings Section 199A W-2 wages Qualified rehabilitation Instructions AB Section 199A unadjusted basis expenditures (rental real estate) Section 199A REIT dividends Other rental real estate credits Section 199A PTP income Other rental credits Excess taxable income ΑE Undistributed capital gains credit Schedule 5 (Form 1040), line 74, box a Excess business interest income Biofuel producer credit See the Partner's Instructions 1

07/11/2019 13:26:15 V18-5.3F 0170099 01122J 700L

JSA

8P1300 1.000

Gross receipts for section 59A(e)

Other information

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CANAAN RESOURCES, LLC	20-2028727
SCH K-1 SUPPORTING SCHEDULES PARTNER # 2 CANAAN PARALLEL FUND	
ITEM L - RECONCILIATION OF INCOME	
======================================	1,737,832.
LESS: DEDUCTIONS FROM SCH. K-1, LINES 12, 13, 16P, AND 16Q	2,461,706.
TOTAL INCOME PER SCHEDULE K-1	-723,874.
LESS: EXPENSES RECORDED ON BOOKS, NOT INCLUDED ON SCH. K-1:	
TRAVEL AND ENTERTAINMENT DEPLETION	2,626. 2,256,415.
ASSET RETIREMENT OBLIGATION	191,136.
IMPAIRMENT EXPENSE	234,934.
NONDEDUCTIBLE EXPENSES	13,657.
PLUS: INCOME RECORDED ON BOOKS, NOT INCL. ON SCH. K-1:	
UNREALIZED HEDGING GAIN/LOSS	228,085.
PLUS: DEDUCTIONS ON SCH. K-1, NOT CHARGED AGAINST BOOKS:	
DEPRECIATION	178,735.
AMORTIZATION	114,833.
INTANGIBLE DRILLING COSTS	2,461,684.
TOTAL INCOME PER ITEM L, CURRENT YEAR INCR(DECR)	-439,305.
LINE 11 - OTHER INCOME(LOSS)	
I OTHER INCOME(LOSS)	
OTHER MISCELLANEOUS INCOME	
IDC CREDIT	22.
TOTAL BOX I	22.
	==========
LINE 13 - OTHER DEDUCTIONS	
J SECTION 59(E)(2) EXPENDITURES	
LINE 13J - TYPE: IDC	
INTANGIBLE DRILLING COSTS	2,461,706.

TOTAL BOX J

2,461,706.

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CANAAN RESOURCES, LLC 20-2028727

SCH K-1 SUPPORTING SCHEDULES PARTNER # 2 CANAAN PARALLEL FUND IX SUBSIDIARY,

LINE 17 - ALTERNATIVE MINIMUM TAX (AMT) ITEMS

F OTHER AMT ITEMS

OTHER TAX PREFERENCE AND ADJUSTMENT ITEMS:

EXCESS IDC

TOTAL BOX F 2,164,541.

TOTAL BOX F 2,164,541.

LINE 18C - NONDEDUCTIBLE EXPENSES

PARKING 13,657.

TOTAL NONDEDUCTIBLE EXPENSES BEFORE TRAVEL AND ENTERTAINMENT 13,657.
TRAVEL AND ENTERTAINMENT EXPENSE NONDEDUCTIBLE 2,626.

TOTAL NONDEDUCTIBLE EXPENSES 16,283.

LINE 20 - OTHER INFORMATION

Z SECTION 199A INCOME -723,874.

AA SECTION 199A W-2 WAGES 1,725,869.

AB SECTION 199A UNADJUSTED BASIS 9,338,633.

SECTION 163(J) STATEMENT

PARTNERSHIP IS NOT SUBJECT TO 163(J)

GROSS RECEIPTS (PRIOR YEAR(S) AVERAGE) 7,010,336.

PARTNER FOOTNOTES

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ALL INCOME IS OKLAHOMA SOURCED

2,164,541.

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PT:	R # 2		eanam r eso ur					20-2028727
		Schedule of Activities	Type of Act	tivity	Disposed	QLIH	PTP	Pass-throug
A:	CANAAN RI	ESOURCES, LLC - NOT SSTB	GEN. T/B		NO	NO	NO	NO
B:								
C:								
D:								
			Α	В		С		D
	1	Ordinary business income (loss)	1,737,810.					
	2	Net rental real estate income (loss)						
	3	Other net rental income (loss)						
	4	Guaranteed payments						
	5	Interest income						
	6a							
_	6b	Ordinary dividends						
oss)		Qualified dividends						
Income (Loss)	6c	Dividend equivalents						
ĕ	7	Royalties					-	
<u>2</u>	8	Net short-term capital gain (loss)						
	9a	Net long-term capital gain (loss)					-+	
	9b	Collectibles (28%) gain (loss)						
	9c	Unrecaptured section 1250 gain						
	10	Net section 1231 gain (loss)						
	11	Other income (loss)	22.					
	12	Section 179 deduction						
us	13a-g	Contributions						
Deductions	13i,I	Deductions related to portfolio income						
npe	13h	Investment interest expense						
Δ	13j	Section 59(e)(2) expenditures	2,461,706.					
	13k,m-x	Other deductions						
	15a,c	Low-income housing credit (section 42(j)(5))						
	15b.d	Low-income housing credit (other)						
<u>it</u>	15e	Qualified rehabilitation expenditures (rental real estate)						
Credits	15f	Other rental real estate credits						
U	15g	Other rental credits						
	15h-p	Other credits						
	16b	Gross income from all sources						
	16c	Gross income sourced at partner level						
	16d							
		Section 951A category						
	16e	Foreign branch category						
	16f	Foreign gross income (partnership level): Passive						
s	16g	Foreign gross income (partnership level): General categories						
Transactions	16h	Foreign gross income (partnership level): Other						
sac	16i	Deductions allocated and apportioned (partner level): Interest expense					-	
ran	16j	Deductions allocated and apportioned (partner level): Other						
L	16k	Section 951A category						
Foreign	161	Foreign branch category						
ß	16m	Deductions allocated and apportioned (partnership level): Passive						
	16n	Deductions allocated and apportioned (partnership level): General categories						
	160	Deductions allocated and apportioned (partnership level): Other						
	16p	Total foreign taxes paid						
	16q	Total foreign taxes accrued						
	16r	Reduction in taxes available for credit						
	16s-x	Other foreign tax information						
	17a	Post-1986 depreciation adjustment						
ă, e	17b	Adjusted gain or loss						
⊒ E	17b 17c 17d 17e	Depletion (other than oil and gas)						
ier inu	17d	Gross income from oil, gas, and geothermal	7,412,852.					
₹	17e	Deductions from oil, gas, and geothermal	3,090,124.					
_	176	Other AMT items	2,164,541.					
<u> 현</u> 승		Tax-exempt interest income	,, 311.				_	
Xem	18h						_	
ax-e nc. 8	18a 18b 18c	Other tax-exempt income	16,283.					
<u>-</u> -		Nondeductible expenses	10,283.				-	
Other	20a	Investment income					$\overline{}$	
U	20b	Investment expenses						

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CANAAN RESOURCES, LLC 20-2028727

PARTNER ACTIVITIES DETAIL PARTNER # 2 CANAAN PARALLEL FUND IX SUBSIDIARY,

ACTIVITY: CANAAN RESOURCES, LLC - NOT SSTB

LINE 20 - OTHER INFORMATION

SECTION 199A INCOME

SECTION 199A W-2 WAGES

SECTION 199A W-Z WAGES

SECTION 199A UNADJUSTED BASIS

-723,874.

1,725,869.

9,338,633.

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			Final K-1		mended	ይይተተዋ 1 K-1 OMB No. 1545-0123
	dule K-1 20 18	Pa				Current Year Income,
Forn	n 1065) ∠₩ I U					, and Other Items
	nent of the Treasury Revenue Service For calendar year 2018, or tax year	1	1	business income (loss) 62,352.	15	Credits
	beginning ending	2	Net renta	I real estate income (loss)		
artı	ner's Share of Income, Deductions,					
	its, etc. See back of form and separate instructions.	3	Other ne	t rental income (loss)	16	Foreign transactions
Par		4	Guarante	ed payments		
	Partnership's employer identification number	<u> </u>				
	028727	5	Interest in	ncome		
В	Partnership's name, address, city, state, and ZIP code	6a	Ordinary	dividends		
CANA	AN RESOURCES, LLC	6b	Qualified	dividends		
	N BROADWAY AVE STE 300					
OKLA	HOMA CITY, OK 73103	6c	Dividend	equivalents		
	IRS Center where partnership filed return					
EFIL		7	Royalties			
D	Check if this is a publicly traded partnership (PTP)	8	Not obort	torm conitol gain (loca)	17	Alternative minimum tou (AMT) items
Par	t II Information About the Partner	· ·	Net Short	-term capital gain (loss)		Alternative minimum tax (AMT) items
	Partner's identifying number 3	9a	Net Iona-	term capital gain (loss)	D	265,970.
	175375	"		ушртын данг (чэээ)	E	110,872.
	Partner's name, address, city, state, and ZIP code	9b	Collectibl	es (28%) gain (loss)		
~~~~	ANI MARTIDAL GAG	9c	Unrecent	ured section 1250 gain	F *	77,663. Tax-exempt income and
	AN NATURAL GAS LLEL B FUND IX, L.P.	30	Omecapt	ureu section 1250 gain	16	nondeductible expenses
	N BROADWAY AVE STE 300	10	Net secti	on 1231 gain (loss)	C *	584.
	HOMA CITY, OK 73103					332.
G	General partner or LLC X Limited partner or other LLC	11	Other inc	ome (loss)		
	member-manager member	I*		1.		
Н	X Domestic partner Foreign partner					
I1	What type of entity is this partner?LIMITED LIAB PT				19	Distributions
	If this partner is a retirement plan (IRA/SEP/Keogh/etc.), check here					
J	Partner's share of profit, loss, and capital (see instructions):  Beginning  Ending	12	Section 1	79 deduction		
	0.110006	'-	Coolion	7 o doddollori	20	Other information
	Profit         2.110226         %         2.110226         %           Loss         2.110226         %         2.110226         %	13	Other ded	ductions		
	Capital 2.110226 % 2.110226 %	J*		88,325.	Z *	STMT
	Partner's share of liabilities:					
	Beginning Ending				AA*	STMT
	Nonrecourse \$ 645,602. \$ 634,033.					
	Qualified nonrecourse \$ \$	14	Self-emp	loyment earnings (loss)	AB *	STMT
	Recourse \$	'-	Och chip	oyment carnings (1033)		
L	Partner's capital account analysis:					
	Beginning capital account \$ 758,658.					
	Capital contributed during the year . \$	*See	e attache	ed statement for add	ditiona	l information.
	Current year increase (decrease) \$					
	Withdrawals & distributions \$ ( )	<u> </u>				
	Ending capital account \$ 742,896.	ő				
	Tax basis X GAAP Section 704(b) book	Jse				
	Other (explain)	ا ا				
	Did the control of th	For IRS Use Only				
М	Did the partner contribute property with a built-in gain or loss?  Yes X No	윤				
	If "Yes," attach statement (see instructions)					

Schedule K-1 (Form 1065) 2018 PARTNER # 3 CANAAN NATURAL GAS

This list identifies the codes used on Schedule K-1 for all partners and provides summarized reporting information for partners who file Form 1040. For detailed reporting and filing information, see the separate Partner's Instructions for Schedule K-1 and the instructions for your income tax return.

Code Report on Ordinary business income (loss). Determine whether the income (loss) is Work opportunity credit passive or nonpassive and enter on your return as follows. Disabled access credit Empowerment zone See the Partner's Instructions Passive loss employment credit Passive income Schedule E, line 28, column (h) Credit for increasing research activities \ See the Partner's Instructions Nonpassive loss See the Partner's Instructions Credit for employer social Schedule E, line 28, column (k) Nonpassive income security and Medicare taxes Net rental real estate income (loss) See the Partner's Instructions Backup withholding Other net rental income (loss) Other credits Net income Schedule E, line 28, column (h) 16. Foreign transactions Net loss See the Partner's Instructions Name of country or U.S. **Guaranteed payments** Α Schedule E, line 28, column (k) possession Form 1116, Part I Interest income Form 1040, line 2b Gross income from all sources Ordinary dividends 6a. Form 1040, line 3b Gross income sourced at partner level 6b. Qualified dividends Form 1040, line 3a Foreign gross income sourced at partnership level Dividend equivalents 6c. See the Partner's Instructions D Section 951A category Rovalties 7. Schedule E, line 4 Ε Foreign branch category Form 1116, Part I Net short-term capital gain (loss) 8. Schedule D, line 5 Net long-term capital gain (loss) Passive category 9a. Schedule D, line 12 9b. Collectibles (28%) gain (loss) G General category 28% Rate Gain Worksheet, line 4 н Other (Schedule D instructions) Deductions allocated and apportioned at partner level 9c. Unrecaptured section 1250 gain See the Partner's Instructions Interest expense Form 1116, Part I Net section 1231 gain (loss) 10. See the Partner's Instructions J Other Form 1116, Part I Deductions allocated and apportioned at partnership level to foreign source Other income (loss) Code income Other portfolio income (loss) Involuntary conversions See the Partner's Instructions See the Partner's Instructions Κ Section 951A category Foreign branch category Sec. 1256 contracts & straddles Form 6781, line 1 М Passive category Form 1116, Part I Mining exploration costs recapture See Pub. 535 Cancellation of debt Schedule 1 (Form 1040), line 21 or General category O Other Other information Form 982 Section 951A income Total foreign taxes paid Section 965(a) inclusion Form 1116, Part II Subpart F income other than sections 951A and 965 inclusion See the Partner's Instructions Total foreign taxes accrued Form 1116, Part II Reduction in taxes available for credit Foreign trading gross receipts Extraterritorial income exclusion Form 1116, line 12 I Other income (loss)
Section 179 deduction Form 8873 See the Partner's Instructions Form 8873 Other deductions Section 951A(c)(1)(A) tested income Tested foreign income tax Section 965 information Cash contributions (60%) See the Partner's Instructions Cash contributions (30%) Other foreign transactions C Noncash contributions (50%) 17. Alternative minimum tax (AMT) items Noncash contributions (30%) D See the Partner's Post-1986 depreciation adjustment Ε Capital gain property to a 50% Instructions Adjusted gain or loss See the Partner's organization (30%) Depletion (other than oil & gas) Instructions and Capital gain property (20%) D Oil, gas, & geothermal - gross income the Instructions for Contributions (100%) Oil, gas, & geothermal - deductions Form 6251 н Investment interest expense Form 4952, line 1 Other AMT items Deductions - royalty income Schedule E, line 19 Tax-exempt income and nondeductible expenses Section 59(e)(2) expenditures See the Partner's Instructions Form 1040, line 2a Tax-exempt interest income Κ Excess business interest expense See the Partner's Instructions Other tax-exempt income See the Partner's Instructions Deductions - portfolio (other) Schedule A, line 16 Nondeductible expenses See the Partner's Instructions Amounts paid for medical insurance Schedule A, line 1 or Schedule 1 19. Distributions (Form 1040), line 29 Cash and marketable securities Educational assistance benefits See the Partner's Instructions Ν В Distribution subject to section 737 See the Partner's Instructions Dependent care benefits Form 2441, line 12 Other property Preproductive period expenses See the Partner's Instructions 20. Other information Commercial revitalization deduction Form 4952, line 4a from rental real estate activities Investment income See Form 8582 instructions В Investment expenses Form 4952, line 5 Pensions and IRAs See the Partner's Instructions Fuel tax credit information Form 4136 Reforestation expense deduction See the Partner's Instructions Qualified rehabilitation expenditures See the Partner's Instructions through V Reserved for future use (other than rental real estate) Other deductions See the Partner's Instructions Basis of energy property See the Partner's Instructions X Section 965(c) deduction Recapture of low-income housing Form 8611, line 8 14. Self-employment earnings (loss) credit (section 42(j)(5)) Note: If you have a section 179 deduction or any partner-level deductions, see the Recapture of low-income housing Form 8611, line 8 Partner's Instructions before completing Schedule SE. credit (other) Recapture of investment credit See Form 4255 A Net earnings (loss) from Recapture of other credits See the Partner's Instructions Schedule SE. Section A or B self-employment Look-back interest - completed See Form 8697 В Gross farming or fishing income See the Partner's Instructions long-term contracts C Gross non-farm income See the Partner's Instructions Look-back interest - income forecast See Form 8866 15. Credits method Low-income housing credit (section Dispositions of property with 42(j)(5)) from pre-2008 buildings section 179 deductions Low-income housing credit Recapture of section 179 deduction (other) from pre-2008 buildings Interest expense for corporate Low-income housing credit (section partners 42(j)(5)) from post-2007 buildings o through Y Low-income housing credit (other) See the Partner's Instructions Section 199A income See the Partner's from post-2007 buildings Section 199A W-2 wages Qualified rehabilitation Instructions AB Section 199A unadjusted basis expenditures (rental real estate) Section 199A REIT dividends Other rental real estate credits Section 199A PTP income Other rental credits Excess taxable income ΑE Undistributed capital gains credit Schedule 5 (Form 1040), line 74, box a Excess business interest income

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See the Partner's Instructions

Biofuel producer credit

1

8P1300 1.000

JSA

Gross receipts for section 59A(e)

Other information

Case: 20-13664 Doc: 57-1 Filed: 12/02/20 Page: 58 of 133 CANAAN RESOURCES, LLC 20-2028727 SCH K-1 SUPPORTING SCHEDULES PARTNER # 3 CANAAN NATURAL GAS ______ ITEM L - RECONCILIATION OF INCOME INCOME (LOSS) FROM SCH. K-1, LINES 1 - 11 62,353. LESS: DEDUCTIONS FROM SCH. K-1, LINES 12, 13, 16P, AND 16Q 88,325. TOTAL INCOME PER SCHEDULE K-1 -25,972.LESS: EXPENSES RECORDED ON BOOKS, NOT INCLUDED ON SCH. K-1: 94. TRAVEL AND ENTERTAINMENT 80,959. DEPLETION ASSET RETIREMENT OBLIGATION 6,859. IMPAIRMENT EXPENSE 8,429. 490. NONDEDUCTIBLE EXPENSES PLUS: INCOME RECORDED ON BOOKS, NOT INCL. ON SCH. K-1: UNREALIZED HEDGING GAIN/LOSS 8,184. PLUS: DEDUCTIONS ON SCH. K-1, NOT CHARGED AGAINST BOOKS: 6,413. DEPRECIATION 4,120. AMORTIZATION INTANGIBLE DRILLING COSTS 88,324. TOTAL INCOME PER ITEM L, CURRENT YEAR INCR(DECR) -15,762. ========= LINE 11 - OTHER INCOME (LOSS) I OTHER INCOME(LOSS) ______ OTHER MISCELLANEOUS INCOME IDC CREDIT TOTAL BOX I =========== LINE 13 - OTHER DEDUCTIONS J SECTION 59(E)(2) EXPENDITURES _____ LINE 13J - TYPE: IDC INTANGIBLE DRILLING COSTS 88,325.

TOTAL BOX J

88,325.

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CANAAN RESOURCES, LLC 20-2028727

SCH K-1 SUPPORTING SCHEDULES PARTNER # 3 CANAAN NATURAL GAS ______

LINE 17 - ALTERNATIVE MINIMUM TAX (AMT) ITEMS

______

F OTHER AMT ITEMS

______

OTHER TAX PREFERENCE AND ADJUSTMENT ITEMS:

EXCESS IDC 77,663. _____

TOTAL BOX F 77,663.

LINE 18C - NONDEDUCTIBLE EXPENSES

PARKING 490.

_____ TOTAL NONDEDUCTIBLE EXPENSES BEFORE TRAVEL AND ENTERTAINMENT

TRAVEL AND ENTERTAINMENT EXPENSE NONDEDUCTIBLE

TOTAL NONDEDUCTIBLE EXPENSES 584.

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LINE 20 - OTHER INFORMATION 

Z SECTION 199A INCOME -25,972.

AA SECTION 199A W-2 WAGES 61,924.

335,066. AB SECTION 199A UNADJUSTED BASIS

SECTION 163(J) STATEMENT

PARTNERSHIP IS NOT SUBJECT TO 163(J)

251,528. GROSS RECEIPTS (PRIOR YEAR(S) AVERAGE)

PARTNER FOOTNOTES

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ALL INCOME IS OKLAHOMA SOURCED

=========

490.

94.

PTR # 3 CANAAN NATASP: G20-13664 Doc: 57-1 Filed: 12/02/220urcesPage: 60 of 133

20-2020727

PTR #		U. <del>CAN</del> AM RESOURC		1		20-2028727
	Schedule of Activities	Type of Activit	y Disposed	QLIH	PTP	Pass-through
A: CANA	AN RESOURCES, LLC - NOT SSTB	GEN. T/B	NO	NO	NO	NO
B:						
C:						
D:						
		Α	В	C		D
1	Ordinary business income (loss)	62,352.				
2	Net rental real estate income (loss)					
3	Other net rental income (loss)					
4	Guaranteed payments					
5	Interest income					
6a	Ordinary dividends					
<b>ග</b> 6b	Qualified dividends					
<b>6</b> c	Dividend equivalents					
Income (Loss)	Royalties					
<b>2</b> 8	Net short-term capital gain (loss)					
- 9a	Net long-term capital gain (loss)					
9b	Collectibles (28%) gain (loss)					
9с	Unrecaptured section 1250 gain					
10	Net section 1231 gain (loss)					
11	Other income (loss)	1.				
12	Section 179 deduction					
<b>ខ</b> 13a	a-g Contributions					
13a 13i, 13h						
ਜ਼ੂ 13h	n Investment interest expense					
م _{13j}		88,325.				
13k	x,m-x Other deductions					
15a	a,c Low-income housing credit (section 42(j)(5))					
15b	o,d Low-income housing credit (other)					
15e						
ဦ   15f	Other rental real estate credits					
150						
15h						
16b	Gross income from all sources					
160						
160						
16e						
16f						
169	Foreign gross income (partnership level): General categories					
<b>ខ្ល</b> 16h	Foreign gross income (partnership level): Other					
Lansactions 16i 16i 16k						
<b>8</b> 16j	Deductions allocated and apportioned (partner level): Other					
⊨ 16k						
161 161						
<u>ទី</u> 16n						
16n						
160	Deductions allocated and apportioned (partnership level): Other					
16p						
160						
16r						
16s						
17a	Post-1986 depreciation adjustment					
<u>စု ဖို</u> 17b	Adjusted gain or loss					
<u>اً ق</u> 17d	Depletion (other than oil and gas)					
<u></u> 트 17c	Gross income from oil, gas, and geothermal	265,970.				
Alternative Minimum Tax 170 170 170	Deductions from oil, gas, and geothermal	110,872.		_		_
17f	Other AMT items	77,663.				
	Tax-exempt interest income					
≅ ώ 3 × 18b	Other tax-exempt income					
Tax-exempt 180 8 Exp. 180	Nondeductible expenses	584.				
<u>ة</u> 20a				_		_
20a 20b						

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CANAAN RESOURCES, LLC 20-2028727

PARTNER ACTIVITIES DETAIL PARTNER # 3 CANAAN NATURAL GAS

______

ACTIVITY: CANAAN RESOURCES, LLC - NOT SSTB

______

LINE 20 - OTHER INFORMATION

SECTION 199A INCOME

SECTION 199A W-2 WAGES

-25,972.

61,924.

SECTION 199A UNADJUSTED BASIS

335,066.

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Electronic Filing Information: PDF attachments Included in this Return

Tax Year:2018Jurisdiction:FederalName:CANAAN RESOURCES,No of Attachments:1

Return No: P01122J8

PDF Attachment Description	PDF File Name	File Size
2018_Federal Depletion Schedule	P01122J8_FE_2018_Canaan Resources_Depletion Schedule.pdf	729,459

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## **CANAAN RESOURCES, LLC**

20-2028727

Canaan Resources, LLC

20-2028727

Footnote 1 - 199A Information	
12/31/2018	
1 Qualified Business Income (QBI)	\$ (1,230,783)
2 Salaries Included in W-2 Wages	\$ 2,934,449
3 Unadjusted Basis Imediately after Acquisition (UBIA)	\$ 15,878,222

Amounts shown in QBI total include full deduction for IDC and did not take into account depletion as shown on the depletion schedules. Please consult your tax advisor for necessary adjustments to amounts shown.

Footnote 2 -Oil & Gas Information 12/31/2018	
Total Sustained (Allowable) Depletion	\$ 4,906,186
Total Cost Depletion	\$ 3,738,727
Total Non-Excess Depletion	\$ 3,867,772
Additional Depletion Adjustment	
Oklahoma	\$ 1,214,576

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Percentage Depletion Schedule EIN/SSN: 20-2028727

December 31, 2018

Well# Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
	12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,253
100000 P ALENE 1-31	-	-	(205)	-	1,414	-	-	(1,209)	-	-	-	-	-	-
101000 P ALLEN 2-32	9,347 3,345	483 126	2,212 895	2,849 1,886	368	-	3,178	625	1,402 502	625	625	-	-	28,915
102000 P BLAGG 1-19 (AKA BLAGG 1-18) 103000 P BOHANON 1-32	3,345	120	895 89	1,886	308		1,137	(1,067) (89)	502					
104000 P CEDAR CREEK 3-33	4,085	211	548	1,275	-	-	1,389	662	613	662	613		-	12,893
105000 P DON STEVENS 4-33	242	13	754	84	-		82	(691)	36	-	-			-
106000 P EDMONDS 1-12	20,872	1,075	3,023	6,562	-	-	7,096	3,116	3,131	3,116	3,116	-	-	92,754
107000 P EDMONDS 2-12	4,154	214	1,230	1,298	-	-	1,412	(1)	623	-	-	-	-	10,487
108000 P EMRW 1-3	6,527	337	1,915	1,898	-	-	2,219	158	979	158	158	-	-	16,576
109000 P FOUR STAR 1-7X 110000 P GUGGENHIME 1-6	16,387 6,280	846 324	3,246 1,519	5,205 1,953	-	-	5,572 2,135	1,519 349	2,458 942	1,519 349	1,519 349	-	-	59,749 21,636
111000 P GUGGENHIME 1-6 111000 P HESTER-CLELL 1-11	25,385	1,312	2,680	7,364			2,135 8,631	5,399	3,808	5,399	3,808			21,636 83,482
112000 P HICKS 2-35	9,059	467	1,981	2,824	-		3,080	706	1,359	706	706			29,332
113000 P JACK 3-35	2,618	135	1,723	814	-		890	(944)	393	-	-			,
114000 P KARR 1-10	5,401	279	1,724	1,590	-	-	1,836	(29)	810	-	-	-	-	13,659
115000 P KEYSE 1-9	-	-	13	-	-	(0)	-	(13)	-	-	-	(0)	-	-
116000 P KOOPMAN 1-2	15,943	823	2,170	4,808	-	-	5,421	2,721	2,391	2,721	2,391	-	-	38,992
117000 P LONDON 2-6	27,499	1,418	2,250	8,499	-	-	9,350	5,982	4,125	5,982	4,125	-	-	112,866
118000 P MARY 2-34 119000 P MARY RATCLIFF 2-33	- 856	- 44	19 428	274	-	-	291	(19) (182)	- 128	-	-	•	-	- 866
120000 P MARY RATCLIFF 2-33	-	-	426 27			-		(27)	120		-		-	-
121000 P MORGAN 1-5	50,904	2,628	3,759	15,982	-		17,307	11,228	7,636	11,228	7,636	-		183,646
122000 P PETTIT 1-3	9,188	474	1,957	2,778	-	-	3,124	856	1,378	856	856	-	-	27,757
123000 P RATCLIFF 1-33	1,320	68	466	413	-	-	449	(75)	198	-	-	-	-	3,374
124000 P REED 1-8	1,417	73	1,707	457	-	-	482	(1,302)	213	-	-	-	-	-
125000 P STEVENS 1-34	17,784	918	2,440	5,713	-	-	6,046	2,667	2,668	2,667	2,667	-	-	68,834
126000 P THOMPSON 1-4	13,236	684	2,255	4,064	-	-	4,500	1,732	1,985	1,732	1,732	-	-	41,854
127000 P TRIPLE TMS 1-25	2,447	126	1,755	826	-	-	832	(1,092)	367	40.077	40.000	-	-	-
128000 P WIGINGTON 1-1 129000 P GREEN 3-6	72,462 5,229	3,740 269	5,329 1,911	21,879 1,632	-	-	24,637 1,778	16,877	10,869 784	16,877	10,869	-	-	288,910 10,655
130000 P ALTAB 2-4	7,932	409	1,996	2.445			2,697	(361)	1,190	384	384			12,748
131000 P PUSHMATAHA 2-11	20.153	1.033	2.512	5.878	_	-	6.852	3.878	3.023	3.878	3.023	_	_	83.875
132000 P TURNER 3-7	48,815	2,519	3,218	15,361	-		16,597	11,120	7,322	11,120	7,322		-	190,551
133000 P WILLIAM 2-5	32,617	1,682	2,985	10,256	-	-	11,090	6,604	4,893	6,604	4,893	-	-	113,549
134000 P BUSHY CREEK 2-8	7,862	388	5,241	2,471	-	-	2,673	(2,910)	1,179	-	-	-	-	12,185
135000 P VAN HORN 3-12	29,146	1,502	2,375	9,146	-	-	9,910	6,214	4,372	6,214	4,372	-	-	67,712
136000 P BRINKLEY SPRINGS 3-34	5,546	287	2,226	1,767	-	-	1,886	(619)	832	-	-	-	-	10,335
137000 P HARPER 2-1 138000 P HARTMAN 1-34	36,857	1,903	3,578	11,141	-	-	12,531	7,704	5,529	7,704	5,529	-	-	122,513
139000 P HARTMAN 1-34 139000 P BUFFALO VALLEY 4-34	2.471	128	2,484	822			840	(1,803)	371					
140000 P NORTHFORK 5-33-T/A A/O 12/2007	2,471	-	7	-	-	-	-	(7)	-	-	-			
141000 P JIMMIE SUE 3-5	21,265	1,099	2,582	6,701	-	-	7,230	3,654	3,190	3,654	3,190	-	-	28,385
142000 P CAMPER 3-1 (WITHDRAWN)		-	-	-	-	-			-	-	-	-	-	-
143000 P BARBEE 4-1	5,112	264	5,440	1,557	22,107	-	1,738	(25,994)	767	-	-	-	-	8,639
175000 P ODOM 18-12 1T		-	-	-	-	-	-	-	-	-	-	-	-	-
175100 P BLANCO, NE DK 29A BPO N/C TA 175200 P SCOTT PAPER 5-13 #5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
175200 P SCOTT PAPER 5-13 #5 175300 P CROW 1-8	•	-	-	-	-	-	-	•	-	-	-	•	-	-
175400 P MARTIN FEDERAL 1-3														
175500 P BLANCO NE DK 329		-		-	-	-				-	-			
175600 P MARTIN FEDERAL 2-3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
175700 P BLANCO NE DK 325N	-	-	-	-	-	-	-			-		-	-	-
175800 P MARTIN H FEDERAL 3-3 C & 3-3 T	-	-	-	-	-	-	-	-	-	-	-	-	-	-
175900 P BLANCO NE DK 327M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
176000 P BROUSSARD HEIRS E 1	•	-	-	-	-	-	-	-	-	-	-	-	-	-
176100 P ONEILL FEDERAL 1 176200 P PIKES PEAK (FEE) 1		-	-	-	-		-				-	-	-	-
176300 P BLANCO NE DK 333 (APO)													-	•
176400 P AMOCO GAS UNIT		-	-	-	-		-		-		-			
176500 P BLANCO NE DK 66M			-		-	-			-	-		-	-	
176600 P PIKES PEAK 1A	-	-	-	-	-	-	-	-		-	-	-	-	-
176700 P BLANCO NE DK 334	-	-	-	-	-	-	-	-	-	-	-	-	-	-
176800 P CATHERINE A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
176900 P BLANCO NE DK 307N		-	-	-	-	-	-	-	-	-	-	-	-	-
177000 P NOONE	-	-	-	-	-	-	-	-	-	-	-	-	-	-
177100 P BLANCO NE DK 1M (BPO) 177200 P PYLE 1-7 & 2-7	•	-	-	-	-	-	-	•	-	-	-	-	-	-
177200 P PYLE 1-7 & 2-7 177201 P PYLE 1-7							-	-			-		-	-
177201 P PYLE 1-7 177202 P PYLE 2-7	-			-							-		-	
177300 P BLANCO NE DK 306E	-	-	-	-	-		-	-		-	-	-	-	-
177400 P SCHROEDER, C H			-		-	-			-	-		-	-	
177500 P BLANCO NE DK 330	-	-	-	-	-	-	-	-	-	-	-	-	-	-
177600 P WOLF 2,3,5,6 & 8 - NO ASSIGNMN		-	-		-	-	-		-	-		-	-	-

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Percentage Depletion Schedule December 31, 2018

2028727

Cost Depl Exess IDC Current Year Ending Adj Cost Well# Well Name Other Basis at BOY Depletion Rat Depletion at EOY Per Property 3,738,727 4,052,352 34,404,900 143,665,428 94,166,646 49,498,783 3,738,727 4,906,184 3,867,772 98,034,417 3,680,310 100000 P ALENE 1-31 0.00000000 101000 P ALLEN 2-32 3.152 25.763 398,304 303,611 94,693 0.10900365 10,322 10,322 10.322 10.322 313.933 102000 P BLAGG 1-19 (AKA BLAGG 1-18) 251 350 1.059 0.00000000 1.059 103000 P BOHANON 1-32 76,591 74,940 1,651 0.00000000 74,940 104000 P CEDAR CREEK 3-33 1,379 11,514 509,940 452,971 56,969 0.10694520 6,093 6,093 6,093 6.093 459,064 105000 P DON STEVENS 4-33 247 0.00000000 247 106000 P EDMONDS 1-12 7,073 85,681 409,608 260,557 149,051 11,365 11,365 11,365 11,365 271,922 107000 P EDMONDS 2-12 133,539 20,382 0.13374087 2,726 1.403 9.084 153.921 2.726 2.726 2.726 136,265 108000 P EMRW 1-3 0.13316494 2.207 14.369 164.697 35.479 4.725 4.725 4.725 4.725 109000 P FOUR STAR 1-7X 5,539 54,211 1,094,280 785,090 309,190 0.09269827 28,661 28,661 28,661 28,661 813,752 110000 P GUGGENHIME 1-6 2,127 299,278 203.645 95,633 0.09828799 9,400 213.044 111000 P HESTER-CLELL 1-11 74,964 1,223,214 811,734 411,480 0.10202989 41,983 41,983 41,983 41,983 853,717 112000 P HICKS 2-35 3,061 26,271 320,707 276,432 44,275 0.10434708 4,620 4,620 4,620 281,052 113000 P JACK 3-35 29,286 0.00000000 42,102 12.816 29.286 114000 P KARR 1-10 1,822 11,837 1,791 1,791 1,791 1,791 13.424 0.13339351 115000 P KEYSE 1-9 26,515 25,973 0.00000000 25,973 116000 P KOOPMAN 1-2 5.381 33.611 613,704 420,276 193,427 0.13800040 26.693 26.693 26.693 26.693 446,970 117000 P LONDON 2-6 9,300 103,566 1,061,371 766,352 295,019 0.08239855 24,309 24,309 24,309 24,309 790,662 118000 P MARY 2-34 37,855 31,392 119000 P MARY RATCLIFF 2-33 293 573 68,498 68,104 394 0.33867094 134 134 134 134 68,237 120000 P MINOR 1-35 24.947 24.699 247 0.00000000 24.699 121000 P MORGAN 1-5 17,177 166,469 3,203,154 2,472,005 731,149 0.09353314 68,387 68,387 68,387 68,387 2,540,391 24,657 122000 P PETTIT 1-3 3.100 16.917 16.917 0.11169506 856 16,917 123000 P RATCLIFF 1-33 443 2,931 27,885 24,493 3,392 0.13128680 445 445 445 445 24,938 124000 P REED 1-8 283,904 281,142 2,761 0.00000000 281,142 125000 P STEVENS 1-34 6,002 62,832 397,928 294,343 103,585 0.08719666 9,032 9,032 9,032 9,032 303,375 126000 P THOMPSON 1-4 4.451 784,447 175.141 0.10634706 18.626 18.626 18.626 18.626 127000 P TRIPLE TMS 1-25 54,714 46,425 0.00000000 8.289 46.425 128000 P WIGINGTON 1-1 24.465 264,445 2,574,161 1,731,235 842,927 0.08468047 71,379 71.379 71.379 71.379 1,802,614 129000 P GREEN 3-6 1.783 8.871 1.061.371 1,014,335 47,036 0.16738652 7,873 7,873 7,873 7,873 1,022,208 130000 P ALTA B 2-4 2,678 0.21005789 384 131000 P PUSHMATAHA 2-11 6,820 77,055 247 247 0.08130680 3,023 247 132000 P TURNER 3-7 247 0.08653465 133000 P WILLIAM 2-5 11,036 102,513 247 247 0.09718944 4,893 247 134000 P BUSHY CREEK 2-8 9,506 283,904 223,414 60.489 0.21988936 13,301 13,301 13,301 13.301 236,715 2.679 135000 P VAN HORN 3-12 9.870 57.842 409 608 301,624 107,983 0.14576548 15.740 15.740 15,740 15,740 317,365 136000 P BRINKLEY SPRINGS 3-34 8,470 0.18042934 30 137000 P HARPER 2-1 12,445 110,068 247 247 0.10158496 5,529 247 138000 P HARTMAN 1-34 (1,192) (1.190)2 2 139000 P BUFFALO VALLEY 4-34 247 247 0.00000000 140000 P NORTHFORK 5-33-T/A A/O 12/2007 0.00000000 141000 P JIMMIE SUE 3-5 7,176 21,209 247 247 0.25281038 3,190 247 142000 P CAMPER 3-1 (WITHDRAWN) 0.00000000 143000 P BARBEE 4-1 1,719 6,920 247 57 190 0.19899599 38 38 38 38 95 17,708 175000 P ODOM 18-12 1T 4,831 3,447 1,384 0.00000000 3,447 175100 P BLANCO, NE DK 29A BPO N/C TA 0.00000000 (912) 175200 P SCOTT PAPER 5-13 #5 5,063 7,398 5,063 12,461 0.00000000 175300 P CROW 1-8 (569) (571) 0.00000000 175400 P MARTIN FEDERAL 1-3 53,843 15,771 38,072 0.00000000 15,771 175500 P BLANCO NE DK 329 0.00000000 (567)175600 P MARTIN FEDERAL 2-3 31,122 15,009 16,113 0.00000000 15,009 0.00000000 175700 P BLANCO NE DK 325N 2.806 175800 P MARTIN H FEDERAL 3-3 C & 3-3 T 48,102 48,102 78.945 30.842 0.00000000 175900 P BLANCO NE DK 327M 1,027 523 504 0.00000000 523 176000 P BROUSSARD HEIRS E 1 (63) (63) 0.00000000 176100 P ONEILL FEDERAL 1 22,591 18,545 4,046 0.00000000 18,545 176200 P PIKES PEAK (FEE) 1 11,787 6,776 18,563 0.00000000 11,787 176300 P BLANCO NE DK 333 (APO) 0.00000000 1.750 113 1.637 176400 P AMOCO GAS UNIT 2.509 0.00000000 176500 P BLANCO NE DK 66M 512 180 332 0.00000000 176600 P PIKES PEAK 1A 393 4,056 (3,664) 0.00000000 4,056 176700 P BLANCO NE DK 334 4,978 243 4,735 0.00000000 176800 P CATHERINE A (3,304) (1,547)1,757 1,757 0.00000000 176900 P BLANCO NE DK 307N 177000 P NOONE 6,036 6,036 31.701 25.665 177100 P BLANCO NE DK 1M (BPO) 0.00000000 (953) 177200 P PYLE 1-7 & 2-7 (25,815) (25, 815)0.00000000 177201 P PYLE 1-7 0.00000000 177202 P PYLE 2-7 15,739 15,739 177300 P BLANCO NE DK 306E (70)47 (116) 0.00000000 47 177400 P SCHROEDER, CH 183 (1,570) (1.387)0.00000000 183 177500 P BLANCO NE DK 330 851 851 0.00000000 177600 P WOLF 2,3,5,6 & 8 - NO ASSIGNMN 0.00000000

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Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
	12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541		38,457,25
0 P BLANCO NE DK 324M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
0 P BOISE PRICE 0 P BLANCO NE DK 50E	:													
0 P BRUCHHAUS 2	-	-	-	-	-	-			-	-	-		-	
0 P BLANCO NE DK 335	-	-	-	-	-	-	-	-	-	-	-	-	-	-
0 P DAVIS 1-25, JACKSON B	-	-	-	-	-	-	-	-	-	-	-	-	-	-
0 P BLANCO NE DK 330M 0 P DAVIS 2D & 2T, JACKSON B	-	-	-	-	-	-	-	•	-	-	-	-	-	-
0 P BLANCO NE DK 55E (BPO)			-			-			-					
0 P DAVIS 3, JACKSON B	-	-	-	-	-	-	-		-	-	-	-	-	-
0 P BLANCO NE DK 337	-	-	-	-	-	-	-	-	-	-	-	-	-	
0 P SINGER SAND UNIT/DOORNBOS	-	-	-	-	-	-	-	-	-	-	-	-	-	
0 P BLANCO NE DK 42E 0 P DURKE 2 (S-3)	-	-	-	-	-	-	-		-	-	-	-	-	
0 P BLANCO NE DK 66F														
0 P GALLET 1	-	-	-	-	-	-	-		-	-	-	-	-	
0 P BLANCO NE DK 340	-	-	-	-	-	-	-	-	-	-	-	-	-	
0 P MIAMI#3 CORP (P&A)	-	-	-	-	-	-	-	-	-	-	-	-	-	
1 P MIAMI SWD	-	-	-	-	-	-	-	-	-	-	-	-	-	
0 P BLANCO NE DK 71E 0 P MORGAN PLTN 1 (P&A 1/28/06)	-			-			-	-	-		-			
0 P BLANCO NE DK 42F									-		-			
0 P OLINKRAFT A-1	-	-	-	-	-	-	-	-	-	-	-	-	-	
P BLANCO NE DK 41A	-	-	-	-	-	-	-	-	-	-	-	-	-	
P SABINE CORP 1 178927	-	-	-	-	-	-	-	-	-	-	-	-	-	
P BLANCO NE DK 50A P SANFORD J C 1B	-	-	-	-	-	-	-	-	-	-	-	-	-	
P SANFORD J C 1B P BLANCO NE DK 58	-	-	-	-	-		-		-	-	-	-	-	
P DURKE 2-5 (C-6)														
P BLANCO NE DK 59A	-	-	-	-	-	-			-	-	-		-	
P PHYLLIS ANN 1H-33	791	56	3,214	19	-	-	269	(2,767)	119	-	-		-	
P DAVIS BROS LUMBER C1 & J1	-	-	-	-	-	-	-	-	-	-	-	-	-	
P DAVIS BROS LUMBER C #1	-	-	-	-	-	-	-		-	-	-	-	-	
P DAVIS BROS LUMBER J1 P HOLLAND, J G 1	•	-	-	•	-	-	-	•	•	-	•	•	-	
P BLANCO NE DK 60A														
P MANGUM, NORMA 1D														
P BLANCO NE DK 65A	-	-	-	-	-	-	-	-	-	-	-	-	-	
P THATCHER-CLARK 3 (PAID W/#5)	-	-	-	-	-	-	-	-	-	-	-	-	-	
0 P BLANCO NE DK 71A	-	-	-	-	-	-	-	-	-	-	-	-	-	
P SHRINERS HOSPITAL A-1 (APO) P BLANCO NE DK 73A	-	-	-	-	-	-	-		-	-	-	-	-	
P SMITH, ABBIE J1														
P BLANCO NE DK 77A	-	-	-	-	-	-	-	-	-	-	-	-	-	
P APD 1 & 2	-	-	-	-	-	-	-	-	-	-	-	-	-	
P BLANCO NE DK 78A	-	-	-	-	-	-	-	-	-	-	-	-	-	
P BROUSSARD, GUY 1	-	-	-	-	-	-	-	-	-	-	-	-	-	
P BLANCO NE DK 302E P L L & E 1 - P R D SUA -INACTIVE	-			-			-	-	-		-			
P BLANCO NE DK 310														
P JOATTTTT 1	-	-	-	-	-	-			-	-	-	-	-	
P BLANCO NE DK 312	-	-	-	-	-	-	-	-	-	-	-	-	-	
P LAKE EUGENIE 1	-	-	-	-	-	-	-	-	-	-	-	-	-	
) P BLANCO NE DK 2A ) P SL 11499 1	•	-	-	-	-	-	-	-	-	-	-	-	-	
P SL 11499 1 P BLANCO NE DK 318	-	-	-	-	-	-	-	-	-	-	-	-	-	
P SL 2220 #119	-	-	-	-	-	-			-		-	-		
P BLANCO NE DK 319	-	-	-	-	-	-	-	-	-	-	-	-	-	
P SL 2220 #142 ALT HML	-	-	-	-	-	-	-	-	-	-	-	-	-	
P BLANCO NE DK 320	-	-	-	-	-	-	-	-	-	-	-	-	-	
P SL 2220 #80	-	-	-	-	-	-	-	-	-	-	-	-	-	
P BLANCO NE DK 321 P SL 2220 #80D	-	-	-	-	-	-	-	-	-	-	-	-	-	
P BLANCO NE DK 322	-	-	-	-	-	-	-	-	-	-	-	-	-	
P SL 2220 #81	-	-	-	-	-	-	-	-	-	-	-	-	-	
P BLANCO NE DK 323	-	-	-	-	-	-	-	-	-	-	-	-	-	
P SL 2220 #87	-	-	-	-	-	-	-	-	-	-	-	-	-	
P BLANCO NE DK 324	-	-	-	-	-	-	-	-	-	-	-	-	-	
P SL 4039 #11 P BLANCO NE DK 325	•	-	-	-	-	-	-	-	-	-	-	-	-	
P SL 4039 #24	:													
P BLANCO NE DK 319M									-		-			
P SL 4039 #4	-	-	-	-	-	-	-	-	-	-	-	-	-	
P BLANCO NE DK 320M	-	-	-	-	-	-	-	-	-	-	-	-	-	
P BLANCO NE DK 320M P SL 4147 #25 P BLANCO NE DK 57M	-		-	-	-		-	•		-			-	

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,31
	P BLANCO NE DK 324M	-	-	1,007	192	815	0.00000000	-	-	-	-	-	192	-
	P BOISE PRICE P BLANCO NE DK 50E	-	-	114,398 (316)	29,057 40	85,341 (356)	0.00000000 0.00000000	-		-	-	-	29,057 40	-
	P BRUCHHAUS 2			(310)	40	(330)	0.0000000			-		-	40	-
	P BLANCO NE DK 335	-	-	(947)	-	(947)	0.00000000	-	-		-	-		
78200	P DAVIS 1-25, JACKSON B			19,166	19,697	(531)	0.00000000		-				19,697	-
	P BLANCO NE DK 330M	-	-	295	0	295	0.00000000	-	-	-	-	-	0	-
	P DAVIS 2D & 2T, JACKSON B	-	-	42,125	36,478	5,647	0.00000000	-	-	-	-	-	36,478	-
	P BLANCO NE DK 55E (BPO)	-	-	1,377	134	1,242	0.00000000	-	-	-	-	-	134	-
	P DAVIS 3, JACKSON B	-	-	5,187	1,206	3,981	0.00000000	-	-	-	-	-	1,206	-
	P BLANCO NE DK 337 P SINGER SAND UNIT/DOORNBOS	-	-	(705) 9,086	- 7,946	(705) 1,140	0.00000000 0.0000000	-	-	-	-	-	- 7,946	
	P BLANCO NE DK 42E			5,328	7,940	4,573	0.0000000						7,940	
	P DURKE 2 (S-3)	_	-	-	-	-	0.00000000	_	_	-	_	_	-	
	P BLANCO NE DK 66F	-	-	(677)	-	(677)	0.00000000	-	-	-	-	-	-	
	P GALLET 1		-	16,228	6,012	10,216	0.00000000	-	-	-	-	-	6,012	
	P BLANCO NE DK 340	-	-	2,867	-	2,867	0.00000000	-	-	-	-	-	-	-
	P MIAMI #3 CORP (P&A)	-	-	2,726	1,875	851	0.00000000	-	-	-	-	-	1,875	
	P MIAMI SWD	-	-	35	-	35	0.00000000	-	-	-	-	-	-	-
79500	P BLANCO NE DK 71E	-	-	749	372	377	0.00000000	-	-	-	-	-	372	-
	P MORGAN PLTN 1 (P&A 1/28/06) P BLANCO NE DK 42F	-	-	16,336	-	16,336	0.00000000 0.0000000	-	-	-	-	-	-	
	P OLINKRAFT A-1	-	-	(994) 13.551	5,492	(994) 8.059	0.0000000	-	-	-	-	-	5,492	
	P BLANCO NE DK 41A			3,392	5,452	3,392	0.00000000						5,432	
	P SABINE CORP 1 178927		-	799	420	379	0.00000000		-		-	-	420	
	P BLANCO NE DK 50A			(1,160)	-	(1,160)	0.00000000		-	-			-	
80200	P SANFORD J C 1B	-	-	81,939	27,539	54,399	0.00000000	-	-	-	-	-	27,539	
	P BLANCO NE DK 58		-	(772)	143	(915)	0.00000000	-	-	-	-	-	143	
	P DURKE 2-5 (C-6)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
	P BLANCO NE DK 59A	-	-	318	100	218	0.00000000	-	-	-	-	-	100	-
	P PHYLLIS ANN 1H-33	-	-	8,459	8,459		0.00000000	-	-	-	-	-	8,459	
	P DAVIS BROS LUMBER C1 & J1	-	-	6		6	0.00000000	-	-	-	-	-		
	P DAVIS BROS LUMBER C #1	-	-	3 61.783	3 5.558	- 56.225	0.00000000	-	-	-	-	-	3 5.558	
	P DAVIS BROS LUMBER J1 P HOLLAND, J G 1	-	-	15,617	3,018	12,599	0.0000000	-	-	-	-	-	3,018	-
	P BLANCO NE DK 60A			(714)	3,010	(714)	0.0000000						3,010	
	P MANGUM, NORMA 1D			43,273	12,243	31,031	0.0000000						12,243	
	P BLANCO NE DK 65A		_	356	321	35	0.00000000	_	_	-	_	_	321	
	P THATCHER-CLARK 3 (PAID W/#5)			145	-	145	0.00000000		-	-			-	
	P BLANCO NE DK 71A		-	793	340	453	0.00000000	-	-	-	-	-	340	
	P SHRINERS HOSPITAL A-1 (APO)	-	-	65,403	36,331	29,073	0.00000000	-	-	-	-	-	36,331	
81500	P BLANCO NE DK 73A	-	-	(553)	225	(778)	0.00000000	-	-	-	-	-	225	-
	P SMITH, ABBIE J1	-	-	17,676	4,407	13,270	0.00000000	-	-	-	-	-	4,407	
	P BLANCO NE DK 77A	-	-	2,899	2,667	232	0.00000000	-	-	-	-	-	2,667	
	P APD 1 & 2	-	-	(640)	95	(735)	0.00000000	-	-	-	-	-	95	
82000	P BLANCO NE DK 78A P BROUSSARD, GUY 1			(640)	95	(735)	0.0000000			-		-	95	
	P BLANCO NE DK 302E			2,899	1,613	1,286	0.0000000					:	1,613	
	P LL&E1-PRD SUA-INACTIVE		-	2,000	-	-,200	0.00000000	_	-	-			,0.0	
	P BLANCO NE DK 310			(484)	160	(644)	0.00000000	-	-	-			160	
82400	P JOATTTTT 1	-	-	- 1	-	- '-	0.00000000	-	-	-	-	-	-	
82500	P BLANCO NE DK 312		-	12,319	3,091	9,228	0.00000000	-	-	-	-	-	3,091	
	P LAKE EUGENIE 1	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
	P BLANCO NE DK 2A	-	-	(656)	-	(656)	0.00000000	-	-	-	-	-	-	
	P SL 11499 1	-	-		-	-	0.00000000	-	-	-	-	-	-	
	P BLANCO NE DK 318	-	-	2,521	407	2,114	0.00000000	-	-	-	-	-	407	
	P SL 2220 #119 P BLANCO NE DK 319	-	-	(500)	40	(548)	0.00000000	-	-	-	-	-	40	
	P SL 2220 #142 ALT HML	-	-	(508) 0	40	(548)	0.0000000	-	-	-	-	-	40	
	P BLANCO NE DK 320			(798)	24	(822)	0.0000000					:	24	
	P SL 2220 #80			(730)		0	0.00000000							
	P BLANCO NE DK 321		_	3,071	866	2,205	0.00000000	_	_		_	_	866	
83600	P SL 2220 #80D		-	-	-		0.00000000	-	-	-			-	
	P BLANCO NE DK 322	-	-	1,629	285	1,344	0.00000000	-	-	-	-	-	285	
	P SL 2220 #81		-	0		0	0.00000000	-	-	-	-	-	-	
	P BLANCO NE DK 323	-	-	1,541	737	804	0.00000000	-	-	-	-	-	737	
	P SL 2220 #87	-	-	0	-	0	0.00000000	-	-	-	-	-	-	
	P BLANCO NE DK 324	-	-	725	87	637	0.0000000	-	-	-	-	-	87	
	P SL 4039 #11	-	-	-		-	0.00000000	-	-	-	-	-		
	P BLANCO NE DK 325	-	-	(819)	43	(863)	0.00000000	-	-	-	-	-	43	
	P SL 4039 #24	-	-	0	-	0	0.00000000	-	-	-	-	-	-	
	P BLANCO NE DK 319M	-	-	(224)	177	(402)	0.00000000	-	-	-	-	-	177	
	P SL 4039 #4 P BLANCO NE DK 320M	-	-	(253)	- 75	(327)	0.0000000 0.0000000	-	-	-	-	-	- 75	
	P SL 4147 #25	-	-	(253)	75	(327)	0.0000000	-	-	-	-	-	15	
	P SL 4147 #25 P BLANCO NE DK 57M	-	-	(969)	-	(969)	0.0000000	-	-	-	-	-	-	
		-		(505)	-	(505)	0.0000000	-	-	-	-			-

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# Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
	12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,
00 P BLANCO NE DK 58M	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P BUTLER HEIRS	-	-	-	-	-	-	-		-	-	-	-	-	
00 P BLANCO NE DK 11A 00 P STTE LESE 8809 1 & 4	•	•	-	-	-	-	-	•	•	-	-	•	-	
00 P BLANCO NE DK 61A														
00 P SL 4147 #28		-		-	-	-				-		-	-	
00 P BLANCO NE DK 69A		-	-	-	-	-	-		-	-	-	-	-	
00 P SL 17002#1		-	-	-	-	-	-	-	-	-	-	-	-	
DO P BLANCO NE DK 307M	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P MIAMI CORP #1 SL 13470	-	-	-	-	-	-	-	-	-	-	-	-	-	
OO P BLANCO NE DK 311M	-	-	-	-	-	-	-	-	-	-	-	-	-	
DO P WEYERHAEUSER #1 ALT DO P BLANCO NE DK 318M	-									-				
0 P FLEMING PLANTATION SWD														
00 P BLANCO NE DK 321M		-		-	-	-				-		-	-	
00 P LISBON - FULLER SAND WFU		-	-	-	-	-	-	-	-	-	-	-	-	
01 P KING, FBESTATE ET AL 1	-	-	-	-	-	-	-		-	-	-	-	-	
D2 P KING, F B ESTATE ET AL 2	-	-	-	-	-	-	-	-	-	-	-	-	-	
D3 P TALIAFERRO, ET AL #1 INJ	-	-	-	-	-	-	-	-	-	-	-	-	-	
04 P TALIAFERRO, ET AL 2	-	-	-	-	-	-	-	-	-	-	-	-	-	
D P THOMPSON ESTATE 1	-	-	-	-	-	-	-	-	-	-	-	-	-	
DO P BLANCO NE DK 325M DO P WEYERHAEUSER #2 ALT	-	-	-	-	-	-	-			-	-	-	-	
DO P WEYERHAEUSER #2 ALT  DO P BLANCO NE DK 327	-	-	-	-	-	-	-	-	•	-	-	-	-	
00 P DAVIS 23-3, J B 1 (DUP-178600)			-								-			
00 P BLANCO NE DK 12M	-	-	-	-		-	-	-		-	-	-	-	
0 P PERSLEY 23-4 #1		_	-	-	_	_	_		_	_			_	
00 P BLANCO NE DK 42A					-								-	
00 P KASSANDRA 1H-29	85	6	(0)	2	-	-	29	48	13	48	13	-	-	
0 P BLANCO NE DK 68A (BPO)		-		-	-	-	-	-	-	-	-	-	-	
00 P ENERGY MINERALS		-	-	-	-	-	-		-	-	-		-	
0 P BLANCO NE DK 303E	-	-	-	-	-	-	-	-	-	-	-	-	-	
0 P YELVERTON 5-7 3		-	-	-	-	-	-	-	-	-	-	-	-	
0 P BLANCO NE DK 304E	•	-	-	-	-		-		-		-	-	-	
00 P YELVERTON 1		-	-	-	-	(45)	-	45	-	45	-	(45)	-	
00 P BLANCO NE DK 322M 00 P MCGEE EAST PROSPECT	-	-	-	-	-	-	-	-	-	-	-	•	-	
00 P BLANCO NE DK 323M			-								-			
0 P WEST HEIDELBERG - INACTIVE														
0 P BLANCO NE DK 13B (BPO)		_	-	-	_	_	_		_	_			_	
00 P HINER FEE 14-11		-	-	-	-	-	-	-	-	-	-	-	-	
0 P BLANCO NE DK 303 PA		-	-	-	-	-	-	-	-	-	-	-	-	
0 P HINER TWIN FEE 14-11-ABANDONED		-	-	-	-	-	-		-	-	-		-	
0 P THOMPSON C 2-25	-	-	-	-	-	-	-	-	-	-	-	-	-	
0 P IVERSON 2-21		-	-	-	-	-	-	-	-	-	-	-	-	
0 P MCNEFF 1-20 (P&A)	-	-	-	-	-	-	-	-	-	-	-	-	-	
0 P PEDERSON FEE 31-15		-	-	-	-	-	-		-	-	-	-	-	
D P MCNEFF 2-20 D P PETERSON FLB	•	-	-	-	-	-	-	•	-	-	-	•	-	
0 P MCNEFF 3-20	-	-	-	-	-	-	-	-		-	-	-	-	
P RIEDER 1-9R										-	-			
0 P BLANCO, NE DK 68M		-	_	_	_	_	-			_		-		
P CEDAR HILLS SOUTH UNIT		-	-	-	-	-	-		-	-	-	-	-	
1 P CHSU PHASE II-CEDAR HILLS S UT	-	-	-	-	-	-	-			-	-	-	-	
P CLARK 14-14 SWD	-	-	-	-	-	-	-	-	-	-	-	-	-	
3 P BUCHHOLZ 3 SWD	-	-	-	-	-	-	-	-	-	-	-	-	-	
P EVELYN 3-25H	-	-	-	-	-	-	-	-	-	-	-	-	-	
P BLANCO, NE DK 321N	-	-	-	-	-	-	-	-	-	-	-	-	-	
D P ALLISON CQ FED 1 (P&A) D P SQUIRREL, MM FEE	•	-	-	-	-	-	-	•	-	-	•	-	-	
P SQUIRREL, MM FEE P ALLISON CQ FED COM 7 (N/C)	-	-	-	-	-	-	-	•	•	-	-	-	-	
P CARPENTER STATE 5-14	-	-	-	-		-	-	-	-	-	-	-	-	
P APPERSON 1										-	-			
P CARPENTER STATE 4-14	_		-		-					-	_		-	
P BOBBI 2 (P&A)			-		_	_							-	
P PRESSON, H W 1-5	-	-	-	-	-	-	-		-	-	-	-	-	
Р вовыз	-	-	-	-	-	-	-		-	-	-	-	-	
P CLIFTON 1-5	-	-	-	-	-	-	-	-	-	-	-	-	-	
) Р вовы 5	-	-	-	-	-	-	-		-	-	-	-	-	
P COFFEY 4-21 (P&A 8/29/06)	-	-	-	-	-	-	-	-	-	-	-	-	-	
P WERSELL FEDERAL COM 1	-	-	-	-	-	-	-	-	-	-	-	-	-	
P LALMAN 3	-	-	-	-	-	-	-			-	-	-	-	
	_	-		-	-	-	-	-	-	-	-	-	-	
P BRUSHY DRAW DEEP FEDERAL 1														
P BRUSHY DRAW DEEP FEDERAL 1 P ESPERANZA 4 (NOT CANAAN'S)	-	-	-	-	-	-	-	-	-	-	-	-	-	
P BRUSHY DRAW DEEP FEDERAL 1	-	-	-	-	-	- -	- -	-	•	-	-	-	-	

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,31
	P BLANCO NE DK 58M	-	-	10,695	330	10,364	0.00000000	-	-	-	-	-	330	-
	P BUTLER HEIRS	-	-		·		0.00000000	-	-	-	-	-		-
	P BLANCO NE DK 11A	-	-	234	238	(3)	0.00000000	-	-	-	-	-	238	-
	P STTE LESE 8809 1 & 4	-	-	3,281	-	- 0.004	0.00000000	-	-	-	-	-	-	-
	P BLANCO NE DK 61A P SL 4147 #28	-	-	3,281	-	3,281 0	0.0000000	-	-	-	-	-	•	-
	P BLANCO NE DK 69A	•	-	880	295	585	0.00000000	-	-	-	•	•	295	-
	P SL 17002 #1			-	290	-	0.00000000						293	-
	P BLANCO NE DK 307M			855	74	781	0.00000000						74	
86000	P MIAMI CORP #1 SL 13470		-	12.968		12.968	0.00000000		-					
	P BLANCO NE DK 311M		-	6,715	1,863	4,852	0.00000000	_	-				1,863	
	P WEYERHAEUSER #1 ALT			8,469	3,981	4,487	0.00000000	_	-	-		_	3,981	
	P BLANCO NE DK 318M		-	(690)	84	(774)	0.00000000	-	-	-	-	-	84	
86400	P FLEMING PLANTATION SWD	-	-	-	-	- '	0.00000000	-	-	-	-	-	-	
86500	P BLANCO NE DK 321M	-	-	1,710	410	1,300	0.00000000	-	-	-	-	-	410	
	P LISBON - FULLER SAND WFU	-	-	5,382	3,436	1,946	0.00000000	-	-	-	-	-	3,436	
86601	P KING, F B ESTATE ET AL 1	-	-	99		99	0.00000000	-	-	-	-	-	-	
	P KING, F B ESTATE ET AL 2	-	-	12	-	12	0.00000000	-	-	-	-	-	-	
	P TALIAFERRO, ET AL #1 INJ	-	-	14	-	14	0.00000000	-	-	-	-	-	-	
	P TALIAFERRO, ET AL 2	-	-	152	-	152	0.00000000	-	-	-	-	-	-	
	P THOMPSON ESTATE 1	-	-	27	-	27	0.00000000	-	-	-	-	-	-	
86700	P BLANCO NE DK 325M	-	-	4,117	401	3,716	0.00000000	-	-	-	-	-	401	
	P WEYERHAEUSER #2 ALT	-	-	27,085	15,468	11,617	0.00000000	-	-	-	-	-	15,468	-
	P BLANCO NE DK 327	-	-	5,443	223	5,220	0.00000000	-	-	-	-	-	223	
87000	P DAVIS 23-3, J B 1 (DUP-178600) P BLANCO NE DK 12M	-	-	(1,301)	253	(1,555)	0.00000000	-	-	-	-	-	253	
	P PERSLEY 23-4 #1	•	-	1,672	200	1,672	0.0000000	-	-	-	•	•	255	
	P BLANCO NE DK 42A	•	-	4.350	•	4.350	0.00000000	-	-	-	•	•	-	
	P KASSANDRA 1H-29			11,356	5,520	5,836	0.00000000				13	13	5,533	
	P BLANCO NE DK 68A (BPO)			3,342	2	3,339	0.00000000				-	- 10	2	
87600	P ENERGY MINERALS			6		6	0.00000000							
	P BLANCO NE DK 303E			3,561	694	2,867	0.00000000	_	-	-	_	-	694	
	P YELVERTON 5-7 3			51,392	51,298	95	0.00000000	_	-	-	_	-	51,298	
	P BLANCO NE DK 304E			4.242	998	3,245	0.00000000	_	_	-		_	998	
88000	P YELVERTON 1		-	(210)	-	(210)	0.00000000	-	-	-	-	-	-	
	P BLANCO NE DK 322M		-	444	162	282	0.00000000	-	-	-	-	-	162	
	P MCGEE EAST PROSPECT	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
88300	P BLANCO NE DK 323M	-	-	1,668	234	1,435	0.00000000	-	-	-	-	-	234	
	P WEST HEIDELBERG - INACTIVE	-	-	10,969	-	10,969	0.00000000	-	-	-	-	-	-	
	P BLANCO NE DK 13B (BPO)	-	-	(422)	500	(922)	0.00000000	-	-	-	-	-	500	-
	P HINER FEE 14-11	-	-	12,142	5,048	7,094	0.00000000	-	-	-	-	-	5,048	
	P BLANCO NE DK 303 PA	-	-	0	-	0	0.00000000	-	-	-	-	-	-	
	P HINER TWIN FEE 14-11-ABANDONED	-	-	(913)	-	(913)	0.0000000	-	-	-	-	-	-	
	P THOMPSON C 2-25	-	-	(15,951)	-	(15,951)	0.00000000	-	-	-	-	-	-	
	P IVERSON 2-21	-	-	5,853	4,361	1,492	0.00000000	-	-	-	-	-	4,361	
89100	P MCNEFF 1-20 (P&A)	-	-	(169)	- 0.400	(169)	0.00000000	-	-	-	-	-	- 400	
	P PEDERSON FEE 31-15	-	-	6,792	2,480	4,312	0.00000000	-	-	-	-	-	2,480	
	P MCNEFF 2-20	•	-	(5,163)	1 250	(5,163)	0.00000000	-	-	-	•	•	1 250	
	P PETERSON FLB P MCNEFF 3-20	•	-	5,443 6	1,358	4,085 6	0.00000000	-	-	-	•	•	1,358	
	P RIEDER 1-9R			10,158	4,184	5,974	0.00000000			-	-	-	4,184	
	P BLANCO, NE DK 68M			34	5	30	0.00000000						5	
	P CEDAR HILLS SOUTH UNIT			296,879	192,684	104,194	0.00000000						192,684	
	P CHSU PHASE II-CEDAR HILLS S UT			(2,921)	-	(2,921)	0.00000000	_	-	-	_	-	-	
	P CLARK 14-14 SWD			3		3	0.00000000							
	P BUCHHOLZ 3 SWD			(3)		(3)	0.00000000	_	-	-	_	-		
	P EVELYN 3-25H			- (0)		- (0)	0.00000000	_	-	-	_	-		
	P BLANCO, NE DK 321N			(339)		(339)	0.00000000	_	-	-	_	-		
	P ALLISON CQ FED 1 (P&A)			6		6	0.00000000	_	-	-		_	_	
	P squirrel, MM FEE			(934)		(934)	0.00000000	_	-	-		_	_	
	P ALLISON CQ FED COM 7 (N/C)		_	6	_	6	0.00000000	_	_			_		
	P CARPENTER STATE 5-14		-	(692)		(692)	0.00000000	-	-	-	-	-		
	P APPERSON 1	-	-	19,653	9,005	10,648	0.00000000	-	-	-	-	-	9,005	
90500	P CARPENTER STATE 4-14		-	(2,548)	-	(2,548)	0.00000000	-		-	-	-	-	
0600	P BOBBI 2 (P&A)	-	-	888	-	888	0.00000000	-	-	-	-	-	-	
90700	P PRESSON, H W 1-5	-	-	(1,204)	-	(1,204)	0.00000000	-	-	-	-	-	-	
	Р вовыз	-	-	1,626	-	1,626	0.00000000	-	-	-	-	-	-	
90900	P CLIFTON 1-5	-	-	(205)	-	(205)	0.00000000	-	-	-	-	-	-	
1000	Р вовы 5	-	-	409	409	-	0.00000000	-	-	-	-	-	409	
1100	P COFFEY 4-21 (P&A 8/29/06)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P WERSELL FEDERAL COM 1	-	-	(274)	-	(274)	0.00000000	-	-	-	-	-	-	
	P LALMAN 3	-	-	6,256	1,517	4,739	0.00000000	-	-	-	-	-	1,517	
1400	P BRUSHY DRAW DEEP FEDERAL 1	-	-	15,206	6,958	8,248	0.00000000	-	-	-	-	-	6,958	
1500	P ESPERANZA 4 (NOT CANAAN'S)	-	-	51	5	46	0.00000000	-	-	-	-	-	5	
91600	P CHASE 11 FED COM NO 1 (BPO)	-	-	(1,356)	-	(1,356)	0.00000000	-	-	-	-	-	-	
	P WEYERHAUSER 3	-	-	(21,878)	-	(21,878)	0.00000000	-	-	-	-	-	-	
	P COLLATT 1 (BPO N/C) (INACTIVE)			3,167		3,167	0.00000000							

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# Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
	12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,2
00 P JOINER 1 (ABANDONED)	•	-	-	-	-	-	-	-	-	-	-	-	-	-
00 P COOPER, J W 1 00 P GENINI 33-14	-	-	-	-	-	-	-		-	-	-	-	-	-
00 P DALMONT 1	-		-			-	-							-
00 P OLTMANNS 1-24	_	-	-	-			-			-				
00 P DELTAFEE C1	-		-		-	-								-
00 P GENINI 37-13	-	-	-	-	-	-	-	-	-	-	-	-	-	-
00 P DICKINSON DEV 4	-	-	-	-	-	-	-	-	-	-	-	-	-	-
00 P GENINI 33-15	-	-	-	-	-	-	-	-	-	-	-		-	-
00 P ECHOLS COM 1 J	-	-	-	-	-	-	-	-	-	-	-	-	-	-
00 P TAYLOR 1-19H-KONA'S, NOT C 00 P EDDY 21 FED COM 1	DURS -	-	-	-	-	-	-	•	•	-	-	•	-	-
00 P MOLLY 5-31										:				
00 P EL MAR, NORTH UNIT SUMMA	RY -	_	-	_	-	-				_	_		-	
00 P FOBB, WRS	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P FEDERAL 6 COM 1	-	-	-	-	-	-	-		-	-	-		-	-
00 P HAY 8-34	-	-	-	-	-	-	-	-	-	-	-	-	-	-
00 P GILL 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
00 P HOLIDAY 34-1 RE	-	-	-	-	-	-	-	-	-	-	-		-	-
00 P GILLA1		-	-	-	-	-	-	-	-	-	-	-	-	-
00 P WALNE 1-2	•	-	-	-	-	-	-	-	-	-	-	-	-	
00 P GILL A 2 00 P ELLE 1-4	•	-	-	-		-			-	-	-	-		
00 P ELLE 1-4		-	-	-	-	-	-	-	-	-	-	-	-	
00 P KRIS 1-27														
0 P GULF B FEDERAL			-		-		-							
0 P TRAVIS 1-4	-		-		-	-								
0 P GULF BEATY 1	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P BOZARTH 1-2	-	-	-	-	-	-	-		-	-	-		-	
00 P GULF BEATY 3	-	-	-	-	-	-	-	-	-	-	-	-	-	
0 P BLANCO NE DK 304	-	-	-	-	-	-	-	-	-	-	-		-	
0 P ROBERTS RANCH 1-19	-	-	-	-	-	-	-	-	-	-	-	-	-	
P BRUNER 4-33	-	-	-	-	-	-	-	-	-	-	-	-	-	
0 P GULF FEDERAL 1 & 2 0 P CAFI 1-33	-	-	-	-	-	-	-	-	-	-	•	-	-	
0 P GULF FEDERAL 1	-	•	-	•	-	-	-	•	•	•	•		-	
0 P WINTERBOTHAM A 1-2											:			
0 P GULF FEDERAL 1 (ORYX)	-		_	_	_		_		_	_			_	
0 P GARDNER 1-2	-		_	_	_		_		_	_			_	
0 P GULF FEDERAL 2 & 3 (ABANDO	ONED) -	-	-	-	-	-	-	-	-	-			-	
1 P GULF FEDERAL 2	-	-	-	-	-	-	-		-	-	-		-	
2 P GULF FEDERAL 3	-	-	-	-	-	-	-	-	-	-	-	-	-	
0 P LAMB 2-12	-	-	-	-	-	-	-	-	-	-	-		-	
0 P HANNIFIN FEDERAL 2	-	-	-	-	-	-	-	-	-	-	-	-	-	
0 P MARIETTA OIL BASAL	-	-	-	-	-	-	-		-	-	-		-	
0 P HENRY 2-22 0 P SKIP 1-29	-	-	-	-	-	-	-	-	-	-	•	-	-	
D P SKIP 1-29 D P HUDSON 29 FEDERAL 3	-	-	-	-	-	-	-	•	-	-	-	-	-	
D P ARNOLD FED COM 1-TO PAY R	CONA =													
0 P JOELL 1-6	-		_	_	_		_		_	_			_	
D P GORE 28-1	-	-	-	-	-	-	-	-	-	-			-	
0 P KIMBLEY 1	-	-	-	-	-	-	-	-	-	-	-	-	-	
P GORE 2-28	-	-	-	-	-	-	-	-	-	-	-	-	-	
P MESCALERO RIDGE UNIT 3	-	-	-	-	-	-	-	-	-	-	-	-	-	
P MORROW 3	-	-	-	-	-	-	-	-	-	-	-	-	-	
P MOBIL FEDERAL LL 1	•	-	-	-	-	-	-	-	-	-	-	-	-	
P BLANCO NE DK 13M P MORTON SOLID STATE 1 (P&A	-	-	-	-	-	-	-		-	-	-	-	-	
D P EVERETT ESTATE (KONA'S W			-			-	-							
0 P HAYDEN 1H-29	2,221	156	2,682	58			755	(1,430)	333		:			
P MYRTLE#1		-	-	-	-	-	-	(1,100)	-	-			-	
PONEILBCOM1	-				_	_				_			_	
P ONEILL B FEDERAL 2	-	-	-	-	-	-	-	-	-	-	-	-	-	
P OLD TRADING POST 1	1,426	-	1,250	41	-	-	485	(350)	214	-	-	-	-	
P SCHWEN 14-1 (NOT CANAAN)	S) -	-	-	-	-	-	-		-	-	-	-	-	
P PENNZOIL FEDERAL COM 1		-	-	-	-	-	-	-	-	-	-	-	-	
P HNG FEE 57 #1		-	-	-	-	-	-	-	-	-	-	-	-	
P PENNZOIL FED COM 9-1-KONA	4'S -	-	-	-	-	-	-	-	-	-	-	-	-	
P CULLEN 2-F	-	-	-	-	-	-	-	-	-	-	-	-	-	
P PENNZOIL FED COM 9-2 - KON P WRIGHT, A W 32	IA5 -	-	-	-	-	-	-	•	-	-	-	-	-	
PWRIGHT, AW 32 PPENNZOIL FEDERAL COM 15-1		-	-	-	-	-	-		-	-	-	-	-	
J P PENNZOIL FEDERAL COM 15-1 D P PSO 2-10			-	-	-	-	-	-	-	-	-	-	-	
D P PSO 2-10 D P FEDERAL 22 COM 1		-	-	-	-	-	-	-	-	-	-	-	-	
P KONA-MISC. WELLS														
P QUAIL ST SUM aka Quail Queen	1 -	_		_	-	-				_	_		-	
P MCALISTER OH C 1														

Vell#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,3
	P JOINER 1 (ABANDONED)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P COOPER, J W 1 P GENINI 33-14	-	-	9,317 (1,398)	2,787	6,530 (1,398)	0.0000000 0.0000000	-	-	-	-	-	2,787	
	P DALMONT 1		-	(616)	296	(912)	0.00000000				-	-	296	
	P OLTMANNS 1-24	-	-	(1,564)	-	(1,564)	0.00000000	-	-	-		-	-	
	P DELTAFEE C 1	-	-	7,671	2,638	5,033	0.00000000	-	-	-	-	-	2,638	
2500	P GENINI 37-13	-	-	(4,292)	-	(4,292)	0.00000000	-	-	-	-	-	-	
	P DICKINSON DEV 4	-	-	(52,075)	4,148	(56,223)	0.00000000	-	-	-	-	-	4,148	
	P GENINI 33-15	-	-	(552)		(552)	0.00000000	-	-	-	-	-		
	P ECHOLS COM 1 J	-	-	9,941	2,742	7,199	0.00000000	-	-	-	-	-	2,742	
	P TAYLOR 1-19H-KONA'S, NOT OURS P EDDY 21 FED COM 1	-	-	- 12,245	3,909	8.336	0.0000000 0.0000000	-	-	-	-	-	3,909	
	P MOLLY 5-31	:	:	(743)	3,909	(743)	0.0000000						3,909	
	P EL MAR, NORTH UNIT SUMMARY	_	_	4,498	411	4,086	0.00000000	-	_	-	-	_	411	
	P FOBB, WRS	-	-	4,426	286	4,140	0.00000000	-	-	-	-	-	286	
3400	P FEDERAL 6 COM 1	-	-	(907)	5	(912)	0.00000000	-	-	-	-	-	5	
	P HAY 8-34	-	-	(22,082)	-	(22,082)	0.00000000	-	-	-	-	-	-	
	P GILL 1	-	-	3,338	395	2,943	0.00000000	-	-	-	-	-	395	
	P HOLIDAY 34-1 RE	-	-	(135)	-	(135)	0.00000000	-	-	-	-	-	-	
	P GILLA1	-	-	15,813	7,890	7,923	0.00000000	-	-	-	-	-	7,890	
	P WALNE 1-2	-	-	(910)	7 000	(910)	0.00000000	-	-	-	-	-	7 000	
	P GILL A2 P ELLE 1-4	-	-	15,601 (711)	7,333	8,268 (711)	0.00000000	-	-	-	-	-	7,333	
	P GRANDI1			3,310	1,213	2,097	0.0000000	-					1,213	
	P KRIS 1-27			(943)	1,213	(943)	0.00000000					:	1,213	
	P GULF B FEDERAL	_	_	133	838	(705)	0.00000000	_	_	_	_		838	
	P TRAVIS 1-4			(956)	-	(956)	0.00000000	-	-				-	
	P GULF BEATY 1	-	-	(703)	59	(762)	0.00000000	-	-	-	-	-	59	
1700	P BOZARTH 1-2	-	-	(831)	-	(831)	0.00000000	-	-	-	-	-		
	P GULF BEATY 3	-	-	(912)	-	(912)	0.00000000	-	-	-	-	-	-	
4900	P BLANCO NE DK 304	-	-	(961)	-	(961)	0.00000000	-	-	-	-	-	-	
	P ROBERTS RANCH 1-19	-	-	(832)	-	(832)	0.00000000	-	-	-	-	-	-	
	P BRUNER 4-33	-	-	6		6	0.00000000	-	-	-	-	-		
	P GULF FEDERAL 1 & 2	-	-	1,915	1,915	4.040	0.00000000	-	-	-	-	-	1,915	
	P CAFI 1-33	-	-	9,926	5,016	4,910	0.00000000	-	-	-	-	-	5,016	
	P GULF FEDERAL 1 P WINTERBOTHAM A 1-2	-	-	(14,382)	1,854	(16,236)	0.0000000 0.0000000	-	-	-	-	-	1,854	
	P GULF FEDERAL 1 (ORYX)			(14,302)	1,054	(10,230)	0.00000000					:	1,034	
	P GARDNER 1-2			(622)		(622)	0.00000000							
	P GULF FEDERAL 2 & 3 (ABANDONED)	_	_	14,936	14,901	35	0.00000000	_	_	_	_		14,901	
	P GULF FEDERAL 2	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P GULF FEDERAL 3	-	-	(1,175)	-	(1,175)	0.00000000	-	-	-	-	-	-	
5900	P LAMB 2-12	-	-	(3,746)	-	(3,746)	0.00000000	-	-	-	-	-		
	P HANNIFIN FEDERAL 2	-	-	14,875	14,875	-	0.00000000	-	-	-	-	-	14,875	
	P MARIETTA OIL BASAL	-	-	76	1,167	(1,092)	0.00000000	-	-	-	-	-	1,167	
	P HENRY 2-22	-	-	(2,961)	-	(2,961)	0.00000000	-	-	-	-	-	-	
	P SKIP 1-29	-	-	(5,406)	-	(5,406)	0.00000000	-	-	-	-	-	-	
	P HUDSON 29 FEDERAL 3	-	-	(1,606)	6,819	(8,426)	0.00000000	-	-	-	-	-	6,819	
	P ARNOLD FED COM 1-TO PAY KONA P JOELL 1-6	-	-	10,166	1,678	8,488	0.0000000 0.0000000	-	-	-	-	-	1,678	
	P GORE 28-1			10,100	1,070	0,400	0.0000000				-	-	1,070	
	P KIMBLEY 1			48,280	11,243	37,037	0.00000000						11,243	
	P GORE 2-28	-	-	40,200	-	6	0.00000000	-	-	-	-	-	-	
	P MESCALERO RIDGE UNIT 3	-	-	(729)	-	(729)	0.00000000	-		-	-	-	-	
	P MORROW 3	-	-	71,556	751	70,806	0.00000000	-	-	-	-	-	751	
	P MOBIL FEDERAL LL 1	-	-	17	1,101	(1,084)	0.00000000	-	-	-	-	-	1,101	
300	P BLANCO NE DK 13M	-	-	(1,416)	-	(1,416)	0.00000000	-	-	-	-	-	-	
	P MORTON SOLID STATE 1 (P&A)	-	-	(75)	-	(75)	0.00000000	-	-	-	-	-	-	
	P EVERETT ESTATE (KONA'S WELL)	-	-			-	0.00000000	-	-	-	-	-		
	P HAYDEN 1H-29	-	-	8,025	8,025	-	0.00000000	-	-	-	-	-	8,025	
	P MYRTLE#1	-	-	(610)	-	(610)	0.00000000	-	-	-	-	-	-	
100	P O'NEIL B COM 1 P ONEILL B FEDERAL 2	-	•	(640) (490)	117 515	(757) (1,005)	0.00000000	-	-	-	-	-	117 515	
	P OLD TRADING POST 1	•	•	65,188	65,188	(1,003)	0.0000000	-	-	•	-	•	65,188	
	P SCHWEN 14-1 (NOT CANAAN'S)		-	5	33,100	- 5	0.0000000		-	-	-	-	-	
	P PENNZOIL FEDERAL COM 1	-	-	15,024	4,583	10,442	0.0000000	-	-	-	-	-	4,583	
	P HNG FEE 57 #1			(3)	-	(3)	0.00000000	_	-				-	
	P PENNZOIL FED COM 9-1-KONA'S	-	-	66	0	66	0.00000000	-		-	-	-	0	
	P CULLEN 2-F	-	-	6		6	0.00000000	-	-	-	-	-	-	
600	P PENNZOIL FED COM 9-2 - KONA'S	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P WRIGHT, AW 32	-	-	5	0	5	0.00000000	-	-	-	-	-	0	
800	P PENNZOIL FEDERAL COM 15-1	-	-	9,038	1,843	7,194	0.00000000	-	-	-	-	-	1,843	
900	P PSO 2-10	-	-	(9,265)	-	(9,265)	0.00000000	-	-	-	-	-	-	
	P FEDERAL 22 COM 1	-	-	38,057	8,509	29,548	0.00000000	-	-	-	-	-	8,509	
000														
000 100	P KONA - MISC. WELLS P QUAIL ST SUM aka Quail Queen	-	-	6 (2,460)	- 715	6 (3,175)	0.00000000	-	-	-	-	-	- 715	

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/ell# Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
	12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541		38,457,25
9400 P SMITH FED GAS COM 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9500 P CULLEN U2W1 (P&A)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9600 P STEPHENS A COM 1	•	-	-	-	-	-	-		-	-	-	-	-	-
9700 P WILSON 3-9-KONA ASSN TO DIVERS 9800 P STEPHENS COM 1	•	-	-	-	-	-	-	-	•	-	-	-	-	-
9900 P ONEILL FEDERAL NO 2						-								
0000 P WALTERS FEE 1		_	-	_	_	_	-		_				_	
0100 P LOAFMAN, NADINE-NOT CANAAN'S	-	-	-	-	-	-	-	-	-	-	-	-	-	-
0200 P WALTERSHIELD 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
0300 P NEBU MM CONV TO FC GAS GATH	-	-	-	-	-	-	-	-	-	-	-	-	-	-
0400 P WHEELER, MARY 1	-	-	-	-	-	-	-	-	-	-	-	-	-	
0500 P HIBBERT 1-13 0600 P WHEELER, MARY 1E	-	-	-	-	-	-	-	•	•	-	-	•	-	
0700 P BEAL 1 (P&A 3/7/07)														
0800 P WOLFCAMP, N UNIT SUMMARY				-	-	-	-			-		-		
0900 Psssnakebite fee 1,2 & 3	-	-	-	-	-	-	-	-	-	-	-	-	-	
1000 P MINEL FEDERAL 2	-	-	-	-	-	-	-	-	-	-	-	-	-	
I 100 P BLANCO NE 33A	-	-	-	-	-	-	-	-	-	-	-	-	-	
1200 P MINEL FEDERAL 2A	-	-	-	-	-	-	-	-	-	-	-	-	-	
1300 P WILBUR 1-12	-	-	-	-	-	-	-	-	-	-	-	-	-	
400 P SMITH, R H EAST 1-12 500 P ROGERS		-	-	-	-	-	-	-		-	-	-	-	
1500 P ROGERS 1600 P APPERSON 30-11-30 #2		-	-	-	-	-	-	-		-	-	-	-	
1700 P RYLEE 1H-11	3,546	249	10,762	- 89	-	- 61	1,206	(8,820)	532			- 61	-	
1800 P BLANCO NE DK 1, 55, 56	-	-	-	-	-	-	1,200	(0,020)	-	-		-		
1801 P BLANCO NE DK 1	-	-	-	-	-	-	-	-	-	-	-	-	-	
1802 P BLANCO NE DK 55	-	-	-	-	-	-	-	-	-	-	-	-	-	
1803 P BLANCO NE DK 56	-	-	-	-	-	-	-	-	-	-	-	-	-	
1900 P BELL 1-26	-	-	-	-	-	-	-	-	-	-	-	-	-	
2000 P BLANCO, NE DAKOTA-PART C AREA	-	-	-	-	-	-	-	-	-	-	-	-	-	
2100 P BLANCO NE DK 342	•	-	-	-	-	-	-	-	-	-	-	-	-	
2200 P BLANCO, NE DK 302 2300 P CATTLE, K C 4-30 (P&A 6/8/07)	-	-	-	-	-	-	-	•	•	-	-	•	-	
400 P BAKER 3-28	-										-			
2500 P DAWN 1-4														
2600 P BLACKSTONE-SLAUGHTER J-1			_	_	-	_	-			-			_	
2700 P CUNNINGHAM 1H-21	3,628	218	967	1,524	-	10	1,233	(323)	544	-	-	10	-	14,8
2800 P BLACK RIVER 10 FED COM 1	-	-	-	-	-	-	-	- '-	-	-	-	-	-	
900 P GRAHAM 1-22	7,216	507	-	171	-	-	2,453	4,084	1,082	4,084	1,082		-	14,8
3000 P BLACK RIVER 3 FED	-	-	-	-	-	-	-	-	-	-	-	-	-	
3100 P CHALFANT 10-18	-	-	-	-	-	-	-	-	-	-	-	-	-	
3200 P MALLON 10 FEDERAL 1 (P&A)	•	-	-	-	-	-	-	-	-	-	-	•	-	
3300 P PHOEBE 1-23 3400 P CHILTON KELLY 1	-										-			
3500 P PHOEBE 2-23	- 51	- 4				-	17	30	- 8	30	- 8			2
3600 P MALLON 10 FEDERAL 2	-		_	_	-	_		-	-	-	-		_	-
3700 P LEWIS 1-30	-	-	2	-	-	-	-	(2)	-	-	-	-	-	
3800 P MALLON 10 FEDERAL 4	-	-	-	-	-	-	-	-	-	-	-		-	
3900 P MILLER 1-24	9,723	687	3,789	180	-	-	3,306	1,761	1,458	1,761	1,458	-	-	
000 P BLACK RIVER 11 FED COM 1	-	-	-	-	-	-	-	-	-	-	-	-	-	
4100 P MICKLE 4 (Ulan Gas Storage)	58,121	4,083	2,730	1,378	-	-	19,761	30,170	8,718	30,170	8,718	-	-	969,4
4200 P PENNZOIL 10 FED 2 (SWD) 4300 P HARTGROVE 1 (Ulan Gas Storage)	10,644	- 748	2,730	253	-	-	- 3,619	3,293	- 1,597	3,293	- 1,597	•	-	43,3
4400 P BLANCO NE MESAVERDE XPA	10,044	740	2,730	200			3,019	3,293	1,357	3,293	1,597			43,0
4500 P BROWN 2 (Ulan Gas Storage)	13,452	946	2,619	318	-	-	4,574	4,995	2,018	4,995	2,018	-	_	77,2
4600 P NEW MEXICO 22 STATE 1		-	-,0	-	-	-	-		-,	-	-,	-	-	,-
1700 P PEARSON 1-33 Ulan Gas Storage	11,883	835	2,619	285	-	-	4,040	4,103	1,782	4,103	1,782	-	-	147,0
1800 P STATE L-61	-	-	-	-	-	-	-	-	-	-	-		-	
1900 P TRAVIS 2 (Ulan Gas Storage)	15,702	1,104	2,620	371	-	-	5,339	6,268	2,355	6,268	2,355	-	-	76,
000 P BLACK STONE 5-6 (P&A)	-	-	-	-	-	-	-	-	-	-	-	-	-	
100 P BLANCO NE DK 337M 200 P DIVERSE FEDERAL 1-14	-	-	-	-	-	-	-	-	-	-	-	-	-	
200 P DIVERSE FEDERAL 1-14 300 P BLANCO NE DK 323N	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P DIVERSE FEDERAL 23-2		-	-	-	-	-	-	-	-	-	-	-	-	
00 P CLYDE 9-34					-						-		-	
00 P STATE C3H				-	-	-				-			-	
00 P AMANDA 1-31H (APO)				-	-	-				-			-	
00 P DIVERSE 23 FEDERAL 4	-	-	-	-	-	-		-	-	-	-	-	-	
00 P TARA 1H-31	-	-	-	-	-	-	-	-	-	-	-	-	-	
000 P BLANCO, NE DAKOTA 52A (BPO N/C	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P EPPS 1H-09-CHANGED-DO NOT USE	-	-	-	-	-	-	-	-	-	-	-	-	-	
200 P BLANCO, NE DK 311		-	-	-	-	-	•	-		-	-	-	-	
	2,420	170	7,379	59	-	134	823	(6,145)	363	-	-	134	-	
300 P CLIFTON 1H-10	-, :													
300 P CLIFTON 1H-10 400 P MORTON SOLID STATE 4	-,	-	-	-	-	-	-	• .	-	• .	•	-	-	
300 P CIFTON 1H-10 400 P MORTON SOLID STATE 4 500 P FARISS 3-36 600 P JORDAN 1H-30	-	-	-	-	-	(0)	-	0		0	-	(0)	-	

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,31
	P SMITH FED GAS COM 1	-	-	2,566	983	1,583	0.00000000	-	-	-	-	-	983	-
	P CULLEN U2W1 (P&A)	-	-	(470)	2,923	(3,393)	0.00000000	-	-	-	-	-	2,923	-
	P STEPHENS A COM 1	-	-	(554)	263	(817)	0.00000000	-	-	-	-	-	263	-
	P WILSON 3-9-KONA ASSN TO DIVERS P STEPHENS COM 1	-	-	16.189	176 6.094	(176)	0.00000000	-	-	-	-	-	176 6.094	-
	P ONEILL FEDERAL NO 2	-	-	42,942	12,854	10,095 30,088	0.0000000	-	-	-	-	-	12,854	-
	P WALTERS FEE 1		-	4,588	3,270	1,317	0.0000000			-	-	-	3.270	
	P LOAFMAN, NADINE-NOT CANAAN'S			4,300	217	(217)	0.00000000						217	
	P WALTERSHIELD 1			6,995	759	6,236	0.0000000						759	
	P NEBU MM CONV TO FC GAS GATH		-	(103)	202	(305)	0.00000000	-	-		-		202	_
	P WHEELER, MARY 1			19,234	4,764	14,470	0.00000000	_	-		_		4,764	_
	P HIBBERT 1-13			(11,649)	42	(11,691)	0.00000000	_	-	_	_		42	_
00600	P WHEELER, MARY 1E	-	-	16,719	784	15,936	0.00000000	-	-	-	-	-	784	-
	P BEAL 1 (P&A 3/7/07)	-	-	-	17,425	(17,425)	0.00000000	-	-	-	-	-	17,425	-
00800	P WOLFCAMP, N UNIT SUMMARY	-	-	1,460	6,747	(5,288)	0.00000000	-	-	-	-	-	6,747	-
00900	P SSSNAKEBITE FEE 1, 2 & 3	-	-	(1,492)	11,408	(12,900)	0.00000000	-	-	-	-	-	11,408	-
201000	P MINEL FEDERAL 2	-	-	12,718	13,530	(811)	0.00000000	-	-	-	-	-	13,530	-
	P BLANCO NE 33A	-	-	(912)	3,410	(4,322)	0.00000000	-	-	-	-	-	3,410	-
	P MINEL FEDERAL 2A	-	-	2,483	1,561	922	0.00000000	-	-	-	-	-	1,561	-
01300	P WILBUR 1-12	-	-	70,827	41,913	28,913	0.00000000	-	-	-	-	-	41,913	-
	P SMITH, R H EAST 1-12	-	-	6	39,253	(39,248)	0.00000000	-	-	-	-	-	39,253	-
	P ROGERS	-	-	(194)	-	(194)	0.00000000	-	-	-	-	-	-	-
	P APPERSON 30-11-30 #2	-	-	104,562	31,579	72,983	0.00000000	-	-	-	-	-	31,579	-
	P RYLEE 1H-11	-	-	27,553	27,553		0.00000000	-	-	-	-	-	27,553	-
	P BLANCO NE DK 1, 55, 56	-	-	14,338	2	14,336	0.00000000	-	-	-	-	-	2	-
	P BLANCO NE DK 1	-	-	29	873	(844)	0.00000000	-	-	-	-	-	873	-
	P BLANCO NE DK 55	-	-	34 23	7	27	0.00000000	-	-	-	-	-	7	-
	P BLANCO NE DK 56 P BELL 1-26	-	-	(24)	8	15	0.00000000 0.0000000	-	-	-	-	•	8	-
		-	-	(24)	-	(24) 6	0.0000000	-	-	-	-	•	-	-
	P BLANCO, NE DAKOTA-PART C AREA	-	-	(1,001)	-	(1,001)	0.0000000	-	-	-	-	•	-	-
	P BLANCO NE DK 342 P BLANCO, NE DK 302	-	-	1,260	234	1,026	0.0000000	-	-	-	-	-	234	-
	P CATTLE, K C 4-30 (P&A 6/8/07)	•	-	1,260	219	(214)	0.0000000	-	-	-	-	-	219	
02300	P BAKER 3-28	•	-	(929)	219	(214)	0.0000000	-	-	-	-	-	219	-
	P DAWN 1-4			(484)		(484)	0.0000000							-
	P BLACKSTONE-SLAUGHTER J-1			(11)		(11)	0.00000000							
	P CUNNINGHAM 1H-21	1,287	13,557	8.850	4,040	4,810	0.08668319	417		417	417	417	4,457	_
	P BLACK RIVER 10 FED COM 1	1,207	10,007	74,650	60,478	14,172	0.00000000	417					60,478	
	P GRAHAM 1-22	5,264	9,635	170,034	109.247	60.787	0.35331364	21,477		21,477	21,477	21,477	130.724	
	P BLACK RIVER 3 FED	- 0,20	-	(1,483)	1,436	(2,919)	0.00000000		-				1,436	_
	P CHALFANT 10-18			(1,305)	-	(1,305)	0.00000000	_	_	_	_		-	_
	P MALLON 10 FEDERAL 1 (P&A)			6	1,432	(1,426)	0.00000000		-	-			1,432	-
	P PHOEBE 1-23	-	-	(19)	-	(19)	0.00000000	-	-	-	-	-	-	-
03400	P CHILTON KELLY 1	-	-	(380)	-	(380)	0.00000000	-	-	-	-	-		-
	P PHOEBE 2-23	32	230	(72)	-	(72)	0.12064511	-	-	-	8	-	-	-
03600	P MALLON 10 FEDERAL 2	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
	P LEWIS 1-30	-	-	(3)	-	(3)	0.00000000	-	-	-	-	-	-	-
203800	P MALLON 10 FEDERAL 4	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
	P MILLER 1-24	-	-	(426)	-	(426)	0.00000000	-	-	-	1,458	-	-	-
	P BLACK RIVER 11 FED COM 1	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
	P MICKLE 4 (Ulan Gas Storage)	41,587	927,912	(11,381)	-	(11,381)	0.04289518	-	-	-	8,718	-	-	-
	P PENNZOIL 10 FED 2 (SWD)	-	-	(212)	-	(212)	0.00000000	-	-	-	-	-	-	-
	P HARTGROVE 1 (Ulan Gas Storage)	7,816	35,496	(3,180)	-	(3,180)	0.18046385	-	-	-	1,597	-	-	-
	P BLANCO NE MESAVERDE XPA	-	-	185,374	101,419	83,955	0.00000000	-	-	-	-	-	101,419	-
	P BROWN 2 (Ulan Gas Storage)	9,378	67,893	(4,565)		(4,565)	0.12136454	-	-	-	2,018	-		-
	P NEW MEXICO 22 STATE 1	-		51,676	18,923	32,753	0.00000000	-	-	-	-	-	18,923	-
	P PEARSON 1-33 Ulan Gas Storage	8,826	138,216	(2,613)	-	(2,613)	0.06002389	-	-	-	1,782	-	-	-
	P STATE L-61		-	(404)	-	(404)	0.00000000	-	-	-	-	-	-	
	P TRAVIS 2 (Ulan Gas Storage)	10,784	65,378	(4,252)	-	(4,252)	0.14159753	-	-	-	2,355	-	-	
	P BLACK STONE 5-6 (P&A)		-	6	-	6	0.00000000	-	-	-	-	-	-	
	P BLANCO NE DK 337M	-	-	(126)	0	(126)	0.00000000	-	-	-	-	-	0	-
	P DIVERSE FEDERAL 1-14 P BLANCO NE DK 323N	-	-	28,618	10,922	17,696 (875)	0.00000000	-	-	-	-	-	10,922	
		-	-	(875)	0	()		-	-	-	-	-	0	
	P DIVERSE FEDERAL 23-2	-	-	11,438	8,682	2,756	0.00000000	-	-	-	-	-	8,682	
05400		-	-	(10,099) 6	1,662	(10,099) (1,656)	0.0000000 0.0000000	-		-	-	-	1,662	
05400 05500	P CLYDE 9-34		-	-	1,662	(1,656)	0.0000000	-	-	-	-	-	1,662	
05400 05500 05600	P STATE C 3H	-		(25 720)		(30,080)		-		-		-		
05400 05500 05600 05700	P STATE C 3H P AMANDA 1-31H (APO)		-	(35,729)		(2.070)								
05400 05500 05600 05700 05800	P STATE C 3H P AMANDA 1-31H (APO) P DIVERSE 23 FEDERAL 4	-	-	(1,925)	1,145	(3,070)	0.00000000	-	_	-	-	-	1,145	
05400 05500 05600 05700 05800 05900	P STATE C 3H P AMANDA 1-31H (APO) P DIVERSE 23 FEDERAL 4 P TARA 1H-31	- - -	-	(1,925) 246	1,145 -	246	0.00000000	-	-		-	-	-	
05400 05500 05600 05700 05800 05900 06000	P STATE C 3H P AMANDA 1-31H (APO) P DIVERSE 23 FEDERAL 4 P TARA 1H-31 P BLANCO, NE DAKOTA 52A (BPO N/C	- - - -	- - - -	(1,925)			0.0000000 0.0000000		-	:	-	-	1,145 - 1,143	
05400 05500 05600 05700 05800 05900 06000 06100	P STATE C 3H P AMANDA 1-31H (APO) P DIVERSE 23 FEDERAL 4 P TARA 1H-31 P BLANCO, NE DAKOTA 52A (BPO NIC P EPPS 1H-09-CHANGED-DO NOT USE	- - - - -	- - - -	(1,925) 246 6	1,145 -	246 (1,137) -	0.0000000 0.0000000 0.0000000	:	-	:	-	: : :	-	
205400 205500 205600 205700 205800 205900 206000 206100 206200	P STATE C 3H P AMANDA 1-31H (APO) P DIVERSE 23 FEDERAL 4 P TARA 1H-31 P BLANCO, NE DAKOTA 52A (BPO NIC P EPPS 1H-09-CHANGED-DO NOT USE P BLANCO, NE DK 311	-	- - - -	(1,925) 246 6 - (913)	1,145 - 1,143 - -	246 (1,137) - (913)	0.0000000 0.0000000 0.0000000 0.0000000	-		: : :	- - - -	- - - -	1,143 - -	:
205400 205500 205600 205700 205800 205900 206000 206100 206200 206300	P STATE C 3H  AMANDA 1-31H (APO) P DIVERSE 23 FEDERAL 4 P TARA 1H-31 P BLANCO, NE DAKOTA 52A (BPO NIC P EPPS 1H-09-CHANGED-DO NOT USE P BLANCO, NE DK 311 C LIFTON 1H-10	- - - - - -	-	(1,925) 246 6 - (913) 18,448	1,145 - 1,143 - - 18,434	246 (1,137) - (913) 14	0.0000000 0.0000000 0.0000000 0.0000000 0.000000	- - - - -	-	: - - -	- - - - -	- - - - -	- 1,143 - - - 18,434	- - -
205400 205500 205600 205700 205800 205900 206000 206100 206200 206300 206400	P STATE C 3H P AMANDA 1-31H (APO) P DMERSE 23 FEDERAL 4 P TARA 1H-31 P BLANCO, NE DAKOTA 52A (BPO NIC P EPPS 1H-09-CHANGED-DO NOT USE P BLANCO, NE DK 311 P CLIFTON 1H-10 P MORTON SOLED STATE 4		-	(1,925) 246 6 (913) 18,448 7,877	1,145 - 1,143 - -	246 (1,137) - (913) 14 (1,097)	0.0000000 0.0000000 0.0000000 0.0000000 0.000000	- - - - -		- - - - -	- - - - -	-	1,143 - -	- - -
205400 205500 205600 205700 205800 205900 206000 206100 206200 206300 206400 206500	P STATE C 3H  AMANDA 1-31H (APO) P DIVERSE 23 FEDERAL 4 P TARA 1H-31 P BLANCO, NE DAKOTA 52A (BPO NIC P EPPS 1H-09-CHANGED-DO NOT USE P BLANCO, NE DK 311 C LIFTON 1H-10	- - - - - - - - - - - - - - - - - - -	-	(1,925) 246 6 - (913) 18,448	1,145 - 1,143 - - 18,434	246 (1,137) - (913) 14	0.0000000 0.0000000 0.0000000 0.0000000 0.000000	- - - - -	-	- - - - - -	-	-	- 1,143 - - - 18,434	

Well#	Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541		38,457,253
	PARKER 1H-30					-	-				-	-	-	-	-
	STACEY 1H-30 JOHNSON 9-10	11,879	834	8,392	294	-	-	4,039	(1,680)	1,782	-		-	-	-
	FLYING J 10-10	-								-				-	-
	MORRIS 4-12	7,814	403	1,811	2,469	-	-	2,657	473	1,172	473	473		-	8,115
	PORTER SPARKMAN DEEP PROSPECT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	ESPERANZA 3N FEE #1 BPO N/C	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	ESPERANZA 3N FEE 2 APPERSON 1F	-	-	-		-	-		•	-	-	-	-	-	-
	MCALISTER OH B 1														
	APPERSON KMV 1	-	-	-		-	-			-	-	-		-	-
207900 P		21	1	27,095	0	-	-	7	(27,083)	3	-	-	-	-	-
	APPERSON KMV 1A	-	-	-	-	-	-	-		-	-	-	-	-	-
	EDWARDS 2-3 (HARTSHORNE) APPERSON KMV 1B	-	-	1,850		-	21		(1,871)	-	-	-	21	-	-
208300 P		-		713			11		(724)	-			- 11	-	-
	PENNZOIL FED COM 9-3 - KONA'S			-		-	- "		-				- ''		
	ELEVEN BAR 6-4	-	-	-	-	-	-	-		-	-	-	-	-	-
	SOUTH TX CHILDRENS HOME 4(DEEP	-	-	-	-	-		-	• .	-		-		-	-
208700 P		-	-	-	-	-	(2)	-	2	-	2	-	(2)	-	-
	TRENTHAM 1H-16 HARTMAN 2-34	2,588	204	481	962	-	21	880	40	388	40	40	21	-	10,309
	RITA 1H-35 (HARTSHORNE)	2,294	161	8,565	- 58			780	(7,270)	344		-			
	TIMMONS 1H-35 (HARTSHORNE)	1,860	131	6,094	46	-	-	632	(5,043)	279	-	-	-	-	-
209200 P	PENNZOIL FEDERAL COM 15-2		-	-	-	-	-		-	-	-	-	-	-	-
	PETTIT 1H-32	419	30	2,619	9	-	-	143	(2,381)	63	-	-	-	-	-
	DEDRICK A-1 (P&A) MACKEY 1H-2	1.687	- 119	- 6.878	- 41	-	-	- 574	(5,923)	253	-	-	-	-	-
	MACKEY 1H-2 BUCKSPAN 1H-2	2,401	168	6,878 4,361	61			816	(3,006)	360		-			
209700 P		2,401	-	-,501	-		-	-	(0,000)	-	-		-		-
	COX, LINDA 1H-12	6,288	442	4,414	143	-	-	2,138	(849)	943	-	-	-	-	-
209900 P		1,784	125	2,733	44	-	-	607	(1,724)	268	-	-	-	-	-
	PHELPS 1H-20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	BLANCO NE DK 41E	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	BLANCO NE DK 47N MILL CREEK SALT WATER DISPOSAL	-	-	-	-	-	-	-	-	•	-	-	-	-	-
210400 P		-	-		-	-	-	-				-			
210500 P		-	-	-	-	-	-	-		-	-	-	-	-	-
	BABY RUTH FEE 2	-	-	-	-	-	-	-		-	-	-	-	-	-
210700 P		7,365	517	8,006	177	-	(61)	2,504	(3,778)	1,105	-	-	(61)	-	-
210800 P 210900 P		2,301 7.579	162 532	6,868 5,292	55 184	-	225	782 2,577	(5,791)	345	-	-	225	-	-
	ANGIE 1H-22 GARETH 1H-22	7,579 3,259	229	5,292 3,214	80		225	1,108	(1,230) (1,371)	1,137 489		-	225		
2111000 P		2,999	210	15,133	75	-	-	1,020	(13,439)	450		-			
211200 P		-	-	-	- 1	-	-	-	-		-	-	-	-	-
211300 P		2,869	202	2,633	70	-	-	975	(1,011)	430	-	-	-	-	-
211400 P		2,039	143	2,634	50	-	-	693	(1,481)	306	-	-	-	-	-
	WILFERD 1H-16	2,718	- 191	4,504	- 66	-	-	924	(0.007)	408	-	-	-	-	-
	CARNEY 1H-36 CONN, MARIE 1H-21	2,718 5.352	376	4,504 6.745	130			1,820	(2,967) (3,718)	408 803		-			
	BONES, REILLY 1H-21	5,292	372	2,789	127	-	-	1,799	204	794	204	204	-	-	-
211900 P		5,808	407	4,078	146	-	-	1,975	(799)	871	-	-	-	-	-
	FEDERAL 22 COM 2	-	-	-	-	-	-	-	- '	-	-	-	-	-	-
212100 P		-	-	-		-	-	-	-	-	-	-	-	-	-
212200 P	DANA 1H-27 GRANDPA DOC 1H-21	2,317 1,997	163 140	3,182 2,489	57 48	-	-	788 679	(1,872) (1,359)	348 300	-	-	-	-	-
212300 P		2,539	178	2,489 3,252	48 62		-	863	(1,359)	381			-		
	MARILYN 1H-36	297	21	584	9	-		101	(418)	45		-			
212600 P	MEDLEY 1H-21	2,603	183	3,211	56	-	-	885	(1,733)	390	-	-	-	-	-
212700 P		3,088	216	11,214	79	-	-	1,050	(9,472)	463	-	-	-	-	-
212800 P		2,279	160	3,162	56	-	-	775	(1,874)	342	-	-	-	-	-
212900 P		6,325	445	7,675	156	-	-	2,150	(4,101)	949	-	-	-	-	-
213000 P 213100 P		3,993 2,814	280 197	7,776 7,132	97 69	-	20	1,358 957	(5,517) (5,561)	599 422	-	-	20	-	-
213100 P		2,014	-	- 1,102	-		-	-	(3,301)	-		-	-		
	DANIELLE 1H-10 -CHANGED-DO NOT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
213400 P	ECHOLS COM 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	DESIRAE 1H-10	6,100	428	3,961	150	-	19	2,074	(532)	915	-	-	19	-	-
213600 P		3,044	214	6,287	73	-	2	1,035	(4,567)	457	-	-	2	-	-
	LORTON COMPR STATION PARTNER WELLS COMPR STATION PARTNERSHI	-	-	-	-	-	-	-	-	-	-	-	-	-	-
213800 P		7,807	- 548	- 9,911	187		-	2,654	(5,494)	- 1,171		-	-	-	-
	PENNZOIL FEDERAL COM 15-3	- ,007	-	-	-	-	-	-	(5,757)	- 1,171	-	-	-	-	
	LINDSAY 1H-11	6,910	486	3,214	167	-	-	2,349	694	1,036	694	694	-	-	-
214100															
	EDDY 21 FED COM 3	- 365	- 26	405	-	-	- 0	124	(191)	- 55	-	-	- 0	-	1,321

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,3
	P PARKER 1H-30	-	-	2,255	-	2,255	0.00000000	-	-	-	-	-	-	-
	P STACEY 1H-30	-	-	14,037	14,037		0.00000000	-	-	-	-	-	14,037	-
	P JOHNSON 9-10	-	-	(5,411)	-	(5,411)	0.00000000	-	-	-	-	-	405	-
	P FLYING J 10-10 P MORRIS 4-12	2,638	- 5 477	(2,209) 247	135 247	(2,344)	0.00000000 0.32509482	-	-	-	473	-	135 247	-
	P PORTER SPARKMAN DEEP PROSPECT	2,038	5,477	563	247	563	0.00000000	-	-	-	4/3	-	241	-
	P ESPERANZA 3N FEE #1 BPO N/C	•	-	2.572	3,172	(600)	0.0000000	-	-	•	-	•	3.172	-
	P ESPERANZA 3N FEE 2			11,093	2,944	8,148	0.0000000						2,944	-
	P APPERSON 1E			26,587	27,201	(614)	0.0000000						27,201	
	P MCALISTER OH B 1	-	-	(2,736)	1,715	(4,451)	0.00000000	-			-		1,715	
	P APPERSON KMV 1		_	(2,700)	-	(1,101)	0.00000000	-		-			-,,,,,	
	P GENE 1H-31		_	20,791	20,757	34	0.00000000	_		-		_	20,757	
	P APPERSON KMV 1A			6	-	6	0.00000000	-	-	-			-	
08100	P EDWARDS 2-3 (HARTSHORNE)	-	-	1,211	1,211	-	0.00000000	-		-	-	-	1,211	
08200	P APPERSON KMV 1B		-	6	-	6	0.00000000	-	-	-	-	-	-	
08300	P KENNY 3-3		-	485	485	-	0.00000000	-	-	-	-	-	485	
208400	P PENNZOIL FED COM 9-3 - KONA'S		-	-	-	-	0.00000000	-	-	-	-	-	-	-
	P ELEVEN BAR 6-4	-	-	7,384	753	6,631	0.00000000	-	-	-	-	-	753	-
208600	P SOUTH TX CHILDRENS HOME 4(DEEP	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
	P SPORT 4-25	-	-	506	-	506	0.00000000	-	-	-	-	-	-	
	P TRENTHAM 1H-16	918	9,392	39,902	13,441	26,461	0.08900045	2,355	-	2,355	2,355	2,355	15,796	
08900	P HARTMAN 2-34	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P RITA 1H-35 (HARTSHORNE)	-	-	6,360	6,360	-	0.00000000	-	-	-	-	-	6,360	
	P TIMMONS 1H-35 (HARTSHORNE)	-	-	14,423	14,423	-	0.00000000	-	-	-	-	-	14,423	
09200	P PENNZOIL FEDERAL COM 15-2	-	-	7,606	2,217	5,389	0.00000000	-	-	-	-	-	2,217	
	Р РЕТТІТ 1Н-32	-	-	18,554	18,554	-	0.00000000	-	-	-	-	-	18,554	
	P DEDRICK A-1 (P&A)	-	-	60	-	60	0.00000000	-	-	-	-	-	-	
	P MACKEY 1H-2	-	-	8,929	8,929	-	0.00000000	-	-	-	-	-	8,929	
	P BUCKSPAN 1H-2	-	-	9,476	9,476	-	0.00000000	-	-	-	-	-	9,476	
	P KERNS 1H-11	-	-	1,931	-	1,931	0.00000000	-	-	-	-	-	-	
	P COX, LINDA 1H-12	-	-	20,585	20,585	-	0.00000000	-	-	-	-	-	20,585	
	P DIAN 1H-16	-	-	13,887	13,881	6	0.00000000	-	-	-	-	-	13,881	
	P PHELPS 1H-20	-	-	292	-	292	0.00000000	-	-	-	-	-	-	
	P BLANCO NE DK 41E	-	-	(906)	-	(906)	0.00000000	-	-	-	-	-	-	
	P BLANCO NE DK 47N	-	-	206	19	188	0.00000000	-	-	-	-	-	19	
	P MILL CREEK SALT WATER DISPOSAL	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P HORNET 1-8	-	-	(445)	-	(445)	0.00000000	-	-	-	-	-	-	
	P SMEDLEY 1-8	-	-	(2,149)	-	(2,149)	0.00000000	-	-	•	-	-	-	
	P BABY RUTH FEE 2	-	-	672	628	45	0.00000000	-	-	-	-	-	628	
	P EMMA 1H-11	-	-	11,629	11,629	-	0.00000000	-	-	•	-	-	11,629	
	P YODA 1H-22		-	7,828	7,828	-	0.00000000	-	-	-	-	-	7,828	
	P ANGIE 1H-22	-	-	8,165	8,165	-	0.00000000	-	-	•	-	-	8,165	
	P GARETH 1H-22		-	4,854	4,854	-	0.00000000	-	-	-	-	-	4,854	
	P AMBER 1H-22		-	5,304	5,304	- (4 000)	0.00000000	-	-	-	-	-	5,304	
	P VEACH 1-10		-	(1,696)		(1,696)	0.00000000	-	-	-	-	-		
	P BETTY 1H-16		-	7,093	7,086	6	0.00000000	-	-	-	-	-	7,086	
	P JOHN IH-16		-	7,195	7,189	6	0.00000000	-	-	-	-	-	7,189	
	P WILFERD 1H-16	-	-	10,386	10,380	6	0.00000000	-	-	-	-	-	10,380	
	P CARNEY 1H-36 P CONN, MARIE 1H-21	-	-	24,355 4,404	24,355 4,404	-	0.00000000	-	-	-	-	-	24,355 4,404	
		-	-	4,404 6,679	4,404 6,679	-	0.0000000	-	-	-	204	-	4,404 6,679	
	P BONES, REILLY 1H-21	-	-			-		-	-	-	204	•		
	P JOEL 3H-1 P FEDERAL 22 COM 2	-	-	12,018 6,441	12,018 3,028	- 3,413	0.0000000 0.0000000	-	-		-	-	12,018 3.028	
	P FEDERAL 22 COM 2 P RYLEE 3H-11	-	-	0,441	3,028	3,413	0.0000000	-	-	-	-	-	3,028	
	P RYLEE 3H-11 P DANA 1H-27	-	-	19.517	19.242	274	0.0000000	-	-	-	-	-	19.242	
	P GRANDPA DOC 1H-21	-	-	16,328	16,328	- 2/4	0.0000000	-	-	-	-	-	16,328	
	P KATHY 1H-34	•	-	11,382	11.382	-	0.0000000	-	-	•	-	•	11.382	
	P MARILYN 1H-36	•	•	14.778	14.675	103	0.00000000		-	•	•	•	14.675	
	P MEDLEY 1H-21	-		13,234	13,234	103	0.0000000	-		-	-		13,234	
	P JOE 1H-9	-	-	13,234	13,234	-	0.0000000	-	-	-	-	-	13,234	
	P JOE 1H-9 P ALEX 1H-9	-	-	7,226	7,226	-	0.0000000	-	-	-	-	-	7,226	
	P TRENT 1H-9	-	-	6,815	6,815		0.0000000			-	-	-	6,815	
	P STEVEN 1H-9	-	-	11.642	11.642		0.0000000			-	-	-	11.642	
	P JILLIAN 1H-10	-	-	8,966	8,966	-	0.0000000		-	-	-	-	8,966	
	P COLLATT #2	-	-	22,566	21,141	1,425	0.0000000			-	-	-	21,141	
	P DANIELLE 1H-10 -CHANGED-DO NOT	-	-	22,000	21,171	1,723	0.0000000			-	-	-	21,171	
	P ECHOLS COM 2			8,412	4,405	4,007	0.0000000	-					4,405	
	P DESIRAE 1H-10	-	-	7,625	7,625	4,007	0.0000000			-	-	-	7,625	
	P JARID 1H-10	-	-	8,502	8,502		0.0000000			-	-	-	8,502	
	P LORTON COMPR STATION PARTNER	-	-	0,502			0.0000000			-	-	-		
	P WELLS COMPRISTATION PARTNERSHI	-	-		-		0.0000000	-		-	-	-		
3000	P MATT 1H-11	-	-	12,899	12,899	-	0.0000000	-	-	-	-	-	12,899	
	P MALL 1H-11 P PENNZOIL FEDERAL COM 15-3	-	-	12,899	2,191	(927)	0.0000000	-	-	-	-	-	2,899	
	P LINDSAY 1H-11	-	-	1,264	2,191 14,484	(927)	0.0000000	-	-	-	694	-	2,191 14.484	
	P LINDSAY 1H-11 P EDDY 21 FED COM 3	•	-	14,484 46,188	14,484 16,662	- 29,526	0.0000000	-	-	-	094	-	14,484 16,662	
<b>→∠</b> UU	P EDDY 21 FED COM 3 P LORTON 1-7	216	1.105	46,188 23.158	16,662	29,526 3.228	0.00000000	- 529	-	- 529	- 529	- 529	16,662 20,458	
1300														

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Well#	Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,253
	P WELLS 1-4	364	26	293	-	-	3	124	(82)	55	-	-	3	-	798
	P STEPHENS#2 P DALE 1-6	692	- 50	- 279	-	-	- (0)	235	- 128	- 104	- 128	- 104	- (0)	-	2,077
	P DALE 1-6 P EDDY 21 FED COM 2	692	50	2/9	-	-	(0)	235	128	104	128	104	(0)	-	2,077
	P HAL 1-12	233	17	273			- 3	79	(139)	35			3		338
	P YATES 1-13	11	1	115			2	4	(111)	2			2		-
	P LORTON 2-7	-	- 1	61	-	-		- '	(61)		-	-		-	-
5200 F	P STEPHENS 1-16	221	16	322	-	-	8	75	(200)	33	-	-	8	-	155
5300 P	P JOHNNY 1-10	207	15	279	-	-	4	70	(161)	31	-	-	4	-	-
	P MILKY WAY FEE 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P BERRY 1-15	-	-	69	-	-	3	-	(71)	-	-	-	3	-	-
	P MOUNDS FEDERAL COM 1 P JOHNNY 2-10	•	-	- 65	-	-	-	-	(67)	-	-	-	-	-	-
	P MORGAN 1-19	215	- 15	315	-		2	73	(190)	32		-	2	-	464
	P BERRY 2-15	285	21	333			2	97	(167)	43			2		307
	P YATES 3-13	184	13	263			3	63	(158)	28			3		-
	P TRACY 2-18	1,091	79	364			3	371	274	164	274	164	3		5,678
16200 F	P BRADLEY FED COM 1 (BPO) PENN	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6201 F	P BRADLEY 14 FD CM (BPO) WFCMP	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16202 F	P BRADLEY 14 FD CM 1 (BPO) CISCO	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P GATES HHC 1-19	• .		59	-	-	0	• .	(59)	•	-	-	0	-	-
	P TRUMP HHC 1-18	9	1	280	-	-	0	3 107	(275)	1 47	-	-	0	-	-
	P BERRY HHC 3-15 P OPRAH HHC 1-17	315 42	23 3	332 198	-	-	2 (0)	107 14	(148) (173)	47 6	-	-	2 (0)	-	-
	P OPRAH HHC 1-17 P HICKORY HILLS 1-25	42	0	198	-	-	(0)	14	(1/3)	0	-	-	0	-	-
6800 F	P PRINCESS 4H-14	27	1	58	10		-	9	(51)	4			-	-	-
	P PRINCESS 3-14	-		2	-	-	-	-	(2)					_	
	P COOPER 3-7		_			-	_	_	- (-)	_	-			_	_
	P GATES HHC 2-19	11	1	211	-	-	0	4	(205)	2	-	-	0	-	-
	P BUFFET HHC 1-20	79	6	240	-	-	(0)	27	(194)	12	-	-	(0)	-	-
	P LUCAS HHC 1-33	-	-	96	-	-	(0)	-	(95)	-	-	-	(0)	-	-
	P OTIS 14-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7500 P	P DELL HHC 1-29	-	-	52	-	-	1	-	(52)	-	-	-	1	-	-
	P BRADLEY FED COM 2	-	-	-	-	-	- (0)	-	-		-	-	- (0)	-	-
	P WIEDEL WCS 1-5	116	8	279	-	-	(0)	39	(210)	17	-	-	(0)	-	-
	P JACOB 1-6 P GREG WCS 1-18	•	-	70 31	-	-	(0) 0	-	(70) (31)	-	-	-	(0) 0	-	-
	P ENGEBRETSON 1-8			116	-		(0)	-	(116)			-	(0)		-
	P TRACY 1-18	149	11	313			0	51	(226)	22			(0)		
8200 F	P HENRY 3-22 (ABANDONED)	-		-		-	-	-	-	-	-		-	_	
18300 F	P KATHRYN 1H-29	24,749	1,737	9,740	607	-	-	8,414	4,251	3,712	4,251	3,712	-	-	167,018
18400 F	P BUTTERFINGER FEDERAL COM 1			-	-	-	-	-	-	-	-	-	-	-	
	P REX 1H-29	31,799	2,232	8,923	774	-	-	10,812	9,058	4,770	9,058	4,770	-	-	192,978
	P STEPHENS A-2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P HENDERSHOT 7-5		-		-	-			-	÷	-	-	* .	-	
8800 F	P CITY OF LEHIGH FEDERAL 21-1H	541	29	248	146	-	4	184	(71)	81	-	-	4	-	285
	P KIMZEY 8-5 P RIVERSIDE 1-23	•	-	-	-	-	-	-	-	-	-	-	•	-	-
	P RIVERSIDE 1-26	•	-	-	-	-	-	-		•	•	•	•	-	-
	P EDDY FEE #1														
	P MOONEY 10-34		_			-	_	_		_	-			_	_
	P VOGLE 11-34 (DRY)		_			-	_	_		_	-			_	_
19500 F	P ROBERTS RANCH 11-18	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P MOLLIE 1-8		-	-	-	-	-	-	-	-	-	-		-	-
	P KEEDON 1-28	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P BATTLE 1-28	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9900 F	P CHESTER 1-33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P CODY 1-33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P BRONCHO 1-33	•	-	-	-	-	-	-	-	•	-	-	-	-	-
	P TUBB ESTATE, JB NO 1, AKA 1-16 P BLANCO NE DK 340M	•	-	-	-	-	-	-		•	•	•	•	-	-
	P VICTOR 1-1														
	P CODY 1-12 (SUSP \$ ONLY)		-	-	-	-	-	-	-			-		-	
	P FEDERAL 22 COM 4 BPO/NC		_			-	_	_		_	-			_	_
	P KIMBELING 2-19 (SUSP \$ ONLY)		-	-	-	-	-	-	-	-	-	-	-	-	-
0800 F	P GRANDI2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P MCINTOSH EST 2-29 (SUSP \$ ONLY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
000 P	P PENNZOIL FED COM 9-4 - KONA'S	-	-	-	-	-	-	-	-	-	-	-	-	-	-
100 F	P MICHAEL 1-32 (SUSP \$ ONLY)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
200 F	P FORD 1-1 (SUSP \$ ONLY)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
300 F	P ROMINE 1-8 (SUSP \$ ONLY)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P SALLY 1-32 (SUSP \$ ONLY)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P COCHRAN 1H-20	17,912	696	5,829	2,404	108	584	6,090	2,200	2,687	2,200	2,200	584	-	48,344
	P HIDDEN ASSETS #1		-	-	-	-	-	-	-	-	-	-	-	-	-
	P NORTH MILL CREEK #3 COMPR PART	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1800 5	P ELEVEN BAR 6-5														

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate		Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Propert
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,
4500 P		216	582	10,202	8,899	1,303	0.27103024	353	-	353	353	353	9,252	
	STEPHENS #2	-	-	22,080	22,880	(801)	0.00000000	-	-	-	-	-	22,880	
4700 P		410	1,667	17,719	13,751	3,968	0.19760957	784	-	784	784	784	14,535	
	EDDY 21 FED COM 2	-	-	1,875	399	1,476	0.00000000	-	-	-	-	-	399	
4900 P		146	192	4,581	4,635	(53)	0.43178356	-	-	-	-	-	4,635	
	YATES 1-13	•	-	7,178	6,705	474	0.00000000	-	-	-	-	-	6,705	
	LORTON 2-7	405	- 00	2,952	0	2,952	0.00000000	-	-	-	-	-	0	
	STEPHENS 1-16 JOHNNY 1-10	135	20	11,885 12,171	12,369 9.762	(484) 2,409	0.87253372	-	-	-	-	-	12,369 9,762	
	MILKY WAY FEE 1	-	•	399	399	2,409	0.0000000	-	•	-	-	-	399	
	BERRY 1-15	-	•	12,695	6,233	6,462	0.0000000	-	•	-	-	-	6,233	
	MOUNDS FEDERAL COM 1			12,095	0,233	5	0.0000000			-		-	0,233	
	JOHNNY 2-10			2,716	2,673	43	0.00000000						2,673	
	MORGAN 1-19	133	331	11.125	9.603	1,523	0.28576935	435		435	435	435	10.038	
	BERRY 2-15	174	134	12,004	12,004	1,020	0.56504012					-	12,004	
	YATES 3-13		-	22.734	22.332	402	0.00000000						22.332	
	TRACY 2-18	639	5,039	41.173	32.216	8,957	0.11260437	1,009		1,009	1,009	1,009	33.224	
	BRADLEY FED COM 1 (BPO) PENN	-	5,055	6,025	6,025	0,301	0.00000000	1,000		1,000	1,005	1,000	6,025	
	BRADLEY 14 FD CM (BPO) WFCMP			(278)	-	(278)	0.00000000						-	
	BRADLEY 14 FD CM 1 (BPO) CISCO			6		6	0.00000000	-						
	GATES HHC 1-19	_	_	17.556	15.790	1.766	0.00000000	_		-	_	_	15.790	
	TRUMP HHC 1-18	_	_	12,488	7,708	4,779	0.00000000	_		-	_	_	7,708	
	BERRY HHC 3-15			5,718	5,136	582	0.00000000			-			5,136	
	OPRAH HHC 1-17	_	_	7,706	4.199	3,506	0.00000000	_		-	_	_	4,199	
	HICKORY HILLS 1-25			-,,,,,,	-,,,,,,	-	0.00000000			-			-,	
	PRINCESS 4H-14			4,505	4,407	98	0.00000000		-	-			4,407	
	PRINCESS 3-14	_	_	-,	-,	-	0.00000000	_		-	_	_	-,	
	COOPER 3-7		_	13,693	11,514	2,179	0.00000000	_					11,514	
	GATES HHC 2-19			22.508	12.663	9.845	0.00000000	_	-				12.663	
	BUFFET HHC 1-20			17,116	12,123	4,994	0.00000000	-					12,123	
	LUCAS HHC 1-33			,	12,120	1,001	0.00000000							
	OTIS 14-1			394	138	256	0.00000000	-					138	
	DELL HHC 1-29			13,694	11,433	2,261	0.00000000						11,433	
	BRADLEY FED COM 2			43		43	0.00000000	-						
	WIEDEL WCS 1-5			5,572	2,296	3,276	0.00000000	-					2,296	
	JACOB 1-6			4,541	2,896	1,645	0.00000000	-					2,896	
	GREG WCS 1-18		_	3,308	12	3,295	0.00000000	_					12	
	ENGEBRETSON 1-8			-		-	0.00000000	-						
	TRACY 1-18			37,348	35,468	1,880	0.00000000	-					35,468	
	HENRY 3-22 (ABANDONED)		_	306		306	0.00000000	_						
	KATHRYN 1H-29	19,566	147,453	7.937	7.937	-	0.11714614	_	-		3,712		7.937	
00 P	BUTTERFINGER FEDERAL COM 1	-	-	6.290	6.290	_	0.00000000	_	-		-		6.290	
	REX 1H-29	24,942	168,036	16,908	16,908	_	0.12924851	_	-		4,770		16,908	
	STEPHENS A-2	-	-	7,441	2,468	4,973	0.00000000	-	-		-		2,468	
	HENDERSHOT 7-5		-	(7,521)		(7,521)	0.00000000	-			-			
	CITY OF LEHIGH FEDERAL 21-1H	153	132	29,710	24,751	4,959	0.53775174	2,667	-	2,667	2,667	2,667	27,418	
	KIMZEY 8-5	-	-	(5,274)	-	(5,274)	0.00000000	-	-	-	-	-		
000 P	RIVERSIDE 1-23		-	(25)	-	(25)	0.00000000	-			-			
	RIVERSIDE 1-26		-	6	0	6	0.00000000	-	-		-		0	
00 P	EDDY FEE #1	-	-	(6,087)		(6,087)	0.00000000	-	-	-	-	-	-	
	MOONEY 10-34	-	-	(27,017)		(27,017)	0.00000000	-	-	-	-	-	-	
100 P	VOGLE 11-34 (DRY)		-	6	-	6	0.00000000	-			-			
	ROBERTS RANCH 11-18	-	-	(997)	90	(1,087)	0.00000000	-	-	-	-	-	90	
	MOLLIE 1-8	-	-	(189)	-	(189)	0.00000000	-	-	-	-	-	-	
00 P	KEEDON 1-28	-	-	(407)	-	(407)	0.00000000	-	-	-	-	-	-	
	BATTLE 1-28	-	-	(4,058)	-	(4,058)	0.00000000	-	-	-	-	-	-	
00 P	CHESTER 1-33	-	-	(11,712)	-	(11,712)	0.00000000	-	-	-	-	-	-	
	CODY 1-33	-	-	(1,070)	-	(1,070)	0.00000000	-		-	-	-	-	
	BRONCHO 1-33	-	-	(337)	-	(337)	0.00000000	-	-	-	-	-	-	
00 P	TUBB ESTATE, JB NO 1, AKA 1-16	-	-	2,294	2,294	- '	0.00000000	-	-	-	-	-	2,294	
00 P	BLANCO NE DK 340M	-	-	(973)	0	(973)	0.00000000	-	-	-	-	-	0	
	VICTOR 1-1	-	-	(35)	-	(35)	0.00000000	-	-	-	-	-	-	
	CODY 1-12 (SUSP \$ ONLY)	-	-	- '	-	- '	0.00000000	-	-	-	-	-	-	
	FEDERAL 22 COM 4 BPO/NC	-	-	17,486	5,939	11,548	0.00000000	-	-	-	-	-	5,939	
00 P	KIMBELING 2-19 (SUSP \$ ONLY)	-	-	-		-	0.00000000	-	-	-	-	-	-	
00 P	GRANDI 2	-	-	43,379	-	43,379	0.00000000	-	-	-	-	-	-	
	MCINTOSH EST 2-29 (SUSP \$ ONLY	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	PENNZOIL FED COM 9-4 - KONA'S	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
00 P	MICHAEL 1-32 (SUSP \$ ONLY)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
200 P	FORD 1-1 (SUSP \$ ONLY)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	ROMINE 1-8 (SUSP \$ ONLY)	-	-	-	-		0.00000000	-	-	-	-	-	-	
	SALLY 1-32 (SUSP \$ ONLY)	-	-	-	-	-	0.00000000	-		-	-	-	-	
	COCHRAN 1H-20	5,768	42,575	755,728	455,188	300,540	0.11931682	35,859		35,859	35,859	35,859	491,048	
	HIDDEN ASSETS #1	-	-	76,570	77,303	(733)	0.00000000	-	-	-	-	-	77,303	
	NORTH MILL CREEK #3 COMPR PART			-	-	-	0.00000000		-				-	
	ELEVEN BAR 6-5		_	(110)		(110)	0.00000000	_	-	_	-	_	_	
				()	8,946	()	0.00000000							

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Well#	Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,253
22000 P FRANC		-	-	-	-	-	-	-	-	-	-	-	-	-	-
2100 P LORTO	ON 2-10 ERFINGER FEE COM 2	-	-	-	-	-	-			-	-	-	-	-	-
	MS 12 #1, CV RA SUI				-										
2400 P LOUISE			-	-			-					-		-	
2500 P LOTT 1		-	-	0	-	-	0	-	(0)	-	-	-	0	-	-
2600 P NUTRA	AGEOUS FEDERAL 1 (NOT CANA		-	-	-	-	-	-			-			-	-
2700 P LORTO		-	-	-	-	-	-	-	-	-	-	-	-	-	-
2800 P LOTT 3	3-26	1	0	3	-	-	0	0	(3)	0	-	-	0	-	-
22900 P LOTT 4 23000 P HILL, A.		0	-	0	-	-	-	0	(0)	0	-	-	-	-	-
23100 P ALEXAN									:			:			
23200 P GRACE		1,893	138	3,755	20	_		644	(2,664)	284					
23300 P LILLIE 1	1H-13	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23400 P COLE 1	1H-13	-	-	-	-	-	-	-	-	-	-	-	-	-	-
23500 P DALE 1		-	-	-	-	-	-	-	-	-	-	-	-	-	-
23600 P TINA 16 23700 P GEORG		-	-	-	-	-	- (0)	-	- 0	-	- 0	-	- (0)	-	-
23700 P GEORG 23800 P MARY 1							(0)		-	-	-		(0)		
23900 P SHARO															
24000 P MILO 1			_	_	_	_	-	-			-	_		_	_
24100 P URQUE	HART 36-5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24200 P JORDA	AN 1H-18 (DRY)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
24300 P ALBER		-	-	-	-	-	-	-	-	-	-	-	-	-	-
224400 P TWIXF 224500 P RUTH 1	FEE COM 1 (NOT CANAAN'S)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
224500 P RUTH 1 224600 P DESTA		-	-	-	•	-	-	-	•	•	-	-	•	-	-
224700 P FLOYD									:			:			
224800 P JC 3H-1		0		1	0			0	(1)	0	-	-			
224900 P JC 3-10		1	0	2	0	-		0	(1)	0					
225000 P CHASE	11 FEDERAL COM 002		-	-	-	-	-	-	-	-	-	-	-	-	-
225100 P ELOISE		10,871	764	5,702	269	-	24	3,696	416	1,631	416	416	24	-	35,918
225200 P KRISTY		-	-	-	-	-	-	-	-	-	-	-	-	-	-
225300 P CHERIE 225400 P SUMME		-	-	-	-	-	-			-	-	-	-	-	-
225500 P THEDA		•	•	-	-	-	-	•			•	•		-	-
225600 P AUDRE		-								-	-	-			-
	R 1H-26-DO NOT USE					-									
225800 P LAHOM	/A 1H-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-
225900 P DESSIE		-	-	-	-	-	-	-	-	-	-	-	-	-	-
226000 P PECOS		-	-	-	-	-	-	-	-	-	-	-	-	-	-
226100 P RICK 1		-	-	-	-	-	-	-	-	-	-	-	-	-	-
226200 P MILKY 1 226300 P EUAL 2	WAY FEE 2 BPO (P&A)	656	46	3,194	- 17	-	-	223	(2,823)	- 98	-	-	-	-	-
226400 P FEDER	RAL RR COM 2 (BPO/NC)	-	-	3,194	- ''			-	(2,023)	-					
226500 P PAIGE		2,665	187	2,730	68	_	-	906	(1,226)	400	-	_		_	
226600 Р питнів	E FEE 1 (P&A)		-	-	-	-	-	-	-		-	-	-	-	-
226700 P ELMER		2,627	184	3,214	64	-	100	893	(1,829)	394	-	-	100	-	-
226800 P FOBB A		-	-	-	-	-	-	-	-		-	-		-	-
226900 P KENZIE		724	51	3,214	16	-	-	246	(2,803)	109	-	-	-	-	-
227000 P GRAND 227100 P CODEY		8,634	605	5,335	220	-	- 79	- 2,935	(542)	- 1,295	-	-	- 79	-	-
227100 P CODET		-	-	3,333	-		-	2,533	(342)	1,293			-		
227300 P MADISO		22,719	1,595	3,556	552	_		7,724	9,293	3,408	9,293	3,408			156,753
227400 P TELLTA	ALE 11 FED 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
227500 P HORSE	E CREEK 1-8 - NOT CANAAN'S	-	-	-	-	-	-	-	-	-	-	-	-	-	-
227600 P ANNA 1		-	-	-	-	-	-	-	-		-	-		-	-
227700 P JANET		-	-	-	-	-	-	-	- (4.000)	-	-	-	-	-	-
227800 P JULIE 1 227900 P LETHA		10,380 5,058	731 356	10,209 7,696	250 128	-	95	3,529	(4,339)	1,557 759	-	-	- 95	-	-
228000 P CIMARE		5,056	330	7,090	120		95	1,720	(4,936)	759		-	95	-	-
228100 P ALMA 1		5,704	400	3,364	147			1,939	(146)	856					
28200 P APPER:	RSON 30-11-30 #4	5,704	-	-	-	-		-	-	-				-	
28300 P NATTIE	GANN 1H-01	18,521	1,300	3,956	459	-	-	6,297	6,510	2,778	6,510	2,778	-	-	67,900
28400 P BAR W		-	-	-	-	-	-	-	-	-	-	-	-	-	-
28401 P BAR W			-	-	-	-	-		-	-	-	-	-	-	
28402 P BAR W		-	-	-		-	-	-		-	-	-	-	-	-
28500 P EVELYN 28600 P BLANC	N 1H-02	2,086	147	7,960	51	-	-	709	(6,781)	313	-	-	-	-	-
28700 P BLANC		- 1,135	80	3,214	- 28	-	-	386	(2,572)	170	-	-	-	-	-
28800 P SMITH	FED GAS COM 2	1,100	-	J,Z 14 -	-	-		-	(2,312)	-				-	-
28900 P RACHE		5,455	383	3,203	133	-	(2)	1,855	(117)	818	-	-	(2)	-	-
29000 Р ѕмітн		-	-	-,	-	-	- '	-	,	-	-	-	-	-	-
29100 P PATSY	1H-8-do not use	-	-	-	-	-	-	-	-	-	-	-	-	-	-
229200 Р ѕмітн		-	-	-	-	-	-	-	-	-	-	-	-	-	-
29300 P JUNE 1		2,683	188	9,156	69	-	-	912	(7,642)	402	-	-	-	-	-
	NE ASA FED COM 1			_	_	_					_			_	_

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,31
	P FRANCIS FEE 1	-	-	11,053	8,472	2,581	0.00000000	-	-	-	-	-	8,472	-
	P LORTON 2-10	-	-				0.00000000	-	-	-	-	-		-
	P BUTTERFINGER FEE COM 2	-	-	32,024 254	14,586 169	17,438 86	0.00000000	-	-	-	-	-	14,586	-
	P WILLIAMS 12 #1, CV RA SUI P LOUISE FEE 1 & 2	-	-	(1,294)	3.490	(4,783)	0.0000000	-	-	-	-	-	169 3.490	-
	P LOTT 1-26			587	385	202	0.00000000						3,450	
	P NUTRAGEOUS FEDERAL 1 (NOT CANA	-	-	-	-	-	0.00000000	-		-	-	-	-	_
22700	P LORTON 2-26						0.00000000	-	-					
22800	P LOTT 3-26	-	-	(2)	-	(2)	0.00000000	-	-	-	-	-	-	-
	P LOTT 4-26	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
	P HILL, A.G. 1-25	-	-	(56)	-	(56)	0.00000000	-	-	-	-	-	-	
	P ALEXANDER 1-25	-	-	14	4	10	0.00000000	-	-	-	-	-	4	
	P GRACE 1H-7	-	-	19,674	19,674	-	0.00000000	-	-	-	-	-	19,674	
	P LILLIE 1H-13	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P COLE 1H-13 P DALE 1H-13	-	-	-	-	-	0.0000000 0.0000000	-	-	-	-	-	•	
	P TINA 1H-13	•	•	•	•	•	0.00000000	-	-	-	•	•	•	
	P GEORGE 1H-14				:		0.00000000							
	P MARY 1H-14	-	-				0.00000000	-	-	-	_	-		
	P SHARON 1H-14						0.00000000	-	-					
	P MLO 1H-14	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
24100	P URQUHART 36-5	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P JORDAN 1H-18 (DRY)	-	-	78,386	-	78,386	0.00000000	-	-	-	-	-	-	
	P ALBERT 1H-18	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P TWIX FEE COM 1 (NOT CANAAN'S)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P RUTH 1H-18	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P DESTA 1H-18	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P FLOYD 1H-18 P JC 3H-10	-	-	- 8,905	- 8,361	- 544	0.0000000 0.0000000	-	-	-	-	-	- 8,361	
		-	-	8,905	53	70	0.0000000	-	-	-	-	-	53	
	P JC 3-10 P CHASE 11 FEDERAL COM 002	-	-	8,259	9,124	(865)	0.0000000	-	-	-	-	-	9,124	
	P ELOISE 1H-25	9,164	26,753	14,583	14,513	69	0.25515213	- 18		18	416	69	14,583	
	P KRISTY 1H-25	5,104	20,733	14,300	14,515	-	0.00000000	-		-	410	-	14,303	
	P CHERIE 1H-25						0.00000000							
	P SUMMER 1H-25						0.00000000	-	-					
	P THEDA 1H-26						0.00000000	-	-					
	P AUDREY 1H-26	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
25700	P GINGER 1H-26-DO NOT USE	-	-	-	-	-	0.00000000	-	-	-	-	-		
	P LAHOMA 1H-26	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P DESSIE 1H-35	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P PECOS RIVER 14#1	-	-	141,725	91,301	50,425	0.00000000	-	-	-	-	-	91,301	
	P RICK 1H-35	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P MILKY WAY FEE 2 BPO (P&A)	-	-	(521)	82	(603)	0.00000000	-	-	-	-	-	82	
	P EUAL 2H-33 P FEDERAL RR COM 2 (BPO/NC)	-	-	12,683 1,076	12,680 78	3 999	0.0000000 0.0000000	-	-	-	-	-	12,680 78	
		-	-			999	0.0000000	-	-	-	-	-		
	P PAIGE 1H-33 P RUTHIE FEE 1 (P&A)	-	-	6,015 (394)	6,015 432	(826)	0.0000000	-	-	-	-	-	6,015 432	
	P ELMER 1H-32			5,046	3,833	1,213	0.0000000						3,833	
	P FOBBA&B			(233)	5,000	(233)	0.00000000						0,000	
	P KENZIE 1H-32	-	-	11,795	11,309	486	0.00000000	-	-	-	-	-	11,309	
	P GRANDI 22 3			435,902	433,463	2,438	0.00000000	-	-				433,463	
	P CODEY 1H-31			11,977	11,972	6	0.00000000	-	-				11,972	
	P HIDDEN ASSETS #2	-	-	68,875	69,096	(221)	0.00000000	-	-	-	-	-	69,096	
	P MADISON 1H-27	17,969	138,784	5,477	5,477		0.11463336	-	-	-	3,408	-	5,477	
	P TELLTALE 11 FED 1	-	-	3,261	5,054	(1,793)	0.00000000	-	-	-	-	-	5,054	
	P HORSE CREEK 1-8 - NOT CANAAN'S	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P ANNA 1H-27	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P JANET 1H-27	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P JULIE 1H-36	-	-	11,011	11,011	-	0.00000000	-	-	-	-	-	11,011	
	P LETHA 1H-36	-	-	11,289	11,289		0.00000000	-	-	-	-	-	11,289	
	P CIMARRON 23 FED 1	-	-	3,297	1,320	1,977	0.00000000	-	-	-	-	-	1,320	
	P ALMA 1H-1 P APPERSON 30-11-30 #4			26,807 30,551	26,807 20,373	- 10.178	0.0000000	-					26,807 20,373	
	P NATTIE GANN 1H-01	14,938	52,962	12,252	12,252	10,170	0.22000099	-	-		2,778		12,252	
	P BAR W FEE 1 & 2	14,500	32,302	(3,658)	12,202	(3,658)	0.22000099			-	2,110		12,232	
	P BAR W FEE 1		-	(76)		(76)	0.0000000			-	-		-	
	P BAR W FEE 2			(13)		(13)	0.00000000	-		-			_	
	P EVELYN 1H-02	-		6,666	6,666	-	0.00000000	_		-	-		6,666	
	P BLANCO, NE DK 49M	-	-	62	-,	62	0.00000000	-		-	-		-,	
8700	P KYLE 1H-02	-	-	9,615	9,615	-	0.00000000	-		-	-		9,615	
	P SMITH FED GAS COM 2	-	-	(912)		(912)	0.00000000	-		-	-		-	
28900	P RACHEL 1H-8	-	-	8,701	8,686	15	0.00000000	-	-	-	-	-	8,686	
	P SMITH FED GAS COM 3	-	-	(912)	-	(912)	0.00000000	-	-	-	-	-	-	
	P PATSY 1H-8-do not use	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
29200	P SMITH FED GAS COM 4 P JUNE 1H-8	-	-	(912) 21,029	21.010	(912) 19	0.00000000	-	-	-	-	-	21,010	

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Well# Wel	II Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,253
29500 P JACK 1H-8		5,607	394	11,847	133	-	-	1,906	(8,674)	841	-	-		-	-
29600 P MALONE ASA FED 29700 P DEDE 1H-34	COM 2	1,609	- 113	3,277	39	- :		- 547	(2,368)	- 241					
9800 P MALONE ASA FED	COM 3	-	-	5,211	-			-	(2,300)	-					
9900 P STIPE 1-31		-	-	-	-	-	-	-	-	-	-	-	-	-	-
00000 P BAR W FEE 3, 4 & 5	5 (APO)	•		-	-	-	-		-	•	-	-	-	-	-
30001 P BAR W FEE 3 30002 P BAR W FEE 4		-		-	-	-	-	-	•	-	-	-	•	-	-
30002 P BAR W FEE 5				-	-		-				-	-		-	-
30100 P PRINCESS 4-14 (P8	&A 6/19/06)	-	-	-	-	-	-	-	-	-	-	-	-	-	
30200 P CHARLES FEE 1 (A		-	-	-	-	-	-	-	-	-	-	-	-	-	-
80300 P MILLER TROY 4-16	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
0400 P SL 2220 (5900 B SL 0500 P BENTLEY 1-5	JG) HML	-	-					-			-				
0600 P A CROSS RANCH 1	1-30			- :											
30700 P CROW 2-8		-	-	-	-	-	-	-	-	-	-	-	-	-	-
30800 P ADAMS 0 1-27		-	-	-	-	-	-	-	-	-	-	-	-	-	-
80900 P NINETTE 1H-7		4,157	292	3,325	101	-	-	1,413	(974)	624	-	-	-	-	-
31000 P ADAMS Q 31100 P ANITA 1H-7		1,346	94	4,271	36			458	(3,513)	202					
31200 P ADAMSR		-	-	-,2,1	-	-	-	-	(0,010)	-	-	-	-	-	-
1300 P OMER 1H-7		-	-	-	-	-	-	-	-	-	-	-	-	-	-
31400 P ADAMSS		-	-	-	-	-	-	-	-	-	-	-	-	-	-
31500 P PAT 1H-12		-	-	-	-	-	-	-	-	-	-	-	-	-	-
31600 P ANDERSON A 1-32 31700 P OLYVE 1H-12	!	-	-					-	-	-	-	-		-	
31800 P ANN 1-34															-
31900 P ORIN 1H-12		13,692	961	4,768	328	-	-	4,655	2,978	2,054	2,978	2,054	-	-	148,172
32000 P ARNETT, C O 1-17		-	-	-	-	-	-	-	-	-	-	-	-	-	-
32100 P MINA 1H-4		-	-	-	-	-	-	-	-	-	-	-	-	-	-
2200 P ATKINS 1-4 (WBO)		-	-	-	-	-	-	-	-	-	-	-	-	-	-
2300 P OLIVER 1H-4 2400 P BAKER 13-1 & 13-2		-	-	-	-	-	-	-	-	-	-	-	-	-	-
2400 P BAKER 13-1 & 13-2	-														
2402 P BAKER 13-2		-	-	-	-	-	-	-	-	-	-	-	-	-	-
32500 P BLANCO, NE DK 19	9M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32600 P BAKER 1-10		-	-	-	-	-	-	-		-	-	-	-	-	-
32700 P CORBEN 1H-5 32800 P BAKER 2-29		-		-	-	-	-	-	•	-	-	-	•	-	-
32900 P BAKER 2-29 32900 P GAGE 1H-5					:										
33000 P BAKER 3-33		-		-	-	-	-			-	-	-	-	-	
33100 P JENNA 1H-5		-	-	-	-	-	-	-	-	-	-	-	-	-	-
33200 P BALLEW 1-8		-	-	-	-	-	-	-	-	-	-	-	-	-	-
33400 P BAMA 6-27 33500 P VIRGINIA 1H-6		-	-	-	-	-	-	-	-	-	-	-	-	-	-
33600 P BAMA 7-27															
33700 P JANICE 1H-6		-		2,617	-		(454)		(2,162)	-	-	-	(454)	-	
33800 P BAMA 9		-	-	-	-	-	-	-	-	-	-	-	-	-	-
33900 P VIRGIE 1H-6		-	-	-	-	-	-	-	-	-	-	-	-	-	-
34000 P BAR K RANCH		-	-	7.454	-	-	-	4 000	-	- 0.474	-	-	-	-	-
34100 P GAGE 1H-6 34200 P BARBY 1		14,471	1,019	7,454	329			4,920	750	2,171	750	750			-
4300 P JAVIN 1H-8										-	-		-		
4400 P BARNES 1-35		-	-	-	-	-	-	-	-	-	-	-	-	-	-
4500 P RANDY BROWN 1H	H-8	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34600 P BARNES 1-36		-	-	-	-	-	-	-	-	-	-	-	-	-	-
34700 P JOEY 1H-8 34800 P BARNES 2-35		-	-	-	-	-	-	-	-	-	-	-	-	-	-
34900 P BARNES 2-35 34900 P COBBY 1H-8		26,093	1,831	- 4,170	641		67	8,872	10,513	- 3,914	10,513	3,914	67		124,083
5000 P EDWARD BARRET	т	-		,	-	-	-		-	-		-	-	-	.2.,500
5100 P BARRY 1H-13		-	-	-	-	-	-	-	-	-	-	-	-	-	-
5200 P BARRINGTON 1-2		-	-	-	-	-	-	-	-	-	-	-	-	-	-
5300 P STEHR 1-12H	_	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5400 P BASHARA, MIKE 2-6 5500 P BRAUM 3-15	6	-		-	-	-	-	-		-	-	-	-	-	-
600 P BAUER 1-14										-	-		-		
700 P USA 2-31H (NOT DI		-	-	-	-	-	-	-	-	-	-	-	-	-	-
5800 P BEAL 2 [SOLD 4/1/0	07]	-	-	-	-	-	-	-	-	-	-	-	-	-	-
900 P GRAND ROXY HHC	1-17	-	-	-	-	-	-	-	-	-	-	-	-	-	-
0000 P BEAVER 1		-	-	-	-	-	-	-	-	-	-	-	-	-	-
6100 P CAROLYN JO 1-25 6200 P BELCHER 1-25		-		-	-	-	-	-		-	-	-	-	-	-
300 P BELCHER 1-25 300 P BROCK 1H-23		-			-			-		-			-		
6400 P BENNIGHT 1 & 2-27	7					-	-				-				
6401 P BENNIGHT 1-27		-	-	-	-	-	-	-	-	-	-	-	-	-	-
6402 P BENNIGHT 2-27		-	-	-	-	-	-	-	-	-	-	-	-	-	-
6500 P LANE 1H-23															

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,31
	P JACK 1H-8	-	-	6,897	6,874	23	0.00000000	-	-	-	-	-	6,874	-
	P MALONE ASA FED COM 2	-	-	(912)		(912)	0.00000000	-	-	-	-	-		-
	P DEDE 1H-34	-	-	13,006 (912)	13,006	(912)	0.00000000	-	-	-	-	-	13,006	-
	P MALONE ASA FED COM 3 P STIPE 1-31	-	-	7,000	-	7,000	0.0000000	-	-	-	-	-	-	-
	P BAR W FEE 3, 4 & 5 (APO)			7,000		7,000	0.00000000							
	P BAR W FEE 3		_	(912)	_	(912)	0.00000000	_			_	_		-
230002	P BAR W FEE 4	-	-	(912)	-	(912)	0.00000000	-	-	-	-	-	-	-
	P BAR W FEE 5	-	-	(912)	-	(912)	0.00000000	-	-	-	-	-	-	-
	P PRINCESS 4-14 (P&A 6/19/06)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
	P CHARLES FEE 1 (APO)	-	-	(2,302)	-	(2,302)	0.00000000	-	-	-	-	-	-	
	P MILLER TROY 4-16	-	-	(77)	-	(77)	0.00000000	-	-	-	-	-	-	
	P SL 2220 (5900 B SUG) HML	-	-	6 (38.147)	-	(20.447)	0.00000000	-	-	-	-	-	-	
	P BENTLEY 1-5 P A CROSS RANCH 1-30	-	-	9,397	3,360	(38,147) 6,037	0.0000000	-	-	-	-	-	3,360	
	P CROW 2-8			(1,543)	63	(1,606)	0.00000000						63	
	P ADAMS 0 1-27		-	12.750	7.816	4,934	0.00000000	-			-		7.816	
	P NINETTE 1H-7		_	24,171	24,171	-	0.00000000	_			_	_	24,171	
	P ADAMS Q	-	-	11,131	3,250	7,880	0.00000000	-	-	-	-	-	3,250	-
31100	P ANITA 1H-7		-	9,034	9,034	-	0.00000000	-	-	-	-	-	9,034	
	P ADAMS R	-	-	6,411	1,343	5,068	0.00000000	-	-	-	-	-	1,343	
	P OMER 1H-7		-	-	-	-	0.00000000	-	-	-	-	-	-	
	P ADAMS S	-	-	(287)	-	(287)	0.00000000	-	-	-	-	-	-	
	P PAT 1H-12	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P ANDERSON A 1-32	•	-	48,255	12,089	36,166	0.00000000	-	-	-	-	-	12,089	-
	P OLYVE 1H-12 P ANN 1-34	-	-	6,344	5,463	- 881	0.0000000	-	-	-	-	-	5,463	-
	P ORIN 1H-12	10,644	137,528	3,881	3,881	001	0.07183464			-	2,054	-	3,881	
	P ARNETT, C 0 1-17	10,044	137,320	3,959	10	3,949	0.00000000				2,034		10	
	P MINA 1H-4		-	-	-	-	0.00000000	-			-		-	
	P ATKINS 1-4 (WBO)						0.00000000	_	-		_		_	
	P OLIVER 1H-4	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P BAKER 13-1 & 13-2	-	-	2,335	2,588	(253)	0.00000000	-	-	-	-	-	2,588	
	P BAKER 13-1	-	-	505	294	211	0.00000000	-	-	-	-	-	294	
	P BAKER 13-2		-	6	-	6	0.00000000	-	-	-	-	-	-	-
	P BLANCO, NE DK 19M	-	-	(807)	0	(807)	0.00000000	-	-	-	-	-	0	
	P BAKER 1-10	-	-	3,715	2,736	978	0.00000000	-	-	-	-	-	2,736	-
	P CORBEN 1H-5 P BAKER 2-29	-	-	- 44 700	40.004	(4.000)	0.00000000	-	-	-	-	-	40.004	
	P GAGE 1H-5	-	-	11,708	16,334	(4,626)	0.0000000 0.0000000	-	-	-	-	-	16,334	
	P BAKER 3-33			15,647	4,407	11,241	0.0000000						4,407	
	P JENNA 1H-5			10,047	4,407	11,241	0.00000000						4,407	
	P BALLEW 1-8		_	10,368	2,632	7,736	0.00000000	_		-	_	_	2,632	
	P BAMA 6-27	-	-	17,178	2,576	14,602	0.00000000	-	-	-	-	-	2,576	
33500	P VIRGINIA 1H-6	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P BAMA 7-27	-	-	1,875	339	1,536	0.00000000	-	-	-	-	-	339	
	P JANICE 1H-6	-	-	6,017	609	5,408	0.00000000	-	-	-	-	-	609	
	P BAMA 9	-	-	1,918	592	1,325	0.00000000	-	-	-	-	-	592	
	P VIRGIE 1H-6	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P BAR K RANCH	-	-	23,649	4,548	19,101	0.00000000	-	-	-	- 750	-	4,548	
	P GAGE 1H-6 P BARBY 1	-	-	5,929 41,743	5,929 7.608	- 34,135	0.0000000	-	-	-	750	-	5,929 7,608	
	P JAVIN 1H-8			41,745	7,000	34,133	0.0000000						7,000	
	P BARNES 1-35	-	-	9.881	9.856	25	0.00000000	-		-	-	-	9.856	
	P RANDY BROWN 1H-8			12,276	-	12,276	0.00000000		-	-	-		-	
	P BARNES 1-36			7,720	1,100	6,619	0.00000000	-		-	-	-	1,100	
	P JOEY 1H-8	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P BARNES 2-35	-	-	4,692	153	4,539	0.00000000	-	-	-	-	-	153	
	Р совву 1н-8	20,425	103,657	14,198	14,198	-	0.16461147	-	-	-	3,914	-	14,198	
	P EDWARD BARRETT	-	-	4,789	2,892	1,897	0.00000000	-	-	-	-	-	2,892	
	P BARRY 1H-13	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P BARRINGTON 1-2	-	-	8,914	1,703	7,211	0.00000000	-	-	-	-	-	1,703	
	P STEHR 1-12H	•	-	(10,867)	4 000	(10,867)	0.00000000	-	-	-	-	-	4 000	
35500	P BASHARA, MIKE 2-6 P BRAUM 3-15	•	-	6,467 (3,735)	1,080	5,387 (3,735)	0.0000000 0.0000000	-	-	-	-	-	1,080	
	P BRAUM 3-15 P BAUER 1-14			9,984	6,536	(3,735)	0.0000000						6,536	
	P USA 2-31H (NOT DRILLED)		-	5,504	-	5,446	0.00000000	-		-	-	-	-	
35800	P BEAL 2 [SOLD 4/1/07]	-	-	12,843	328	12,515	0.00000000	-		-	-	-	328	
35900	P GRAND ROXY HHC 1-17			128	-	128	0.00000000		-	-	-		-	
	P BEAVER 1			(2,328)	3,367	(5,695)	0.00000000	-		-	-	-	3,367	
	P CAROLYN JO 1-25	-	-	(337)	-	(337)	0.00000000	-	-	-	-	-	-	
	P BELCHER 1-25	-	-	6,880	1,335	5,545	0.00000000	-	-	-	-	-	1,335	
	P BROCK 1H-23		-	1,562	-	1,562	0.00000000	-	-	-	-	-	-	
	P BENNIGHT 1 & 2-27	-	-	2,005	5,721	(3,716)	0.00000000	-	-	-	-	-	5,721	
236401	P BENNIGHT 1-27 P BENNIGHT 2-27	-	-	7 6		7	0.00000000	-	-	-	-		-	

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Well#	Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541		38,457,253
	BENNIGHT 1-28	-	-	-	-		-		-	-	-	-	-	-	-
36700 P	LIANNE 1H-23	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	BENNIGHT 2-28 FRANKLIN 1H-23	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	BENNIGHT 3-28	-	-		-	_	-	-		-	-	-	-	-	-
7100 P	BANSHEE 1H-24	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	BERRYMAN 1-2 BELA 1H-24	-	-	-	-	-	-	-	-	-	-	-	-	-	-
37400 P								-			-			-	-
37500 P	BORIS 1H-24		-	-		-	-	-	-		-	-	-	-	-
	BIBB, A D 1, 1A, 2, 3			-		-	-	-	-	-	-	-		-	-
37700 P	CARRIE 1H-24 BLACK WOLF 1-28								:						
	BLANCO NE DK 306M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	BLACKWOLF 2-28	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	WRIGHT MATERIALS #3 ST #3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38300 P	BLAIR-PAIN 1-8 BLANCO NE DK PA 25TH EXPANSION							-	-		-			-	-
38400 P	BLANCHE 1-26	-		-		-	-	-	-	-	-	-	-	-	-
38500 P		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	BOATWRIGHT, IRA 2 COAL CREEK 23-1H	- 49	- 3	- 76	- 0	-	- 4	- 17	- (60)	- 7	-	-	- 4	-	-
38800 P	BOGGES 2-29	49	-	-	-		- 4	- 17	(60)	- '	-		- 4	-	-
38900 P	MAYA 1-33	60	4	2,620	1	-	-	20	(2,586)	9	-	-	-	-	-
39000 P	BOHLMANN A 1-22	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39100 P	NELLIE 1-16 BOHLMANN B	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39300 P	ELVIRA 1-10	4,167	293	2,619	98			1,417	(260)	625					
239400 P	BOLLINGER 1-22	-	-	-	-	-	-	-	-	-	-	-		-	-
	MERLIN 1-10	4,748	335	2,571	90	-	0	1,614	137	712	137	137	0	-	-
	BOWEN, JOE MOULTON 1-2								:						
	BRANCH B 1-24			-		-									
39900 P		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	BRAUM 1-13	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HENDERSHOT 9-5 BRISCOE 5-1 C & 5-2								:						
40201 P	BRISCOE 5-1C	-		-		-	-	-		-	-	-		-	-
	BRISCOE 5-2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	BLANCO NE DK 342P BRISCOE 5-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	BLANCO NE DK 47M														
40600 P	BROADBENT 1-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-
240700 P		2	0	4	-	-	0	1	(3)	0	-	-	0	-	-
	BROADBENT 1-26 BROOKS, D M 2-7	-		-		-	-	-	-	-	-	-		-	-
2411000 P				1			0	-	(1)		-		0	-	-
241200 P	BROWN 1-12		-	-		-	-	-	-		-	-	-	-	-
241300 P		3	0	11	-	-	0	1	(9)	1	-	-	0	-	-
241400 P	BROWN 1-35	- 14	- 1	12	-		- 0	- 5	(4)	- 2			- 0		- 24
241600 P	BROWN, J 1-25					-	-	-	- (.,		-		-	-	-
241700 P	FRIZZELL 2-32	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	BROWNE, FREDDIE 1-9	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	BLANCO NE DK 338M BROWNE, FREDDIE 1-10							-	-		-	-		-	-
242100 P	BLANCO NE DK 344	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	BRYANT 2-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	MOOTER 1H-28 BRYANT A A 1-26	24,615	1,729	3,900	588	-	-	8,369	10,029	3,692	10,029	3,692	-	-	147,462
	HARJO 1H-28	35,757	2,510	8,643	875			12,157	11,572	5,364	11,572	5.364			224,171
42600 P	BURFORD C 1-31		-	-	-	-	-	-	-	-		-	-	-	
	CAROL SUE 1H-28	2,235	157	3,485	54	-	-	760	(2,220)	335	-	-	-	-	-
	BURKHEAD 1-33 RICHMAN 1H-28	1,832	- 129	3,895	- 39	-	-	623	(2,854)	- 275	-	-	-	-	-
43000 P		1,032	-	3,095	-		-	-	(2,004)	-					
43100 P	HORTON 3-28	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	BUTCHER A 1-4	-	-	-	-	-	-	-	-	-	-	-	-	-	-
43300 P	EDDIE 1-8H CAFFEY 1-19	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	BRUCE 1H-21	2.146	- 151	2.789	- 51		-	730	(1,574)	322	-	-	-		-
43600 P	CALKINS/FRAZEE 1A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
43700 P	CRUELLA 1-21	2,615	184	2,273	63	-	-	889	(794)	392	-	-	-	-	-
	CANON B 1-10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HORTON 4-28 CARNEY 1-36	-	-		-		-	-	-	-	-	-	-	-	-
	CARR ESTATE 13H-1	875	49	179	192			298	157	131	157	131			2,077

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,3
	P BENNIGHT 1-28	-	-	3,309	1,363	1,946	0.00000000	-	-	-	-	-	1,363	-
	P LIANNE 1H-23	-	-	1,562	-	1,562	0.00000000	-	-	-	-	-	-	-
	P BENNIGHT 2-28	-	-	8,868	1,686	7,182	0.00000000	-	-	-	-	-	1,686	-
	P FRANKLIN 1H-23 P BENNIGHT 3-28	•	•	1,562 2,097	275	1,562 1,822	0.0000000	-	-	•	-	-	- 275	-
37100	P BANSHEE 1H-24			1,965	2/5	1,965	0.0000000		-				2/5	
	P BERRYMAN 1-2			42,448	10,545	31,904	0.0000000						10,545	
	P BELA 1H-24			1,965	.0,0.0	1,965	0.00000000							
	P BERTIE #1		-	15,764	4,358	11,406	0.00000000		-	-			4,358	
	P BORIS 1H-24			1.965	-	1.965	0.00000000	_	-	_	-		-	
	P BIBB, A D 1, 1A, 2, 3			1,864	228	1,636	0.00000000	_	-	_	-		228	
	P CARRIE 1H-24		-	1,965	_	1,965	0.00000000	-	-	-	-		_	
	P BLACK WOLF 1-28	-	-	11,189	9,934	1,256	0.00000000	-	-	-	-	-	9,934	
37900	P BLANCO NE DK 306M		-	(2,138)	-	(2,138)	0.00000000	-	-	-	-		-	
	P BLACKWOLF 2-28	-	-	2,563	2,179	383	0.00000000	-	-	-	-	-	2,179	
	P WRIGHT MATERIALS #3 ST #3	-	-	(7,487)	-	(7,487)	0.00000000	-	-	-	-	-	-	
	P BLAIR-PAIN 1-8	-	-	136,536	44,553	91,983	0.00000000	-	-	-	-	-	44,553	
	P BLANCO NE DK PA 25TH EXPANSION	-	-	(895)	-	(895)	0.00000000	-	-	-	-	-	-	
	P BLANCHE 1-26		-	39,510	10,089	29,421	0.00000000	-	-	-	-	-	10,089	
	P HAY 12-34		-	(14,744)	-	(14,744)	0.00000000	-	-	-	-	-	-	
	P BOATWRIGHT, IRA 2	-	-	15,630	4,602	11,028	0.00000000	-	-	-	-	-	4,602	
	P COAL CREEK 23-1H	-	-	184,149	81,933	102,216	0.00000000	-	-	-	-	-	81,933	
	P BOGGES 2-29	-	-	7,575	700	6,875	0.00000000	-	-	-	-	-	700	
	P MAYA 1-33	-	-	11,825	437	11,388	0.00000000	-	-	-	-	-	437	
39000	P BOHLMANN A 1-22	-	-	14,084	1,314	12,770	0.00000000	-	-	-	-	-	1,314	
	P NELLIE 1-16	-	-	388	-	388	0.00000000	-	-	-	-	-	-	
	P BOHLMANN B	-	-	22,522	34,137	(11,615)	0.00000000	-	-	-	-	-	34,137	
	P ELVIRA 1-10	•	-	13,443	13,443	- (0.400)	0.00000000	-	-	-	-		13,443	
	P BOLLINGER 1-22	•	-	(9,023)	469	(9,492)	0.00000000	-	-	-			469	
9500	P MERLIN 1-10	•	-	24,668	24,668	-	0.00000000	-	-	-	137		24,668	
	P BOWEN, JOE	•	-	(5)	-	(5)	0.00000000	-	-	-	-		-	
	P MOULTON 1-2	•	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P BRANCH B 1-24	•	-	142,387	77,086	65,300	0.00000000	-	-	-	-		77,086	
	P JADE 1H-32	•	-		4.540	0.700	0.00000000	-	-	-	-	-	4 540	
	P BRAUM 1-13	•	-	5,239	1,513	3,726	0.00000000	-	-	-	-	-	1,513	
	P HENDERSHOT 9-5	•	-	(11,309)	94	(11,404)	0.00000000	-	-	-	-	-	94	
	P BRISCOE 5-1 C & 5-2	•	-	26,824	25,149	1,675	0.00000000	-	-	-	-	-	25,149	
	P BRISCOE 5-1C	•	-	609	398	211	0.00000000	-	-	-	-	-	398	
	P BRISCOE 5-2 P BLANCO NE DK 342P	•	-	(1,281)	-	(1,281)	0.0000000	-	-	-	-	-		
	P BRISCOE 5-4	•	-	(5,018)	5,672	1 (10,690)	0.0000000	-	-	-	-	-	5,672	
	P BLANCO NE DK 47M	•	•	(890)	5,672	(10,690)	0.0000000	-	-	-	-	•	5,672	
10600	P BROADBENT 1-25	•	•	11,966	2,483	9,483	0.0000000	-	-	-	-	•	2,483	
	P LOTT 5-26	•	•	4.923	3,542	1,381	0.0000000	-	-	-	-	•	3,542	
	P BROADBENT 1-26			2,799	679	2,121	0.0000000						679	
	P BROOKS, D M 2-7	•	•	7,599	4,597	3,002	0.0000000		-	•	•	•	4,597	
	P LOTT 2-25			7,555	4,357	3,002	0.00000000						4,557	
	P BROWN 1-12			144,836	64,420	80,416	0.0000000						64,420	
	P LOTT 3-25			144,000	04,420		0.00000000						04,420	
	P BROWN 1-35			6,956	9,322	(2,366)	0.00000000						9,322	
	P LOTT 4-25	6	18	0,350	3,522	(2,500)	0.24242866						3,022	
	P BROWN, J 1-25	-	-	572	191	381	0.00000000						191	
	P FRIZZELL 2-32		-	-	-	-	0.0000000	-		-	-	-	-	
	P BROWNE, FREDDIE 1-9			5,539	2,385	3,154	0.00000000	-		-			2,385	
	P BLANCO NE DK 338M	-		(635)	-,	(635)	0.00000000	-	_	-	_	-	-,	
	P BROWNE, FREDDIE 1-10	-		22,848	6,385	16,463	0.00000000	-	_	-	_	-	6,385	
	P BLANCO NE DK 344			(871)	0,505	(871)	0.00000000	-		-			0,505	
	P BRYANT 2-26			4,230	9,206	(4,976)	0.00000000	-		-			9,206	
	P MOOTER 1H-28	17,810	129,652	4,263	4,263	- (.,)	0.12077963		-		3,692		4,263	
	P BRYANT A A 1-26			(1,666)	1,550	(3,216)	0.00000000		-		-,		1,550	
	P HARJO 1H-28	28,170	196,001	11,327	11,327	(-,)	0.12566380	-		-	5,364		11,327	
	P BURFORD C 1-31			27,696	2,981	24,716	0.00000000	-	-	-	-	-	2,981	
	P CAROL SUE 1H-28	-	-	4,333	4,333		0.00000000	-	-	-	-	-	4,333	
	P BURKHEAD 1-33			10,169	1,653	8,516	0.00000000		-				1,653	
	P RICHMAN 1H-28			9,429	9,429	-,	0.00000000	-		-	-	-	9,429	
	P BURNS 1-9	-	-	7,158	815	6,342	0.00000000	-	-	-	-	-	815	
	P HORTON 3-28			(4,771)	- 1	(4,771)	0.00000000		-					
	P BUTCHER A 1-4			18,903	10,541	8,361	0.00000000		-				10,541	
	P EDDIE 1-8H			11	11	-	0.00000000	-		-			11	
	P CAFFEY 1-19	-		2.225	862	1,363	0.00000000	-	_	-	_	-	862	
	P BRUCE 1H-21	-	_	9.897	9.897	-,000	0.00000000	_	_	-	_	_	9.897	
	P CALKINS/FRAZEE 1A	-	-	7,722	2,354	5,368	0.0000000	-	-	-	-	-	2,354	
	P CRUELLA 1-21	-	-	2,804	2,804	-	0.00000000		-	-	-	-	2,804	
	P CANON B 1-10	-	-	15.856	2,510	13,346	0.0000000	-	-	-	-	-	2,510	
	P HORTON 4-28	-	-	(3,944)	2,510	(3,944)	0.0000000	-	-	-	-	-	2,510	
	1 110R1UN 4-20	-	-		-			-	-	-		-	-	
	P CARNEY 1-36			66.815	23.690	43.125	0.00000000						23.690	

Well#	Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,253
	CARPENTER 1-11 REASOR 28-1H		-	-	-	-	- (158)		- 158		- 158	-	- (158)	-	-
	CARPENTER STATE 1-14	-		-	-		(158)		158		158		(158)	-	-
44500 P	THOMAS STATE 19-1H	1,367	76	541	323	-	88	465	(126)	205	-	-	88	-	2,698
	CARTER 14-1			Ī		-	-			-	-	-	-	-	-
44700 P	JUMP 1-18 CASON, LEN 1-6	53	4	217	18	-	-	18	(205)	8	-		-	-	-
44900 P	CARR ESTATE 14-1H	10,561	595	1,104	2,289			3,591	2,982	1,584	2,982	1,584			20,814
245000 P	CASTLE 2-24	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	MILDRED 1H-29	-	-	-	-	-	-	-	-	-	-	-	-	-	383
	CATTLE CO, K C 1-30 BETTS 1H-26 -DRY HOLE		-		-		(190)	-	- 190	-	190		(190)	-	
	CATTLE, K C 2-30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	PETTIGREW 18-1H	15,064	853	2,476	3,245	-	-	5,122	3,368	2,260	3,368	2,260	-	-	38,374
	CAVIS-NALL-KINCANNON WALLACE 23-1H (P&A'd)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	CATTLE K C 3-30			-	-		-				-			-	
245900 P	CARVER 11-1H	2,485	137	1,497	636	-	-	845	(630)	373	-	-	-	-	3,058
	CHENOWETH 1					-	-		*	1			-	-	
246100 P 246200 P	MACK CARR 8-1H	2,683	149	967	623	-	-	912	32	402	32	32	-	-	2,114
	BLACKBURN 10-1H	707	39	99	164		2	240	163	106	163	106	2		1,981
246400 P	CLAYTON 1-8	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HICKORY HILLS FEDERAL 3-1H	-	-	-	-	-	-	-	-	-	-	-		-	-
246600 P	CLINE 1-26 PASCHALL 30-1H	489	27	315	- 119		7	- 166	- (145)	73			- 7		
246800 P		-	-	-	-	_	- '	-	-	-			- '	_	
246900 P	PETTIGREW 18-2H	12,751	715	2,411	2,849	-	-	4,335	2,440	1,913	2,440	1,913	-	-	32,932
247000 P		-	-	-	-	-	-	-	-	-	-	-	-	-	-
247100 P 247200 P	PETTIGREW 18-3H	11,096	619	2,127	2,530		-	3,772	2,048	1,664	2,048	1,664		-	30,052
	PETTIGREW 18-4H	10,628	592	2,323	2,425	-	-	3,613	1,674	1,594	1,674	1,594	-	-	15,025
	COLLINS A 1-29	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	RUSSELL 17-1H	8,415	471	1,024	1,880	-	-	2,861	2,179	1,262	2,179	1,262	-	-	22,748
	COMBS 1-19 - P&A RUSSELL 17-2H														2,555
	CONKLING 1-5 (P&A)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	RUSSELL 17-3H	-	-	-	-	-	-	-	-	-	-	-	-	-	2,692
248000 P	COOLEY 1-6 RUSSELL 17-4H	-	-	-	-	-	-	-	-	-	-	-	-	-	1,360
248200 P															1,300
248300 P	WILLIAMSON-STATE 16-1H	12,201	673	1,684	3,026	-	-	4,148	2,670	1,830	2,670	1,830	-	-	40,694
248400 P		-	-	-	-	-	-	-	-	- 160	-		-	-	-
	CARVER 11-2H CORNELSSON 1-8	1,067	59	424	273			363	(51)	160					1,751
	CARVER 11-3H	1,682	93	527	432	-	57	572	2	252	2	2	57		1,538
	COWBOY B 1-35	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	CARVER 11-4H COWLINGTON 1-8	997	55	1,025	247	(0)	-	339	(670)	149	-	-	•	-	-
	PETTIGREW 19-1H	6,046	336	873	1,461	520		2,056	801	907	801	801			18,261
249200 P			-	-	-	-	-	-	-	-	-	-	-	-	-
249300 P 249400 P	PETTIGREW 19-2H	50	4	-	-	-	-	17	29	8	29	8	-	-	485
	PETTIGREW 19-3H	- 75	- 5	-	-		-	- 25	- 44	- 11	- 44	- 11	-	-	642
249600 P	CREACH 2	-	-	-	-	-	-	-			-	-	-	-	-
	PETTIGREW 19-4H	20	2	-	(1)	-	-	7	13	3	13	3	-	-	463
249800 P 249900 P		-	-	-	-	-	-	-		-	-		-	-	-
	CROOKHAM 1-3		-	-	-			-							-
250100 P	PENICK 27-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	DACUS 1-8 BPO N/C		1		1	-			ž.,	ž.,	ž.,	ž.,		-	
250300 P	ALLEN 24-1H DAVENPORT 1-8	3,359	207	933	495		1	1,142	581	504	581	504	1	-	9,407
	COPPEDGE 16-1H	8	0	- 4	1	-	0	3	(1)	1	-	-	0	-	13
250600 P	DAVIDSON, G W C-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
250700 P		5,399	339	-	577	-	-	1,836	2,648	810	2,648	810	-	-	17,608
	BROOME 1H-4 MULLIN A. 1-32 (DRY HOLE)		:	-			-	:			-			-	-
251000 P	DAVIS 1-18		-		-	-	-	-	-		-	-		-	-
251100 P	THOMAS 1-34 (INACTIVE)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
251200 P		-	- (00)	- (50)	-	-	-	-	-	-	-	-	- 25	-	-
	HARDMAN 1H-25 DAVIS 7 FARMS 1-26	-	(99)	(53)	-	-	35 -	-	117	-	117	-	35	-	-
	NOAK 1H-32 - DRY HOLE	-	-	-	-	-	-	-	-	-	-	-	-	-	-
251600 P	DAVIS 7 FARMS 2-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	COX 1H-24	3,081	214	-	(24)	-	_	1,048	1,844	462	1,844	462	-		5,394

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,31
	P CARPENTER 1-11	-	-	849	79	770	0.00000000	-	-	-	-	-	79	-
	P REASOR 28-1H	-	-	8,823		8,823	0.00000000	-	-	-	-	-		-
	P CARPENTER STATE 1-14	-	-	13,999	2,657	11,343	0.00000000	-	-	-	-	-	2,657	-
	P THOMAS STATE 19-1H	412	2,287	99,679	51,434	48,245	0.15253246	7,359	-	7,359	7,359	7,359	58,793	-
	P CARTER 14-1	•	-	21,171	21,693	(522)	0.00000000	-	-	-	-	-	21,693	-
	P JUMP 1-18	-	-	392 39.583	392 119	39,464	0.00000000	-	-	-	-	-	392	-
	P CASON, LEN 1-6 P CARR ESTATE 14-1H	2,670	- 18.144	39,583 249,114	135,536	113,578	0.00000000 0.12828392	- 14,570	-	14,570	14,570	14,570	119 150,106	-
	P CASTLE 2-24	2,070	10, 144	17,776	5,647	12,129	0.00000000	14,570	-	14,570	14,570	14,570	5.647	-
	P MILDRED 1H-29	•	383	51.560	95.597	(44.037)	0.0000000	-	-	-	-	-	95.597	-
	P CATTLE CO, K C 1-30		-	1,673	3,264	(1,591)	0.0000000						3,264	-
	P BETTS 1H-26 -DRY HOLE			1,073	3,204	18	0.0000000						5,204	-
	P CATTLE, K C 2-30			31,043	15,957	15,085	0.0000000						15,957	
	P PETTIGREW 18-1H	3,978	34,396	321,707	194,457	127,251	0.10365909	13,191		13,191	13,191	13,191	207,647	
	P CAVIS-NALL-KINCANNON	5,576	54,550	0	154,457	0	0.0000000	10,131		10,101	10,131	10,101	201,041	
	P WALLACE 23-1H (P&A'd)			-			0.00000000							
	P CATTLE KC 3-30		_	29,618	11,863	17,755	0.00000000		_		_	_	11,863	
	P CARVER 11-1H	690	2,368	83.360	55.709	27.651	0.22549372	6,235		6,235	6.235	6.235	61.944	
	P CHENOWETH 1	-	2,500	12,127	6,774	5,353	0.00000000	0,200		0,200	0,200	0,200	6,774	
	P MACK CARR 8-1H	811	1,303	190.741	179.746	10.996	0.38366314	4.219		4.219	4,219	4.219	183.964	
	P CLAUDE 1-23	-	-,000	3.877	462	3.415	0.00000000	.,213		-,2.5	.,2.0	.,2.0	462	
	P BLACKBURN 10-1H	199	1,782	20,503	10,899	9,604	0.10034440	964		964	964	964	11,863	
	P CLAYTON 1-8	-	1,702	13.471	10,033	13.465	0.00000000	-		-	-	-	6	
	P HICKORY HILLS FEDERAL 3-1H			53,279	4,221	49,058	0.0000000	-					4,221	
	P CLINE 1-26	-	-	2,037	2,834	(797)	0.0000000	-	-	-	-	-	2,834	
	P PASCHALL 30-1H	-	-	47.326	25.892	21.434	0.0000000	-	-	-	-	-	25,892	
	P COFFEY 1-9		_	2,367	718	1,648	0.00000000		_		_	_	718	
	P PETTIGREW 18-2H	3,473	29,459	325.156	219,074	106,082	0.10544576	11,186		11,186	11,186	11,186	230,260	
	P COLINE 1-27	0,470	25,455	3,115	563	2,552	0.00000000	11,100		11,100	11,100	11,100	563	
	P PETTIGREW 18-3H	3,088	26,964	335,901	224,761	111,140	0.10275560	11,420	_	11,420	11,420	11,420	236,181	
17200	P COLLINS 2	3,000	20,304	(630)	224,701	(630)	0.00000000	11,420	-	11,420	11,420	11,420	230,101	
	P PETTIGREW 18-4H	2,980	12,045	352,708	249,461	103,248	0.19831568	20,476	-	20,476	20,476	20,476	269,936	
	P COLLINS A 1-29	2,500	12,045	774	2,201	(1,427)	0.00000000	20,470	-	20,470	20,470	20,470	2,201	
	P RUSSELL 17-1H	2,425	20,323	37.607	20,742	16.865	0.10660310	1,798	-	1,798	1,798	1,798	22,540	
		2,425	20,323	(4.162)	20,742	(4,162)	0.00000000	1,798	-	1,798	1,798	1,798	22,540	
	P COMBS 1-19 - P&A	•		( , . ,	0.004			-	-	-	-	-	- 0.004	
	P RUSSELL 17-2H P CONKLING 1-5 (P&A)	•	2,555	43,319	2,394	40,925	0.00000000	-	-	-	-	-	2,394	
		•		28,928	3,225	25,704	0.00000000	-	-	-	-	-	3,225	
	P RUSSELL 17-3H	•	2,692	43,247	1,737	41,510	0.00000000	-	-	-	-	-	1,737	
	P COOLEY 1-6	-	-	1,537	370	1,167	0.00000000	-	-	-	-	-	370	
	P RUSSELL 17-4H	-	1,360	43,144	3,235	39,908	0.00000000	-	-	-	-	-	3,235	
	P COOLEY 2-6		-	10,307	1,886	8,422	0.00000000	-	-	-	-	-	1,886	
	P WILLIAMSON-STATE 16-1H	3,670	37,023	210,566	87,630	122,936	0.09019498	11,088	-	11,088	11,088	11,088	98,718	
	P CORDUM B-1	-		5,926	4,594	1,332	0.00000000	-	-	-	-	-	4,594	
	P CARVER 11-2H	301	1,450	40,278	36,529	3,749	0.17183250	644	-	644	644	644	37,173	
	P CORNELSSON 1-8	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P CARVER 11-3H	481	1,057	38,926	25,886	13,040	0.31245008	4,074	-	4,074	4,074	4,074	29,960	
	P COWBOY B 1-35	-	-	3,542	3,743	(201)	0.00000000	-	-	-	-	-	3,743	
	P CARVER 11-4H	-	-	67,247	50,019	17,227	0.00000000	-	-	-	-	-	50,019	
	P COWLINGTON 1-8	-	-	15,042	12,068	2,974	0.00000000	-	-	-	-	-	12,068	
	P PETTIGREW 19-1H	1,622	16,639	158,530	100,494	58,036	0.08881630	5,155	-	5,155	5,155	5,155	105,649	
	P cox1	-	-	6,069	1,268	4,801	0.00000000	-	-	-	-	-	1,268	
	P PETTIGREW 19-2H	18	467	33,512	18,248	15,263	0.03642330	556	-	556	556	556	18,804	
	P CRAIG 1-35	-	-	12,290	18,803	(6,514)	0.00000000	-	-	-	-	-	18,803	
	P PETTIGREW 19-3H	22	620	33,512	20,162	13,350	0.03446853	460	-	460	460	460	20,622	
	P CREACH 2	-	-	3,080	1,069	2,012	0.00000000	-	-	-	-	-	1,069	
	P PETTIGREW 19-4H	8	455	61,608	37,528	24,080	0.01684020	406	-	406	406	406	37,934	
	P CROOK 1-32	-	-	5,598	3,697	1,901	0.00000000	-	-	-	-	-	3,697	
	P CLYDE 21-1H	-	-	16,702	-	16,702	0.00000000	-	-	-	-	-	-	
0000	P споокнам 1-3	-	-	2,276	2,367	(91)	0.00000000	-	-	-	-	-	2,367	
100	P PENICK 27-1	-	-	151	-	151	0.00000000	-	-	-	-	-	-	
	P DACUS 1-8 BPO N/C		-	(3,346)	8	(3,354)	0.00000000	-	-	-	-	-	8	
	P ALLEN 24-1H	859	8,549	66,784	30,328	36,456	0.09128221	3,328	-	3,328	3,328	3,328	33,656	
	P DAVENPORT 1-8	-	-	49,764	22,886	26,877	0.00000000	-	-	-	-	-	22,886	
500	P COPPEDGE 16-1H	2	11	748	105	643	0.14893958	96	-	96	96	96	200	
	P DAVIDSON, G W C-1		-	31,330	5,122	26,208	0.00000000	-	-	-	-	-	5,122	
700	P KELLEY 1-6H	1,532	16,076	100,910	65,009	35,901	0.08700683	3,124	-	3,124	3,124	3,124	68,132	
0080	P BROOME 1H-4		-	943	-	943	0.00000000	-	-	-	-	-	-	
	P MULLIN A. 1-32 (DRY HOLE)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P DAVIS 1-18	-	-	1,633	597	1,036	0.00000000	-	-	-	-	-	597	
	P THOMAS 1-34 (INACTIVE)	-	-	4,429	-	4,429	0.00000000	-	-	-	-	-	-	
	P DAVIS 1-4		-	8,022	917	7,105	0.00000000	-	-	-	-	-	917	
	P HARDMAN 1H-25			779,383	764,534	14,850	0.00000000	-	-				764,534	
	P DAVIS 7 FARMS 1-26			14,170	2,577	11,593	0.00000000	-	-				2,577	
	P NOAK 1H-32 - DRY HOLE		-	63.608	-,	63,608	0.00000000	_	-	_		_	-,	
	P DAVIS 7 FARMS 2-26			1,650	2,351	(701)	0.0000000	-					2,351	
	P COX 1H-24	775	4,619	296.646	143,444	153.202	0.14365801	22.009		22.009	22.009	22.009	165.452	
	P DAVIS 7 FARMS 3-26		.,0.0	(2,494)	198	(2,691)	0.00000000	22,303		,000	22,000	22,000	198	

Well#	Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541		38,457,253
51900	P HALL FARMS 1H-11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P DAVIS 7 FARMS 4-26 P CAMPBELL 1H-12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P DAVISON, FANNIE 1-8-NOT CANAAN							:							
	P ELDRIDGE 1H-33	732	52	-	(18)	-		249	449	110	449	110		_	1,775
52400	P DEGEER, G U A-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P THOMAS 1H-5	1,033	109	6,587	(155)	1	81	351	(5,943)	155	-	-	81	-	7,886
	P DELANE 1-29	-	- 89	-	- (40)	-	-	437	-	- 193	- 777	-	-	-	- 0.400
252700 252800	P REGINA 1H-19 P DOUGHERTY 1-7 (P&A)	1,284	89		(18)			437	777	193	- 111	193			3,466
	P MEADOWS 1H-29	344	24	-	(5)	-		117	208	52	208	52		_	712
253000	P DRAKE 1-4 APO	-	-	-	- '	-	-	-	-	-	-	-	-	-	-
	P WALKER 1H-29-DRY HOLE	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P DRAKE 1-9	-	- 0	- 4	-	-	-	-	- (4)	-	-	-	-	-	-
253300	P CITY OF LEHIGH 16-1H	0	-	4				0	(4)	0		-	-		
	P FANNING 36-1H		-	-					-		-				
253600	P DUNN 2-2		-	-	-	-	-	-	-	-	-	-	-	-	-
	P HARRIS 30-1H	114	8	-	-	-	-	39	67	17	67	17	-	-	3,576
	P DURAN 1		-	-	-	-	-	-	-	-	-	-	-	-	
	P THOMAS 22-1H P E BINGER UNIT	-	-	-	-	-	-	-	•	-	-	-	-	-	220
	PEBINGER UNIT PEBINGER UT-AFE 99.0602.01	-	-	-					-	-	-				
	P EBU-NITROGEN MGT FACILITY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
254003	P EBU-BURDEN ALLOC-JIB	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P EBU - AFE 99.0602.02	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P EBU-TR1263-ROCKISLND	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P EBU-TR5064-TINYAU P MOBBS TRUST 26-1H	202	- 11	27	48		- 5	- 69	42	30	42	30	- 5		676
254200		-	- ''	-	-		-	-	-	-	-	-	-		-
254300	P VAUGHN 25-1H	216	18	-	(9)	-	-	73	134	32	134	32	-	-	2,761
	P ECKLES 1-27	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P PAULA 1H-7	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P ELLINGTON 1 P ENGLISH 1H-16	20,093	1,292	8,538	2,684	1,663	- 1,558	6,832	(2,473)	- 3,014	-	-	- 1,558	-	- 48,173
	P ELMORE B 1-23	20,093	1,252	-	2,004	1,003	1,556	0,032	(2,473)	3,014			1,556		40,173
	P RAY 1H-20	14,679	908	7,838	2,251	1	62	4,991	(1,372)	2,202	-		62	-	14,623
	P EMERSON OIL UNIT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
255100	P ABLES 1H-29 (APO 1)	71,958	4,294	5,083	7,275	2	335	24,465	30,504	10,794	30,504	10,794	335	-	104,245
	P EMMA 1-10	10.000	700	7 404	4 624	- 1	- 22	2 604	(2.702)	1 624	-		- 22	-	11.607
	P BRANOM 1H-15 P ESSIE 1-34	10,828	702	7,494	1,621	'	32	3,681	(2,703)	1,624		-	32	-	11,697
	P CAITLIN 1H-30	59,441	3,872	6,203	6,604	270	867	20,210	21,415	8,916	21,415	8,916	867		143,147
255600	P ETHEL MAE 1-8	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P CAITLIN 1H-22 - NOT DRLD		-	-	-	-	-	-	-	-	-	-	-	-	-
	P EVANS WELL 1-18 & 2-18 P EVANS 1-18	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P EVANS 2-18										:				
	P CARLEIGH 1H-32	1,011	73	-	-	-		344	595	152	595	152		_	3,921
256000	P EXXON-PHILLIPS	-	-	-	-	-	-	-		-	-	-		-	-
	P DUNCAN 1H-24	31,406	(12,012)	5,714	3,705	168	156	10,678	22,997	4,711	22,997	4,711	156	-	62,910
256200	P FARISS 1 (P&A 3/20/07) P EDDINGS 1H-20	- 35,288	- 2,211	7,630	4,016	-	17	- 11,998	- 9,416	5,293	9,416	5,293	- 17	-	- 76,271
	P FEATHERSTON TOWNSITE 1	35,200	2,211	7,630	4,016		- 17	11,990	9,410	5,295	9,410	5,295	- 17		70,271
	P LEMONS 1H-28 APO	94.350	6,244	10,856	9,936	274	145	32,079	34,816	14,153	34,816	14,153	145		176,425
256600	P FEATHERSTON, CLARA 1-15	-	-	-	-	-	- 1	-	-	-	-	-	-	-	-
	P MORRIS 1H-19	1,537	105	-	(5)	-	-	523	915	231	915	231	-	-	2,574
	P FINNEY 1-35	- 04.050	- 0.000	-	4.007	-	-	-	- 0.400	- 4 747	- 0.400	-	-	-	- 07.744
	P DENSON 1H-15 P FLYMOR 28-1	31,650	2,026	5,987	4,227	2	154	10,761	8,493	4,747	8,493	4,747	154		87,741
	P GRAVITT 1H-21	1,601	110		(12)	-	-	544	958	240	958	240	-	-	3,222
257200	P FLYNT 1-28	-	-	-	-	-	-	-	-	-	-		-	-	-
257300	P ELAINE 2-9	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P FOBB, FRANCES 1	-	-	-	-	-	-	-	-	-	-	-	-	-	
	P CIMARRON 4-5 P FOSTER FARMS 1-14	4,091	211	1,822	1,302	-	-	1,391	(636)	614	-	-	-	-	5,473
	P FOSTER FARMS 1-14 P BENJI 1H-1	-	-	-	-		-	-			-	-	-	-	-
	P FOURDEE-MISS LIME UNIT	-	-	-		-	-	-			-		-	-	-
257900	P GRIFFITH 1H-25	17,069	1,198	10,360	421	-	2	5,804	(715)	2,560	-	-	2	-	98,492
258000	P FRIEOUF 26	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P STERLING 1H-26	6,241	441	4,565	153	-	-	2,122	(1,040)	936	-	-	-	-	-
	P FRIZZELL 1-32A P CASEY 1H-26	- 5,520	- 200	- 5,440	- 145	-	-	- 1,877	(2.222)	- 828	-	-	-	-	-
	P CASEY 1H-26 P FRYMIRE 1-8	5,520	389	5,440	145	-	-	1,8//	(2,332)	828	-	-	-	-	-
	P JOJO 1H-35	8,375	588	4,932	205			2,847	(198)	1,256		-			10,252
	P GARDENHIRE A 1-36 & A 2-36	-	-	-	-	-	-	-,	-	-	-	-	-	-	-
	P GARDENHIRE A 1-36														

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,31
	P HALL FARMS 1H-11	-	-	222,375	-	222,375	0.00000000	-	-	-	-	-	-	
	P DAVIS 7 FARMS 4-26	-	-	8,512	5,855	2,658	0.00000000	-	-	-	-	:	5,855	-
	P CAMPBELL 1H-12 P DAVISON, FANNIE 1-8-NOT CANAAN	-	-	5,882 6		5,882 6	0.00000000	-	-	-	-	-	-	-
	P ELDRIDGE 1H-33	269	1,506	298,726	159,227	139,499	0.15174564	21,168		21,168	21,168	21,168	180,395	-
	P DEGEER G U A-1	-	1,500	23.232	8.208	15,024	0.00000000	21,100		21,100	21,100	21,100	8,208	
	P THOMAS 1H-5	335	7,551	683,729	417,539	266,190	0.04245968	11,302	-	11,302	11,302	11,302	428,842	
252600	P DELANE 1-29	-	-	24,841	26,213	(1,372)	0.00000000	-	-	-	-	-	26,213	-
252700	P REGINA 1H-19	371	3,095	219,362	50,430	168,932	0.10691837	18,062	-	18,062	18,062	18,062	68,492	-
	P DOUGHERTY 1-7 (P&A)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
	P MEADOWS 1H-29	101	611	36,828	72,424	(35,596)	0.14221519	-	-	-	52	-	72,424	-
	P DRAKE 1-4 APO	-	-	24,491	5,879	18,613	0.00000000	-	-	-	-	-	5,879	-
	P WALKER 1H-29-DRY HOLE	-	-	38,548 3.873	1.373	38,548 2,500	0.00000000	-	-	-	-	-	4.070	-
	P DRAKE 1-9 P CITY OF LEHIGH 16-1H	-	-	3,873 8,830	6,919	2,500 1,910	0.0000000 0.0000000	-	-	-	-	-	1,373 6,919	-
	P DUNN 1			12.546	612	11.934	0.00000000						612	
	P FANNING 36-1H			7.007	1.183	5.825	0.00000000						1.183	
	P DUNN 2-2		_	6,871	3,397	3,475	0.00000000	_	-	_	_	-	3,397	-
	P HARRIS 30-1H	11	3,565	98,894	2,753	96,141	0.00308342	296	-	296	296	296	3,049	-
253800	P DURAN 1		-	23,837	5,397	18,440	0.00000000	-	-	-	-	-	5,397	-
	P THOMAS 22-1H	-	220	28,667	531	28,136	0.00000000	-	-	-	-	-	531	-
	P E BINGER UNIT	-	-	(14,156)	4,972	(19,128)	0.00000000	-	-	-	-	-	4,972	-
	P E BINGER UT-AFE 99.0602.01	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
	P EBU-NITROGEN MGT FACILITY	-	-	(281)	-	(281)	0.00000000	-	-	-	-	-	-	-
	P EBU-BURDEN ALLOC-JIB	-	-	24 6	-	24 6	0.00000000	-	-	-	-	-	-	-
	P EBU - AFE 99.0602.02 P EBU-TR1263-ROCKISLND	-	-	31	- 8	23	0.0000000	-	-	-	-	-	- 8	-
	P EBU-TR1263-ROCKISLND P EBU-TR5064-TINYAU	-	-	2,238	707	1,531	0.0000000	-	-	-	-	-	707	-
	P MOBBS TRUST 26-1H	57	619	7.060	3.611	3,449	0.08396126	290		290	290	290	3.901	
	P EARP 1	-	-	4,043	743	3,300	0.00000000	230		200	250	250	743	_
	P VAUGHN 25-1H	63	2.698	66,625	26,257	40,368	0.02294473	926		926	926	926	27,184	
	P ECKLES 1-27	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
254500	P PAULA 1H-7	-	-	8,389	-	8,389	0.00000000	-	-	-	-	-	-	-
254600	P ELLINGTON 1		-	23,430	6,129	17,301	0.00000000	-	-	-	-	-	6,129	-
254700	P ENGLISH 1H-16	6,010	42,163	1,108,342	850,864	257,478	0.12475076	32,121	-	32,121	32,121	32,121	882,984	1,4
	P ELMORE B 1-23	-	-	12,156	4,461	7,696	0.00000000	-	-	-	-	-	4,461	-
	P RAY 1H-20	4,770	9,853	791,449	523,724	267,725	0.32620916	87,334	-	87,334	87,334	87,334	611,058	
	P EMERSON OIL UNIT	-	-	1,466	334	1,132	0.00000000	-	-	-	-	-	334	-
	P ABLES 1H-29 (APO 1)	19,185	85,061	1,262,605 34	1,080,858	181,747	0.18403625	33,448	-	33,448	33,448	33,448	1,114,306	
	P EMMA 1-10	3.412	9.205	580,930	5,114 386.148	(5,081) 194,782	0.00000000 0.29168981	- EC 046	-	- FC 016	- EC 046	- 56.816	5,114 442.964	-
	P BRANOM 1H-15 P ESSIE 1-34	3,412	8,285	7.400	2 607	4.794	0.00000000	56,816	-	56,816	56,816	30,010	2 607	
	P CAITLIN 1H-30	15,709	127,438	1,372,096	1,010,428	361,668	0.10973918	39,689		39,689	39,689	39,689	1,050,117	2
	P ETHEL MAE 1-8	10,700	127,400	4.167	1,437	2,730	0.00000000	-		-	-	-	1.437	-
	P CAITLIN 1H-22 - NOT DRLD			-	-	-	0.00000000		-				-	-
	P EVANS WELL 1-18 & 2-18	-	-	4,309	438	3,870	0.00000000	-	-	-	-	-	438	-
255801	P EVANS 1-18	-	-	254	259	(5)	0.00000000	-	-	-	-		259	-
	P EVANS 2-18	-	-	314	319	(4)	0.00000000	-	-	-	-	-	319	-
	P CARLEIGH 1H-32	246	3,675	115,489	47,564	67,925	0.06274950	4,262	-	4,262	4,262	4,262	51,826	-
	P EXXON-PHILLIPS	·					0.00000000		-					-
	P DUNCAN 1H-24	8,374	54,536	1,090,252	660,868	429,384	0.13311028	57,155	-	57,155	57,155	57,155	718,023	1-
	P FARISS 1 (P&A 3/20/07)	- 400		6,873	1	6,872	0.00000000	- 00 500	-				1	-
	P EDDINGS 1H-20 P FEATHERSTON TOWNSITE 1	9,496	66,775	1,149,269 7,875	887,754 2.774	261,515 5.100	0.12450503	32,560	-	32,560	32,560	32,560	920,314 2.774	-
	P FEATHERSTON TOWNSITE 1 P LEMONS 1H-28 APO	23,755	152,670	1,807,240	1,423,051	384,189	0.13464768	51,730	-	51,730	51,730	51,730	2,774 1,474,781	2
	P FEATHERSTON, CLARA 1-15	23,133	132,010	20,348	6.498	13.850	0.00000000	31,730		31,730	31,730	31,730	6.498	-
	P MORRIS 1H-19	369	2,205	88,127	60,647	27,480	0.14332900	3,939	-	3,939	3,939	3,939	64,586	_
	P FINNEY 1-35	-	-,	5,464	5,936	(472)	0.00000000	-,	-	-,	-,	-,	5,936	
	P DENSON 1H-15	9,574	78,167	1,409,583	1,051,066	358,517	0.10911649	39,120	-	39,120	39,120	39,120	1,090,186	
	P FLYMOR 28-1		-	834	1,532	(698)	0.00000000	-	-	-	-		1,532	-
	P GRAVITT 1H-21	394	2,828	65,010	52,142	12,868	0.12221908	1,573	-	1,573	1,573	1,573	53,715	
	P FLYNT 1-28	-	-	3,380	-	3,380	0.00000000	-	-	-	-	-	-	
	P ELAINE 2-9	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
	P FOBB, FRANCES 1	-	-	(5,311)	7,146	(12,457)	0.00000000	-	-	-	-	-	7,146	
	P CIMARRON 4-5	1,383	4,090	247	72	175	0.25273684	44	-	44	44	44	116	
	P FOSTER FARMS 1-14 P BENJI 1H-1	-	-	(2,281)	1,205	(3,486)	0.00000000	-	-	-	-	-	1,205	
	P BENJI 1H-1 P FOURDEE-MISS LIME UNIT	-	-	- 6	-	- 6	0.00000000	-	-	-	-	•	-	
	P FOURDEE-MISS LIME UNIT P GRIFFITH 1H-25	13,968	84,524	17.085	17.085	б	0.00000000	-	-	-	-	-	17,085	
	P FRIEOUF 26	13,900	04,524	(15,937)	798	(16,735)	0.14182184	-	-	-	-	-	798	
	P STERLING 1H-26	-	-	16,681	16.681	(10,750)	0.00000000	-	-	-	-		16.681	
	P FRIZZELL 1-32A		-	151,376	89.784	61,592	0.00000000	-		-	-	-	89.784	
	P CASEY 1H-26		-	22,042	22,042		0.00000000	-	-		_		22,042	
	P FRYMIRE 1-8		-	19,180	5,037	14,143	0.00000000	-	-	-	-		5,037	-
	P JOJO 1H-35	6,701	3,552	15,066	15,066		0.65356589	-	-	-	-	-	15,066	-
	P GARDENHIRE A 1-36 & A 2-36	-		(2,302)	-	(2,302)	0.00000000	-	-	-	-	-	-	-
	P GARDENHIRE A 1-36		_	13,452		13,452	0.00000000		-					

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Well#	Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,253
58602	P GARDENHIRE A 2-36					-	-				-	-	-	-	-
	P ARNHART 1H-35 P GARDENHIRE B 1-36	1,211	85	3,252	31	-	-	412	(2,568)	182	-	-		-	-
	P C 1H-12				-						-		-	-	-
	P GATES D 1-2		-	-		-	-			-	-	-	-	-	-
	P GETTINGS A 1-16	-	-	-	-	-	-	-	-	-	-	-	-	-	-
59400	P GIBSON 1-30 (TO)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P FLYING J 11-10 WELL P GILMORE 1-23	•	-	-	-	-	-		-	-	-	-	-	-	-
259700	P ERVIN 1-17H BPO														
	P GILMORE 1-26		-	-	-	-	-		-	-	-	-	-	-	-
259900	P DUNN #3-2 (BPO)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P GILMORE 2-26	- 04 470	-	- 0.500	7.000	-	-	- 0.004	- (0.454)	- 0.074	-	-	-	-	-
	P COOPER 5-12 P GLADYS 1-16	24,472	1,284	2,500	7,669	13,696	453	8,321	(9,451)	3,671	-	-	453	-	77,778
260300	P HLL 1H-2	2	(4)		0			1	5	0	5	0	-		-
	P GLASS 1-35		- '	-	-	-	-		-	-	-	-	-	-	-
	P AMIGO FEE #1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P GOAD 1-21	•	-	-	-	-	-	-	-	-	-	-	-	-	-
260800	P GOLDEN 1-30 & 2-30 P GOLDEN 1-30		-		-			-							-
	P GOLDEN 1-30 P GOLDEN 2-30		-		-		-								
261000	P GORE 1-3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P GORE 1-10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
261300	P USHER 1H-32	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P GORE 1-32 P CEMENT MEDRANO WFU	•	-	-	-	-	-	-	-	-	-	-	-	-	-
	P GORE 2-32				-						-		-	-	-
261700	P SEARCY GAS UNIT 10		-	-		-	-			-	-	-	-	-	
	P EDWARD GOULD	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P HERRING 1-12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P GRAVES, AGNES M 1 N/C	-	-	-	-	-	-	-	-	-	-	-	-	-	-
262100	P BLANCO NE DK 12N P GREGORY, WILMA 1-27 (INACTIVE)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P BLANCO NE DK 344M				-	-									
	P GREGORY, WILMA 2-27 BPO N/C SI		-	-		-	-			-	-	-	-	-	
262500	P WHITE 1H-23	1,071	73	-	(9)	-	-	364	643	161	643	161	-	-	3,622
	P HALL 1-26		-	-	-	-	-	-	-	-	-	-	-	-	-
	P PARKER 1H-17 P HAMAR 1 & 2	1,019	56	-	(16)	-	-	346	633	153	633	153	-	-	3,536
	P HAMAR 1 & 2 P POWER CAT 1H-18	187	13	-	-		-	63	- 110	- 28	- 110	- 28		-	1,726
	P HAMBURGER 1-24	-	-		-	-		-	-	-	-	-	-		1,720
	P BLANCO NE DK 350		-	-	-	-	-		-	-	-	-	-	-	-
	P HARDESTY 1-18	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P VERNON 1-11	7,420	522	2,579	178	-	(9)	2,523	1,628	1,113	1,628	1,113	(9)	-	23,728
	P HARDESTY 2-13 P CHAMBERLAIN 6-2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P HARMS 2-25				-	-									
	P TONTO 1-29														
263800	P HARNED B-2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P STEVENS 1-17	4,558	466	1,782	245	-	-	1,550	515	684	515	515	-	-	13,101
264000	P HARRELL M 1-4 P NELDA JO 1H-11	- 5,285	-	6,797	- 123	-	-	- 1,797	- (0.000)	-	-	-	-	-	-
	P NELDA JO 1H-11 P HARRISON 1-26	5,285	371	6,797	123		-	1,797	(3,803)	793	-	-		-	-
	P HUTSON FARMS 2-19				-	-	-		-	-	-	-	-		510,873
	P HARRISON 2-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-
264500	P J.B. TUBB 16-1-do not use	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P HARRISON 2-30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P BLANCO, NE DK 345 P HART 1-10		-	-	-	-	-	-	-		-	-		-	-
	P HART 1-10 P BOOMER 9-1H	-	-	-	-	-	-	-	-	-		-	-	-	-
265000	P HARVEY 1-26		-	-	-	-	-					-		-	
265100	P CARR ESTATE UNIT WELL NO 13-4H	1,027	58	167	224	-	-	349	230	154	230	154	-	-	2,339
265200	P HATTER, J G 1-6	-	-	-	-	-	-	-	-	-	-	-	-	-	-
265300	P AUDIE 1-29	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P HATTER, J G 2-6 P HARJO 3-18H	- 96	- 7	- 268	-	-	- 0	- 33	(212)	- 14	-	-	- 0	-	-
	P HAY 1-16	90	- '	208	-		-	-	(212)	- 14		-	-		
	P HAZELWOOD 1		-	-	-	-	-					-		-	-
266000	P HEAROD 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
266200	P HEINRICHS 1-10		-	-	-	-	(171)	-	171	-	171	-	(171)	-	-
	P CAMPBELL 4-20	126	9	249	-	-	0	43	(175)	19	-	-	0	-	-
266400	P HELMS 1-6 (BOOCH) & (HART)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P CONOCO WRIGHT MATERIALS INC. 1 P WRIGHT MATERIALS #3, ST2	•	-	-	-	-	-	-	-		-	-		-	-
266700	P WRIGHT MATERIALS #3, S12 P WRIGHT MATERIALS INC. 2			-	-				-	-		-			-

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727		3,738,727	4,906,184	3,867,772	98,034,417	3,680,31
	P GARDENHIRE A 2-36	-	-	6,484	6,134	350	0.00000000	-	-	-	-	-	6,134	-
	P ARNHART 1H-35	-	-	13,449	13,449	-	0.00000000	-	-	-	-	-	13,449	-
	P GARDENHIRE B 1-36 P C 1H-12	-	-	5,465	1,943	3,522	0.00000000	-	-	-	-	-	1,943	-
	P GATES D 1-2	-	-	- 1,818	- 1,136	682	0.0000000	-	-	-	-	-	1,136	-
	P GETTINGS A 1-16			11.475	10.761	713	0.00000000			-			10.761	
	P GIBSON 1-30 (TO)		_	5,557	2,389	3,168	0.00000000	_		-		_	2,389	_
59500	P FLYING J 11-10 WELL	-	-	424	190	234	0.00000000	-	-	-	-	-	190	-
59600	P GILMORE 1-23	-	-	5,511	1,316	4,195	0.00000000	-	-	-	-	-	1,316	-
	P ERVIN 1-17H BPO	-	-	(32,695)	-	(32,695)	0.00000000	-	-	-	-	-	-	-
	P GILMORE 1-26	-	-	17,118	8,192	8,927	0.00000000	-	-	-	-	-	8,192	-
	P DUNN #3-2 (BPO) P GILMORE 2-26	-	-	(16,716) 43,685	- 18,927	(16,716) 24,757	0.0000000 0.0000000	-	-	-	-	-	18,927	
	P COOPER 5-12	8.244	69,534	43,003	41	24,737	0.00000000	22		22	22	22	63	12,2
	P GLADYS 1-16	-	-	2,055	487	1,568	0.00000000	-	-	-	-	-	487	12,2
	P HILL 1H-2	-	-	299,922	128,755	171,167	0.00000000	-	-	-	0	0	128,756	
	P GLASS 1-35	-	-	51,547	13,000	38,547	0.00000000	-	-	-	-	-	13,000	-
	P AMIGO FEE #1	-	-	(1,088)	-	(1,088)	0.00000000	-	-	-	-	-	-	
	P GOAD 1-21	-	-	103	510	(406)	0.00000000	-	-	-	-	-	510	-
	P GOLDEN 1-30 & 2-30	-	-	(2,298)	-	(2,298)	0.00000000	-	-	-	-	-	-	
	P GOLDEN 1-30	-	-	5,260	5,244	16	0.00000000	-	-	-	-	-	5,244	
	P GOLDEN 2-30	-	-	3,429	3,665	(236)	0.00000000	-	-	-	-	-	3,665	
	P GORE 1-3 P GORE 1-10	-	-	26,963 161,461	7,573 48,810	19,390 112.651	0.0000000	-	-	-	-	-	7,573 48,810	
	P USHER 1H-32			301,419	40,010	301.419	0.00000000						40,010	
	P GORE 1-32		-	191,278	52,509	138,769	0.00000000	-		-	-	-	52,509	
	P CEMENT MEDRANO WFU			-	-	-	0.00000000		-				-	
	P GORE 2-32	-	-	759	85	674	0.00000000	-	-	-	-	-	85	
	P SEARCY GAS UNIT 10	-	-	(18,168)	-	(18,168)	0.00000000	-	-	-	-	-	-	
61800	P EDWARD GOULD		-	6		6	0.00000000	-	-	-	-	-	-	
	P HERRING 1-12	-	-	(196)	-	(196)	0.00000000	-	-	-	-	-	-	
	P GRAVES, AGNES M 1 N/C	-	-	51	-	51	0.00000000	-	-	-	-	-	-	
2100	P BLANCO NE DK 12N	-	-	(919)	-	(919)	0.00000000	-	-	-	-	-	-	
	P GREGORY, WILMA 1-27 (INACTIVE)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P BLANCO NE DK 344M	-	-	(837)	0	(837)	0.00000000	-	-	-	-	-	0	
	P GREGORY, WILMA 2-27 BPO N/C SI P WHITE 1H-23	306	3,316	(563) 246.601	153,723	(563) 92,877	0.0000000 0.08447137	7,845	-	7,845	7,845	- 7,845	161,569	
	P HALL 1-26	-	3,310	2,914	141	2,773	0.00000000	7,043		7,045	7,043	7,040	141	
	P PARKER 1H-17	347	3,189	356,402	161,934	194,468	0.09821359	19,099		19,099	19,099	19,099	181,033	
	P HAMAR 1 & 2	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P POWER CAT 1H-18	74	1,652	511,797	567	511,230	0.04303827	22,002	-	22,002	22,002	22,002	22,569	-
	P HAMBURGER 1-24	-	-	2,620	4,788	(2,168)	0.00000000	-	-	-	-	-	4,788	
	P BLANCO NE DK 350	-	-	(823)	-	(823)	0.00000000	-	-	-	-	-	-	
	P HARDESTY 1-18	-	-	9,155	3,071	6,084	0.00000000	-	-	-	-	-	3,071	
	P VERNON 1-11	5,381	18,347	12,488	12,488	-	0.22679061	-	-	-	1,113	-	12,488	
	P HARDESTY 2-13	-	-	13,428	1,989	11,440	0.00000000	-	-	-	-	-	1,989	
	P CHAMBERLAIN 6-2	-	-	(477)	-	(477)	0.00000000	-	-	-	-	-	- 445	
	P HARMS 2-25 P TONTO 1-29	-	-	5,058 (10,308)	445	4,612 (10,308)	0.0000000	-	-	-	-	-	445	
	P HARNED B-2			130,814	35,196	95,618	0.0000000				-		35,196	
	P STEVENS 1-17	1,651	11,450	7,519	5,660	1,859	0.12602162	234		234	515	515	6,175	
	P HARRELL M 1-4	-,001		(1,988)	-	(1,988)	0.00000000	-		-	-	-	-	
	P NELDA JO 1H-11	-	-	7,671	7,671	(-,)	0.00000000	-	-	-	-	-	7,671	
	P HARRISON 1-26	-	-	581	581	0	0.00000000	-	-	-	-	-	581	
	P HUTSON FARMS 2-19	-	510,873	(116,623)	6	(116,628)	0.00000000	-	-	-	-	-	6	
	P HARRISON 2-26	-	-	5,452	1,521	3,931	0.00000000	-	-	-	-	-	1,521	
	P J.B. TUBB 16-1-do not use	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P HARRISON 2-30	-	-	4,378	823	3,555	0.00000000	-	-	-	-	-	823	
	P BLANCO, NE DK 345	-	-	(1,186)	-	(1,186)	0.00000000	-	-	-	-	-	-	
	P HART 1-10	-	-	14,841	4,714	10,127	0.00000000	-	-	-	-	-	4,714	
	P BOOMER 9-1H P HARVEY 1-26	-	-	(5,039) 1.834	1,025	(5,039)	0.0000000 0.0000000	-	-	-	-	-	1,025	
	P HARVEY 1-26 P CARR ESTATE UNIT WELL NO 13-4H	272	2,067	1,834 9,952	1,025 5,140	809 4,812	0.00000000	560	-	560	560	560	1,025 5,699	
	P HATTER, J G 1-6	-	2,007	9,952 1,824	2,062	4,812	0.11628143	-	-	-	-	-	2.062	
	P AUDIE 1-29			(872)	2,002	(872)	0.0000000						2,002	
	P HATTER, J G 2-6		_	4,522	615	3,906	0.00000000	-	-	-			615	
	P HARJO 3-18H		-	-	-	-	0.00000000	-		-	-	-	-	
5600	P HAY 1-16	-	-	409	402	6	0.00000000	-	-	-	-	-	402	
5800	P HAZELWOOD 1	-	-	27,909	11,960	15,949	0.00000000	-	-	-	-	-	11,960	
	P HEAROD 1	-	-	863	262	601	0.00000000	-	-	-	-	-	262	
	P HEINRICHS 1-10	-	-	49,932	21,085	28,846	0.00000000	-	-	-	-	-	21,085	
เครกก	P CAMPBELL 4-20	-	-	-	245	(245)	0.00000000	-	-	-	-	-	245	
	P HELMS 1-6 (BOOCH) & (HART)	-	-	13,539	1,689	11,849	0.00000000	-	-	-	-	-	1,689	
6400				6		6	0.00000000							
6400 6500	P CONOCO WRIGHT MATERIALS INC. 1	-	-		-					•	-	-	-	
66400 66500 66600		-	-	(5,598) 19	- - 4	(5,598) 15	0.00000000		-			-	- 4	

Well#	Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,253
	CAMPBELL 4-18	-	-	58	-	-	0	-	(58)	-	-	-	0	-	-
	HENDRICKS CAMPBELL 2-20	72	- 5	267	-	-	(0)	- 25	(224)	- 11	-	-	(0)		
267200 P	HENNIGH 1-28 (ABANDONED)	-	-	-		-	-	-	- (224)	-"		-	-		
	CAMPBELL 2-18	-	-	104	-	-	0	-	(104)	-	-	-	0	-	-
	HERIFORD 1-17 CAMPBELL 3-20	-	-	- 54	-	-	-	-	(54)	-	-	-	-	-	-
	HERIFORD 1-18			-	-	-	-		(54)					-	-
267700 P	GRAY 4-19	-	-	46	-	-	0	-	(46)	-	-	-	0	-	-
	HERIFORD 2-17A	-	-	-	- (0)	-	-	-	-	-	-	-	-	-	-
267900 P	JANE 1H-20 HERIFORD 2-18	1,365	94	12	(6)		-	464	800	205	800	205	-		1,002
	ELLISON 1H-22	-	-	-	-	-	-	-	-	-	-	-	-	-	-
268200 P	HERIFORD 3-18	-	-	-	-	-	-	-	-	-	-	-	-	-	<u>.</u> .
	MACK CARR #8-4H HERIFORD 4-18			-	-	-		-		-		-	-		774
	MACK CARR # 8-2H	-	-	-	-	_	-	-	-	-	-	-		-	494
268600 P	HERIFORD 5A-18	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HERIFORD 6-18 CUNNINGHAM #3H-21	- 5,935	460	- 862	- 2,423	-	- 2	2,018	- 170	- 890	- 170	- 170	- 2	-	- 27,131
	HERIFORD 7-18	5,955	400		2,423	-	-	2,010	-		-	-	-	-	27,131
269100 P	CUNNINGHAM #5H-21	8,130	378	1,970	3,570	-	22	2,764	(574)	1,220	-	-	22	-	23,430
269200 P	HEWLETT 1-27 BPO N/C	-	-	-	-	-	-	-	-		-	-	-	-	-
	CUNNINGHAM #4H-21 HILL E 2-25 & 3-25	5,793	468	827	2,327		(23)	1,970	224	869	224	224	(23)		24,614
269401 P	HLL E 2-25			-		-	-		-			-			
269402 P		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	CUNNINGHAM #2H-21 HOLDER 1-10	7,580	570	884	3,104	-	(4)	2,577	449	1,137	449	449	(4)	-	30,862
269700 P		358	26	328	-	-	- 2	122	(119)	54			2	-	1,064
269800 P	HOLIDAY 1-28	-		-	-	-			-	-	-	-		-	-
	TOLBERT 4-16H		-	-	-	-	-		-		-	-	-	-	-
	HOLIDAY 1-33 DEMASTERS 2-29	-	-	42	-		-	-	(42)	-	-	-	-		
270200 P				-		-	-		( <del>1</del> 2)			-			
270300 P		-	-	-	-	-	-	-	-	-	-	-	-	-	-
	HOUSER 1-11 HORAN 3-29H	890	56	1,415	127	-	-	303	(1,011)	133	-	-	-	-	-
	VERDEN, HOUSER NE UT			-	-	-	-							-	
270700 P	LORTON 3-18H	204	15	275	-	-	1	69	(156)	31	-	-	1	-	228
	HUBBART 1-19		-	-	-	-	-		-		-	-	-	-	-
270900 P	LORTON 2-19H HUGHES 2-29	-	-	-	-		-	-	-	-	-	-	-		
	ROBERTS 3-19			52		-	0		(52)			-	0		
	HUMPHREY-KAY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
271300 P 271400 P	MASSENGALE 4-10H	91	7	273	-	-	0	31	(220)	14	-	-	0	-	-
	DEMASTERS 4-29H	82	- 6	226	-		- 0	28	(178)	12		-	- 0		
271600 P	HURST 13-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
271700 P		-	-	78	-	-	0	-	(78)	-	-	-	0	-	-
	HUTCHESON 22-1 ROBERTSON #1H-7														
272000 P	HUTCHESON 22-2		-	-	-	-	-	-	-	-	-	-	-	-	-
	FREELAND 1H-18	63,353	4,087	4,121	7,993	1	1,282	21,540	24,329	9,503	24,329	9,503	1,282	-	194,119
272200 P	HUTCHESON 22-3 CITY OF ATOKA 9-1H	-	-	-	-	-	-	-	-	-	-	-	-	-	-
272400 P															
272500 P	EASTERWOOD A-1 (NOT DRILLED)		-	-	-	-	-	-	-		-	-	-	-	
272600 P		-	- (0)	-	-	-	-	-	- 8	-	- 8	-	-	-	-
272700 P 272800 P			(8)						. 8		8				
272900 P	JC 1H-10	2	0	2	1	-	-	1	(2)	0	-	-	-	-	-
273000 P						-	-	-		-	-	-	-	-	-
273100 P	JC 2H-10 JOE 1-5 (P&A)	1	0	2	1	-	-	0	(2)	0	-	-	-	-	
273300 P					-			-				-		-	
273400 P	JOHNSON 1-19	-	-	-	-	-	-	-	-		-	-	-	-	-
273500 P		21,245	1,491	5,758	521	-	-	7,223	6,252	3,187	6,252	3,187	-	-	105,858
273700 P	JOHNSON IRA BLAKE 1H-20	21,431	1,504	6,105	531			7,286	6,005	- 3,215	6,005	- 3,215	-	-	- 56,212
273800 P	JONAS 1-23	-	-	-	-	-	-	-	-	-	-	-	-	-	
273900 P	ADAM 1H-20	20,762	1,457	11,358	507	-	-	7,059	379	3,114	379	379	-	-	98,314
274000 P		9.406	4 400	46.007	- 450	-	- (40)	- 2 200	(40.040)	4 274	-	-	- (40)	-	476 700
	FRAZIER 1-22 JONES D 1-19	8,496	1,192	16,227	450		(42)	2,889	(12,219)	1,274	-	-	(42)	-	176,720
274300 P	SURDAHL 1-11H	-	-	-	-	-	-	-	-	-	-	-	-	-	-
274400 P	KARLIN, RAY 1-10 BPO	-	-	-	-	-	-	-		-	-			-	-

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,31
	P CAMPBELL 4-18	-	-				0.00000000	-	-	-	-	-		-
	P HENDRICKS P CAMPBELL 2-20	-	-	3,238	3,207	31	0.00000000 0.00000000	-	-	-	-	-	3,207	-
	P HENNIGH 1-28 (ABANDONED)		-	- 6		- 6	0.0000000			-	-	-		-
	P CAMPBELL 2-18		_	-	_	-	0.00000000	-		-	_	_	-	_
67400	P HERIFORD 1-17	-	-	29,746	10	29,736	0.00000000	-	-	-	-	-	10	-
	P CAMPBELL 3-20	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
	P HERIFORD 1-18	-	-	11,909	4,994	6,915	0.00000000	-	-	-	-	-	4,994	
	P GRAY 4-19	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P HERIFORD 2-17A P JANE 1H-20	- 553	- 449	7,289 386,329	5,325 358,557	1,964 27,771	0.00000000 0.55149072	- 15,316	-	- 15,316	15,316	- 15,316	5,325 373,873	
	P HERIFORD 2-18	555	449	300,329	330,337	32	0.00000000	15,516		15,516	15,516	15,516	3/3,0/3	
	P ELLISON 1H-22		-	-	-	-	0.00000000			-	-	-	-	
68200	P HERIFORD 3-18	-	-	6,397	8,550	(2,153)	0.00000000	-		-	-	-	8,550	
	P MACK CARR #8-4H	-	774	35,664	-	35,664	0.00000000	-	-	-	-	-	-	
	P HERIFORD 4-18	-	-	7,690	1,706	5,984	0.00000000	-	-	-	-	-	1,706	
	P MACK CARR # 8-2H	-	494	35,664	27	35,637	0.00000000	-	-	-	-	-	27	
	P HERIFORD 5A-18 P HERIFORD 6-18	-	-	(1,283) 19,011	2,686 9,083	(3,970) 9,927	0.0000000 0.0000000	-	-	-	-	-	2,686 9,083	
	P CUNNINGHAM #3H-21	2.139	24.992	8,902	6.801	2.101	0.0000000	166		166	- 170	- 170	6,972	
	P HERIFORD 7-18	2,100	24,552	35 455	29.070	6.386	0.00000000	-		-	-	-	29.070	
	P CUNNINGHAM #5H-21	2,857	20,573	8,902	5.131	3,771	0.12194978	460		460	460	460	5,591	
	P HEWLETT 1-27 BPO N/C	-	-	8,208	6,128	2,081	0.00000000	-	-	-			6,128	
69300	P CUNNINGHAM #4H-21	2,067	22,547	8,876	5,959	2,917	0.08397454	245	-	245	245	245	6,204	
	P HILL E 2-25 & 3-25	-	-	4,631	205	4,427	0.00000000	-	-	-	-	-	205	
	P HILL E 2-25	-	-	150	44	105	0.00000000	-	-	-	-	-	44	
	P HILLE 3-25	-	-	90	26	64	0.00000000	-	-	-	-	-	26	
	P CUNNINGHAM #2H-21 P HOLDER 1-10	2,693	28,170	8,876 1,847	4,451 834	4,425 1,012	0.08724373 0.00000000	386	-	386	449	449	4,901 834	
	P HOLDER 1-10 P BERRY 4-15	227	837	1,847	236	(236)	0.21328072	-	-	-	-	-	236	
100	P HOLIDAY 1-28	221	- 031	6,962	1,518	5,444	0.21326072					-	1,518	
	P TOLBERT 4-16H				1,510	-	0.00000000			-	-	-	- 1,510	
	P HOLIDAY 1-33		_	34,006	7,018	26,988	0.00000000	_		_	_	_	7,018	
	P DEMASTERS 2-29	-	-	-	-	-	0.00000000	-		-	-	-	-	
0200	P HOPPER	-	-	10,204	2,873	7,331	0.00000000	-	-	-	-	-	2,873	
	P BENTLEY 2-5	-	-	(19,651)	-	(19,651)	0.00000000	-	-	-	-	-	-	
	P HOUSER 1-11	-	-	27,595	16,848	10,747	0.00000000	-	-	-	-	-	16,848	
	P HORAN 3-29H	-	-				0.00000000	-	-	-	-	-		
	P VERDEN, HOUSER NE UT P LORTON 3-18H	123	105	996	5,893	(4,897)	0.0000000 0.53843998	-	-	-	-	-	5,893	
	P HUBBART 1-19	123	105	13,920	2,010	11,910	0.53643996					-	2,010	
	P LORTON 2-19H			10,320	2,010	11,510	0.00000000						2,010	
	P HUGHES 2-29		-	15,632	3,341	12,292	0.00000000			-	-	-	3,341	
	P ROBERTS 3-19			-	-		0.00000000						-	
1200	P HUMPHREY-KAY	-	-	4,276	1,862	2,414	0.00000000	-	-	-	-	-	1,862	
	P MASSENGALE 4-10H	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P HUNT 1-5	-	-	863	515	348	0.00000000	-	-	-	-	-	515	
	P DEMASTERS 4-29H	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P HURST 13-1 P LORTON 4-7	-	-	214	5,337	(5,122)	0.00000000	-	-	-	-	-	5,337	
	P HUTCHESON 22-1	-	-	248	904	(656)	0.0000000	-	-	-	-	-	904	
	P ROBERTSON #1H-7	-		254,868	904	254.868	0.0000000				-	-	904	
	P HUTCHESON 22-2			3,234	1,171	2,062	0.00000000			-	-	-	1,171	
	P FREELAND 1H-18	29,102	165,017	49,663	49,026	637	0.14992034	95		95	9,503	637	49,663	
	P HUTCHESON 22-3	-	-	5,679	1,216	4,464	0.00000000	-		-	-	-	1,216	
	P CITY OF ATOKA 9-1H	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
2400	P IMA JEAN 1	-	-	19,086	20,546	(1,460)	0.00000000	-	-	-	-	-	20,546	
2500	P EASTERWOOD A-1 (NOT DRILLED)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P INA MAE 1-21	-	-	2,435	246	2,189	0.00000000	-	-	-	-	-	246	
	P ARVEL 1H-14 P JANELL 1-25	-	-	351,526 110	115,359 9	236,167 101	0.0000000 0.0000000	-	-	-	-	-	115,359 9	
	P JC 1H-10			110	9	101	0.0000000						9	
3000	P JASPER 1-33			8.735	4.029	4,705	0.0000000						4.029	
	P JC 2H-10		_	1	1	-	0.00000000	_		_	_	_	1	
	P JOE 1-5 (P&A)	-	-	6	-	6	0.00000000	-		-	-	-	-	
3300	P JC 4H-10	-	-	-	-	-	0.00000000	-	-		-	-	-	
	P JOHNSON 1-19	-	-	26,373	6,578	19,794	0.00000000	-	-	-	-	-	6,578	
	P KIM 1H-20	16,943	88,915	5,947	5,947	-	0.16005230	-	-	-	3,187	-	5,947	
	P JOHNSON IRA			(415)	1,080	(1,495)	0.00000000	-	-			-	1,080	
	P BLAKE 1H-20	17,254	38,958	5,765	5,765		0.30695077	-	-	-	3,215	-	5,765	
	P JONAS 1-23	16.020	- 04 400	9,270	844	8,426	0.0000000	-	-	-	- 270	-	844	
	P ADAM 1H-20 P JONES 1-11	16,832	81,482	9,002	9,002 891	- 811	0.17121008 0.00000000	-	-	-	379	-	9,002 891	
	P JONES 1-11 P FRAZIER 1-22	2,757	173,963	1,702 29.199	23.938	5,262	0.00559924	82		82	- 82	- 82	24.020	
	P FRAZIER 1-22 P JONES D 1-19	2,131	173,903	29,199	23,938 4,770	16,588	0.00000000	- 82		02	02	02	4,770	
	P SURDAHI 1-11H		-	21,356	4,770	367	0.0000000			-	-	-	4,770	
	P KARLIN, RAY 1-10 BPO			28,855	8,191	20,664	0.00000000	_					8,191	

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000 P JOHNSTON 1H-30 000 P KARLIN, RAY 2-10 BPO 000 P MAHLER 1°C"#1 000 P KATHLEEN 2-21 000 P KATHLEEN 2-21 000 P SLANCON ED K19N 000 P KIMBALL 1 NIC 000 P SIANCON ED K19S 000 P KIRCHNER 1-15 000 P TOUCKER BROWN 1H-31 000 P KORTHER 1-35 000 P FGGGY MACKEY 1H-19 000 P KORTHER 1-35 000 P KORTHER 1-35 000 P SEATER 5-35 000 P SEATER 5-35 000 P KORTHER 1-35	12,603,869 55 - - - - - - - 15,858 - 4,429	361,520 4 - - - - - - -	2,288,049 45 - - -	2,016,942 - - - -	4,185,533 - -	<b>587,541</b>	<b>4,285,289</b> 19	<b>(1,121,215)</b> (15)	1,890,580 8	3,754,174	1,408,844	<b>587,541</b>	-	38,457,2
000 P KARLIN, RAY 2-10 BPO 00 P MAHLERY C"#1 000 P BLANCO NE DK 19N 000 P BLANCO NE DK 19N 000 P BLANCO NE DK 19N 000 P SIMBALL 1 NC 000 P SIMBAL 1 NC 000 P SIMBA BROWN 1H-31 000 P KISHKETON 2-5 (BPO) 000 P TOLKER BROWN 1H-31 000 P TOLKER BROWN 1H-31 000 P PEGGY MACKEY 1H-19 000 P BONTLEY 1-5 000 P KOEHN B 2-21 000 P BENTLEY 4-5 000 P BUTLEY 4-5	- - - - - 15,858	- - - - -	45 - - - -	-	-	2	19	(15)	8			2	-	
00 P MAHLER "C" #1  100 P KATHLER 2-21  100 P BLANCO NE DK 19N  100 P BLANCO NE DK 19N  100 P KIMBALL 1 NIC  100 P SLANCO NE DK 354  100 P KIRCHNER 1-15  100 P TANNA BROWN 11-31  100 P KISHKETON 2-5 (BPO)  100 P TOY BROWN 11-31  100 P KOEHLER 1-35  100 P PEGGY MACKEY 11-19  100 P KOEHLER 3-25  100 P BENTLEY 4-5	-	- - - - - -	-	-	-			( /	ŭ			-		-
00 P KATHLEEN 2-21  00 P BLANCO NE DK 19N  00 P KIMBALL 1 NIC  00 P BLANCO NE DK 354  00 P KIRCHNER 1-15  00 P KISHKETON 2-5 (BPD)  00 P KISHKETON 2-5 (BPD)  00 P TUCKER BROWN 1H-31  00 P F UGKER BROWN 1H-31  00 P F UGKER BROWN 1H-31  00 P BEGGY MACKET 1H-19  00 P KOEHLER 1-35  00 P BENTLEY 4-5  00 P BENTLEY 4-5  00 P BENTLEY 4-5  00 P BANNES 1-3A	-	: : : :				-	-	-	-	-	-	-	-	-
000 P BLANCO NE DK 19N 000 P KIMBALL 1 NIC 000 P BLANCO NE DK 354 000 P KIRCHNER 1-15 000 P TANNA BROWN 1H-31 000 P KISHKETON 2-5 (BPO) 000 P TOLKER BROWN 1H-31 000 P KISHKETON 2-5 (BPO) 000 P PEGGY MACKEY 1H-19 000 P KOEHN B 2-21 000 P BENTLEY 4-5	-				-	-	-	•	-	-	-	•	-	-
000 P KIMBALL 1 NIC 0 P BLANCO NE DK 354 000 P KIRCHNER 1-15 000 P TANNA BROWN 1H-31 0 P KISHKETON 2-5 (BPO) 000 P TUCKER BROWN 1H-31 000 P KOEHLER 1-35 000 P PEGGY MACKEY 1H-19 000 P KOEHLER 1-35 000 P BENTLEY 4-5 000 P BENTLEY 4-5 000 P BENTLEY 4-5 000 P BRANES 1-3A	-		-											
00 P BLANCO NE DIX 54  00 P KIRCHNER 1-15  00 P KIRCHNER 1-15  00 P KISHKETON 2-5 (BPD)  00 P TUCKER ROWN 1H-31  00 P KOEHLER 1-35  00 P PEGGY MACKET 1H-19  00 P KOEHLER 1-5  00 P BENTLEY 4-5  00 P BENTLEY 4-5  00 P BARNES 1-3A	-			-	_	_			_	-			_	
00 P TANNA BROWN 1H-31 01 P KISHKETON 2-5 (BPO) 000 P TUCKER BROWN 1H-31 000 P KOEHLER 1-35 00 P PEGGY MACKEY 1H-19 000 P KOEHLER 1-35 000 P BENTLEY 4-5 000 P BUTLEY 4-5 000 P BUTLEY 4-5 000 P BARNES 1-3A	-	-	-	-	-	-	-		-	-	-	-	-	-
00 P KISHKETON 2-6 (BPO) 00 P TUCKER BROWN 1H-31 00 P KOEHLER 1-35 00 P PEGGY MACKEY 1H-19 00 P KOEHN B 2-21 00 P BENTLEY 4-5 00 P KUYKENDALL A 1-25 00 P BARSES 1-3A	-		-	-	-	-	-	-	-	-	-		-	
000 P TUCKER BROWN 1H-31 000 P KOEHLER 1-35 00 P PEGGY MACKEY 1H-19 000 P KOEHN B 2-21 000 P BENTLEY 4-5 000 P KUYKENDALL A 1-25 000 P BARNES 1-3A	- 4,429	1,114	5,301	375	-	(54)	5,392	3,729	2,379	3,729	2,379	(54)	-	62,0
00 P KOEHLER 1-35 00 P PEGGY MACKEY 1H-19 000 P KOEHN B 2-21 000 P BENTLEY 4-5 00 P KUYKENDALL A 1-25 00 P BARNES 1-3A	4,429				-	-		-	·	-	-	-	-	
00 P PEGGY MACKEY 1H-19 100 P KOEHN B 2-21 100 P BENTLEY 4-5 100 P KUYKENDALL A 1-25 00 P BARNES 1-3A		311	5,983	117	-	-	1,506	(3,487)	664	-	-		-	
00 P KOEHN B 2-21 100 P BENTLEY 4-5 100 P KUYKENDALL A 1-25 00 P BARNES 1-3A	33,003	2,318	6,058	- 785			- 11,221	12,621	4,950	12,621	4,950			186,
100 P BENTLEY 4-5 100 P KUYKENDALL A 1-25 00 P BARNES 1-3A	-	2,010	0,000	-			11,221	12,021	4,550	12,021	4,300			100,
00 P KUYKENDALL A 1-25 00 P BARNES 1-3A														
	-	-	-	-	-	-	-	-	-	-	-		-	
		-	-	-	-	-	-	-	-	-	-		-	
00 P LAKE 1-32	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P LEWIS 1H-31	39,330	(8,142)	2,607	4,741	1	182	13,372	26,569	5,900	26,569	5,900	182	-	89,
00 P LAKE 1-5	-	-	-	-	-	-	-	-	-	-	-	-	-	
01 P LAKE 1-5 - BOOCH	•	-	-	-	-	-	-	-		-	-	-	-	
02 P LAKE 1-5 - HARTSH. 000 P NELLIE GRAY (P&A)		-	-	-	-	-	-	-		-	-	-	-	
i00 P RELLIE GRAY (P&A)	- 19	1	36	- 6	-	-	- 6	(31)	- 3				-	
00 P SPORT 4H-25	-		-	-	-		-	(51)	-	-		-		
00 P LALMAN 1		-	-	-	-	-	-	-	-	-	-	-	-	
00 P THOMPSON 1H-13	623	43	-	(6)	-	-	212	375	93	375	93	-	-	1,
100 P LALMAN 1-2	-	-	-		-	-			-	-			-	
00 P DELL MAYER 1H-33	47,401	(13,095)	3,660	5,514	1	100	16,116	35,104	7,110	35,104	7,110	100	-	111,
00 P LALMAN 1-6	-	-	-	-	-	-	-	-	-	-	-		-	
00 P SUZIE 1H-34 -USE 491700	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P LALMAN 2	-	-	-	-	-	-	-	-	-	-	-	•	-	
600 P SEARCY GAS UNIT 17 600 P LALMAN 3-7	-	-	-	-	-	-	-	-	-	-	-	•	-	
00 P TAYLOR, DR HEIRS#10								:	:					
00 P TRACEY LYNN 1-11H					_	-							_	
00 P HUTTON 2-28														
100 P LALMAN 4	-	-	-	-	-	-	-	-	-	-	-		-	
00 P WINSTON 1H-22	7,751	545	5,994	185	-	-	2,635	(1,608)	1,163	-	-	-	-	12,0
00 P LALMAN 5	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P NUNN 3-30H	•	-	40	-	-	(2)	-	(38)	-	-	-	(2)	-	
00 P LALMAN 7-1	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P HULON & BETTY 1-20 00 P LANIER 1-19	-	-	-	-	-	103	-	(103)	-	-	-	103	-	
00 P LANIER 1-19		-					-							57,
00 P LAPORTE 1														57,
00 P DUSTIN WAYNE 1-12	-					29		(29)				29		
00 P LARRY 1-33	-	-	-	-	-	-	-	-	-	-	-		-	
00 P RIVER EMMITT 1-22	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P LAURENCE 1-5	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P SADIE BELLE 1-16	-	-	-	-	-	-	-	-	-	-	-		-	
00 P BEDO, L R 2-35	•	-	-	-	-	-	-	-	-	-	-	-	-	
00 P BLANCO NE DK 37B	•	-	-	-	-	-	-	-		-	-	-	-	
00 P LEWIS 1 00 P BLANCO NE DK 324N	•	-	-	-	-	-	-	-	•	-	-	-	-	
00 P BLANCO NE DK 324N			-			-	-	-	-		-	-	-	
100 P DAVIS 3-4		-	-	-	-	-	-	-		-	-	-	-	
100 P LISA	-	_	-	-	_	_			_	-			_	
00 P ED 1-8H	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P LITTLE WASHITA 1		-	-	-	-	-	-	-		-	-	-	-	
00 P JANE 2-20 (TA)	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P LONG A 18-1	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P LORENE 1-15	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P YEAGER 3-8	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P MALLISON, DIXIE 1-9 00 P ELLISON 2-6	•	-	-	-	-	-	-	-	-	•	-	-	-	
IOO P ELLISON 2-6 IOO P MANSON 1-4	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P LORTON 4-18H	-	-	-	-	-	-	-	-			-	-		
00 P LORION 4-18H 00 P BULLET 4-5H			-			-	-	-	-		-	-	-	
00 P HUNTER 3-33					-	-	-	-			-		-	
00 P MARSHALL 1-17 (SOLD 1/31/08)	_	-	-		-	_	-	_	-		_		_	
00 P GENINI 37-14			-	-	-	-	-						-	
00 P MASON 2-16		-	-	-	-	-	-	-	-	-	-	-	-	
00 P BLANCO NE DK 354E	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P MASON B 1-8		-	-	-	-	-	-	-	-	-	-	-	-	
100 P BLANCO NE DK 353 100 P MATTIE MAE 1-4		-	-	-	-	-	-	-	-	-	-	-	-	

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,3
	P JOHNSTON 1H-30	-	-	145	145	-	0.00000000	-	-	-	-	-	145	
	P KARLIN, RAY 2-10 BPO	-	-	21,809	14,963	6,847	0.00000000	-	-	-	-	-	14,963	-
	P MAHLER "C" #1 P KATHI FEN 2-21		-	(12,672) 88.086	2.746	(12,672) 85,339	0.00000000	-	-	-	-	-	2.746	-
	P KATHLEEN 2-21 P BLANCO NE DK 19N	•	-		2,746	,	0.00000000	-	-	-	-	-	2,746	-
	P BLANCO NE DK 19N P KIMBALL 1 N/C	•	-	(942) 6		(942) 6	0.0000000	-	-	-	-	-		
	P BLANCO NE DK 354			(900)		(900)	0.00000000			-		-		
	P KIRCHNER 1-15			42,228	9,898	32,330	0.00000000						9,898	
	P TANNA BROWN 1H-31	11,375	50,650	5 228	5,228	52,550	0.18339822				2,379		5,228	
75400	P KISHKETON 2-5 (BPO)	-	-	(7,693)	4,502	(12,195)	0.00000000				-,		4,502	
	P TUCKER BROWN 1H-31			15,238	15,238	-	0.00000000						15,238	
	P KOEHLER 1-35		-	4,071	5,198	(1,128)	0.00000000	-		-	-		5,198	
	P PEGGY MACKEY 1H-19	25,012	161,255	7,576	7,576		0.13428189	-	-	-	4,950	-	7,576	
75800	P KOEHN B 2-21	-	-	139,154	39,504	99,651	0.00000000	-	-	-	-	-	39,504	
	P BENTLEY 4-5	-	-	(24,273)	-	(24,273)	0.00000000	-	-	-	-	-	-	
	P KUYKENDALL A 1-25		-	25,735	5,871	19,864	0.00000000	-	-	-	-	-	5,871	
	P BARNES 1-3A	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P LAKE 1-32			12,067	5,820	6,247	0.00000000		-			-	5,820	
	P LEWIS 1H-31	11,115	78,749	41,862	41,430	432	0.12368981	53	-	53	5,900	432	41,862	
	P LAKE 1-5	•	-	6	-	6	0.00000000	-		-	-	-	-	
	P LAKE 1-5 - BOOCH	•	-	1,254	462	792	0.00000000	-	-	-	-	-	462	
	P LAKE 1-5 - HARTSH. P NELLIE GRAY (P&A)	-	-	2,557 6	252	2,305 6	0.0000000 0.0000000	-	-	-	-	-	252	
	P NELLIE GRAY (P&A) P PRINCESS 3H-14	-	-	9	- 9	-	0.00000000	-	-	-	-	-	- 9	
	P SPORT 4H-25			-			0.00000000						-	
	P LALMAN 1			28,216	12,608	15,608	0.00000000						12,608	
	P THOMPSON 1H-13	184	1,101	213,636	127,057	86,580	0.14322559	12,400		12,400	12,400	12,400	139,457	
	P LALMAN 1-2	-	-,	7,927	734	7,193	0.00000000	12,100		-	-	-	734	
	P DELL MAYER 1H-33	13,228	98,607	44,172	43,570	602	0.11827892	71		71	7,110	602	44,172	
77200	P LALMAN 1-6	-	-	19,974	3,747	16,227	0.00000000				-	-	3,747	
	P SUZIE 1H-34 -USE 491700		-	-	-		0.00000000	-	-	-	-	-	-	
77400	P LALMAN 2	-	-	26,463	3,080	23,383	0.00000000	-	-	-	-	-	3,080	
7500	P SEARCY GAS UNIT 17		-	(15,829)	-	(15,829)	0.00000000	-		-	-	-	-	
	P LALMAN 3-7	-	-	(196)	-	(196)	0.00000000	-	-	-	-	-	-	
	P TAYLOR, D R HEIRS #10		-	3,318	3,899	(581)	0.00000000	-	-	-	-	-	3,899	
	P TRACEY LYNN 1-11H		-	(2,168)	-	(2,168)	0.00000000	-	-	-	-	-	-	
	P HUTTON 2-28		-				0.00000000	-	-	-	-	-		
	P LALMAN 4			116,091	63,223	52,868	0.00000000	-	-	-	-	-	63,223	
	P WINSTON 1H-22	6,079	6,000	14,791	14,791	(4.400)	0.50326704	-	-	-	-	-	14,791	
	P LALMAN 5	•	-	52,887	57,020	(4,133)	0.00000000	-	-	-	-	•	57,020	
	P NUNN 3-30H P LALMAN 7-1	•	-	7.841	1,792	6.049	0.00000000	•	•	-	-	•	1,792	
	P LALMAN 7-1 P HULON & BETTY 1-20	•	-	7,841 5,294	1,792	5,294	0.0000000	-	-	-	-	-	1,792	
	P LANIER 1-19			20.131	8,672	11.459	0.0000000						8,672	
	P HUTSON FARMS 3-19		57,225	(14,557)	0,072	(14,557)	0.00000000						0,012	
	P LAPORTE 1		-	1,712	881	831	0.00000000	_			-		881	
	P DUSTIN WAYNE 1-12				-	-	0.00000000				_		-	
	P LARRY 1-33			3,925	2,309	1,616	0.00000000	-			-		2,309	
	P RIVER EMMITT 1-22			-			0.00000000	-			-		-	
9200	P LAURENCE 1-5	-	-	23,748	12,806	10,942	0.00000000	-	-	-	-	-	12,806	
9300	P SADIE BELLE 1-16		-	-	-	-	0.00000000	-		-	-	-	-	
	P BEDO, L R 2-35	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P BLANCO NE DK 37B		-	(880)	-	(880)	0.00000000	-	-	-	-	-	-	
	P LEWIS 1		-	9,103	5,293	3,811	0.00000000	-	-	-	-	-	5,293	
	P BLANCO NE DK 324N	-	-	(920)	-	(920)	0.00000000	-	-	-	-	-	-	
	P LIBERTY TRUST 1	-	-	672	95	577	0.00000000	-	-	-	-	-	95	
	P DAVIS 3-4		-	-	-	-	0.00000000	-	-	-	-	-	-	
	P LISA		-	2,402	1,991	411	0.00000000	-	-	-	-	-	1,991	
	P ED 1-8H		-	(454)	-	(454)	0.00000000	-	-	-	-	-	-	
	P LITTLE WASHITA 1	•	-	10,965	5,279	5,686	0.00000000	-	-	-	-	-	5,279	
	P JANE 2-20 (TA) P LONG A 18-1	•	-	598 26,197	12,923	598 13,274	0.0000000 0.0000000	-	-	-	-	-	12,923	
	P LONG A 18-1 P LORENE 1-15	•	-	26,197 744	12,923	13,274	0.0000000	-	-	-	-	•	12,923	
	P YEAGER 3-8	-	-	(4.079)	100	(4,079)	0.0000000	-	-	-	-	-	100	
	P YEAGER 3-8 P MALLISON, DIXIE 1-9	-	-	(4,079) 6,548	- 1,177	5,371	0.0000000	-	-	-	-	-	- 1,177	
	P ELLISON 2-6		-	0,040	1,177	3,371	0.00000000			-	-	-	1,177	
	P MANSON 1-4		_	48	42	- 6	0.00000000	_		-	_	_	42	
	P LORTON 4-18H	-	-	-	-	-	0.00000000	-		-	-	-	-	
	P BULLET 4-5H						0.00000000	-		-	-			
	P HUNTER 3-33		-	-	-	-	0.00000000	-		-	-	-	-	
	P MARSHALL 1-17 (SOLD 1/31/08)			4,521	4,516	6	0.00000000		-				4,516	
	P GENINI 37-14		-	(2,224)	-	(2,224)	0.00000000	-		-	-	-	-	
	P MASON 2-16	-	-	13,997	6,340	7,657	0.00000000	-		-	-	-	6,340	
	P BLANCO NE DK 354E		-	(898)		(898)	0.00000000	-		-	-	-		
	P MASON B 1-8	-	-	11,347	11,347	-	0.00000000	-		-	-	-	11,347	
	P BLANCO NE DK 353		-	(899)		(899)	0.00000000	-	-	-	-	-	-	
	P MATTIE MAE 1-4			697	346	351	0.00000000						346	

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Well#	Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,2
2100	P CHOATE-BLAYLOCK 1H-20	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P MATTIE MAE 2-4 P LAURA 1H-5	26,792	(9,632)	4,200	3,751	- 1	- 118	9,109	- 19,244	4,019	- 19,244	4,019	- 118	-	86,2
	P MAYFIELD 1	20,792	(9,032)	4,200	3,751	_ '	-	9,109	19,244	4,019	19,244	4,019	110	-	00,2
2500	P WRIGHT MATERIALS #9			-	-	-	-	-						-	-
2600	P MCCLELLAN 1-21	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P ELLISON 3-6	-	-	-	-	-	-	-	-	-	-	-	-	-	
	P MCCLELLAN 2-21 P LEWELLEN 4-6	-	-	-	-	-	-	-	-	•	•	•	-	-	
3000	P MCCLELLAN 3-21														
	P GABE 1-34			-	-	-	-	-						-	
3200	P MCCLELLAN 4-21	-	-	-	-	-	-	-	-	-	-	-	-	-	
	P MALLISON-JENKINS 1-9 (NOT DRL)	-	-	-	-	-	-	-	-	-	-	-	-	-	
	P MCCOMAS 1-25 P BLANKENSHIP 2-30	-	-	-	-	-	-		-	-			-	-	
3600	P MCCRORY A 1-5 (TO)		-	-			-				-		-		
3700	P RUSSELL 1-30H	204	15	170	-	-	(0)	69	(51)	31	-	-	(0)	-	
	P MCGINNIS 1	-	-	-	-	-	-	-	-	-	-	-		-	
	P RUSSELL 3-30H	111	8	171	-	-	(0)	38	(106)	17	-	-	(0)	-	
	P MCGINNIS 2 P SMITH 2-33	-	-	-	-	-	-	-	-	-	-	-	-	-	
	P MCGINNIS 3-15		-						-			-			
4300	P FLUD 4-33H	194	14	258	-	-	0	66	(144)	29	-	-	0	-	
	P MCNEILL 1-15 BPO N/C	-	-	-	-	-	-	-	- 1	-	-	-	-	-	
4500	P BROOKS, ET AL #5	-	-	-	-	-	-	-	-	-	-	-	-	-	
	P MCNEILL 2-15 P BERRY 5-15	-	-	-	-	-	-	-	-	-	-	-	-	-	
	P MCNEILL 3-12 (T&A)	-								-					
	P CIMARRON 23 FED 3		-	-	-		-	-	-	-				-	
5000	P MCNEILL 3-15	-	-	-	-	-	-	-	-		-	-	-	-	
5100	P KINLEE 1H-6	-	-	-	-	-	-	-	-	-	-	-	-	-	
	P MCNEILL 4-12	-	-	-	-	-	-	-	-	-	-	-	-	-	400
300	P LINDA BROWN 1H-05 P MCNEILL 4-15	22,229	1,560	6,214	550	-	42	7,558	6,305	3,334	6,305	3,334	42	-	136
	P NICOLE 1H-05	-		-			-	-						-	
	P MEACHAM 1 A-3														
5700	P HILLARY 1H-19	7,769	547	6,395	177	-	-	2,641	(1,991)	1,165	-		-	-	5
	P MEACHAM 3-2	-	-	-	-	-	-	-	-	-	-	-	-	-	
5900	P ANNA MICHELLE 1H-21 P MEGET 1-12	-	-	-	-	-	-	-	-	-	-	-	-	-	
	P TRICIA 1H-18	43,805	3,075	3,470	1,063			14,894	21,304	6,571	21,304	- 6,571			301,
	P MELBA JEAN 1-20	-	-	-	-	-	_	,		-	-	-		_	00.
6400	P MERCER 1-11	-	-	-	-	-	-	-	-	-	-	-	-	-	
6500	P JOHNSON 12-10	-	-	-	-	-	-	-	-	-	-	-	-	-	
	P MERRICK 3	-	-	-	-	-	-	-	-	-	-	-	-	-	
6800	P BROOKS, ET AL #6 P MERRICK C-1	-	-	-	-	-	-		-	-			-	-	
	P COLTON 1-27	1,008	138	294	59		(2)	343	176	151	176	151	(2)		4
7000	P MERVELDT 2-25	-	-	-	-	-	- '	-	-	-	-	-	- '	-	
7100	P NATALIE 1H-5	16,824	1,184	8,509	373	-	-	5,720	1,038	2,524	1,038	1,038	-	-	68
	P MEYER 4-1	-	-	-	-	-	-	-	-	-	-	-	-	-	
7400	P LORTON 2-12 P MEYER 4-2	-	-	-	-	-	-	-	-	•	•	•	-	-	
	P LORTON 3-12							-		-		-	-		
7600	P MILEUR 2-23	-	-	-	-	-	-	-	-	-	-	-	-	-	
7700	P HUFFMAN 4-12	-	-	-	-	-	-	-	-	-	-	-	-	-	
7800	P MILLER, AM	-	-	-	-	-	-	-	-	-	-	-	-	-	
	P LUCAS 7-21 (BPO)	-	-	-	-	-	-	-	-	-	-	-	-	-	
	P TINA MILLER 1-12 P CAMPBELL 2-17	-	-	154	-	-	- 0	-	(154)	-		-	- 0		
	P MITCHELL	-	-	-	-	-	-	-	(104)	-	-	-	-	-	
3300	P CAMPBELL 3-17	53	4	219	-	-	(0)	18	(188)	8	-	-	(0)	-	
400	P MITCHELL 1-21	-	-	-	-	-	-	-	-	-	-	-	-	-	
	P CAMPBELL 4-17	68	5	206	-	-	0	23	(166)	10	-	-	0	-	
	P MOLLY 1-2 P TOWN OF HAMMON 7-1 BPO	-	-	-	-	-	-	-		-	-	-	-	-	
	P MOONEY 1-35		-	-	-	-	-	-				-			
900	P SEARCY GAS UNIT 12	-	-	-	-	-	-	-	-	-	-	-	-	-	
000	P MOONEY A 1-2	-	-	-	-	-	-	-	-	-	-	-	-	-	
100	P BLANCO NE DK 350E	-	-	-	-	-	-	-	-	-	-	-	-	-	
	P MOORE 1-28	-	-	-	-	-	-	-	-	-	-	-	-	-	
	P BENTLEY 3-5 P MOORE N 1-20 (INACTIVE)	-	-	-	-	-	-	-		-	-	-	-	-	
	P SHARON 1H-15	85,883	(35,251)	15,027	11,768	- 2	125	29,200	65,012	12,882	65,012	12,882	125		268
		50,000	(30,201)	.0,02.	,	-	0	20,200	00,012	12,002	30,012	,002	.20		200
	P MORRISON 1 P SHARON 2H-15	29,600	(38,078)	6,711	2,409	-	283	10,064	48,209	4.440	48,209	4.440	283	_	267

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,3
	P CHOATE-BLAYLOCK 1H-20	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P MATTIE MAE 2-4	- 0.70	-	124	554	(430)	0.00000000	-	-	- 070	-	-	554	-
	P LAURA 1H-5 P MAYFIELD 1	8,376	77,877	43,711 9,269	33,697 1,066	10,015 8,203	0.09711008 0.00000000	973	-	973	4,019	4,019	37,715 1,066	
	P WRIGHT MATERIALS #9	•	-	9,209	1,000	6,203	0.0000000	-	-	-	•	•	1,000	-
	P MCCLELLAN 1-21			(382)	224	(605)	0.0000000		-	-			224	-
	P ELLISON 3-6			(302)	- 224	(003)	0.0000000						- 224	
	P MCCLELLAN 2-21			864	1,666	(802)	0.00000000						1,666	
	P LEWELLEN 4-6			-	-,000	(002)	0.00000000		-				-,000	
	P MCCLELLAN 3-21		_	6.779	1,865	4.914	0.00000000		-		_	_	1,865	
	P GABE 1-34		_	(906)	-	(906)	0.00000000		-		_	_	-	
	P MCCLELLAN 4-21			12,865	1,375	11,490	0.00000000	-	-	-	-	-	1,375	
	P MALLISON-JENKINS 1-9 (NOT DRL)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
33400	P MCCOMAS 1-25	-	-	13,545	4,624	8,920	0.00000000	-	-	-	-	-	4,624	
	P BLANKENSHIP 2-30	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P MCCRORY A 1-5 (TO)	-	-	2,643	1,068	1,575	0.00000000	-	-	-	-	-	1,068	
	P RUSSELL 1-30H	121	281	-	166	(166)	0.30146147	-	-	-	-	-	166	
	P MCGINNIS 1	-	-	25,577	3,468	22,109	0.00000000	-	-	-	-	-	3,468	
	P RUSSELL 3-30H	63	391	9	424	(415)	0.13942417	-	-	-	-	-	424	
	P MCGINNIS 2	-	-	14,112	4,450	9,662	0.00000000	-	-	-	-	-	4,450	
	P SMITH 2-33	-	-	- (044)	-	(44.007)	0.00000000	-	-	-	-	-	-	
	P MCGINNIS 3-15 P FLUD 4-33H	-	-	(241)	11,445	(11,687)	0.00000000	-	-	-	-	-	11,445	
	P FLUD 4-33H P MCNEILL 1-15 BPO N/C	-	-	- 42,419	25,576	- 16,843	0.0000000	-	-	-	-	-	- 25,576	
	P MCNEILL 1-15 BPO N/C P BROOKS, ET AL #5	-	-	(15,925)	25,576 704	(16,630)	0.0000000	-	-	-	-	-	25,576 704	
	P MCNEILL 2-15	-	-	(15,925)	7,702	(7,137)	0.0000000	-	-	•	-	-	7,702	
	P BERRY 5-15	•	-	303	1,102	(7,137)	0.0000000		-	-	•	•	1,102	
	P MCNEILL 3-12 (T&A)			(0)	-	(0)	0.0000000		-	-			-	
	P CIMARRON 23 FED 3			(912)		(912)	0.0000000							
	P MCNEILL 3-15			(313)	1,651	(1,964)	0.00000000		_				1,651	
	P KINLEE 1H-6			667	1,001	667	0.00000000						1,001	
	P MCNEILL 4-12			2,427	531	1,896	0.00000000						531	
	P LINDA BROWN 1H-05	16,139	120,001	7,115	7,115	-,000	0.11854939				3,334		7,115	
	P MCNEILL 4-15	-	-	43,665	33,862	9.803	0.00000000		-		-		33,862	
	P NICOLE 1H-05		_	346	-	346	0.00000000		-		_	_		
	P MEACHAM 1 A-3		_	35,849	10,145	25,704	0.00000000		-		_	_	10,145	
	P HILLARY 1H-19	5,463	536	18,859	18,859	-	0.91064133	-	-	-	-	-	18,859	
	Р меаснам 3-2	-	-	3,021	805	2,216	0.00000000	-	-	-	-	-	805	
	P ANNA MICHELLE 1H-21			435		435	0.00000000	-	-	-	-	-		
	P MEGET 1-12	-	-	(912)	-	(912)	0.00000000	-	-	-	-	-	-	
6100	P TRICIA 1H-18	33,592	268,148	21,044	21,044	-	0.11132895	-	-	-	6,571	-	21,044	
	P MELBA JEAN 1-20	-	-	5,936	10,913	(4,976)	0.00000000	-	-	-	-	-	10,913	
6400	P MERCER 1-11	-	-	2,912	1,674	1,238	0.00000000	-	-	-	-	-	1,674	
	P JOHNSON 12-10	-	-	(4,751)	-	(4,751)	0.00000000	-	-	-	-	-	-	
	P MERRICK 3	-	-	2,150	256	1,894	0.00000000	-	-	-	-	-	256	
	P BROOKS, ET AL #6	-	-	261	2,160	(1,900)	0.00000000	-	-	-	-	-	2,160	
	P MERRICK C-1	-	-	10,974	667	10,307	0.00000000	-	-	-	-	-	667	
	P COLTON 1-27	289	3,761	680	670	10	0.07142778	1	-	1	151	10	680	
	P MERVELDT 2-25			3,447	441	3,005	0.00000000	-	-	-		-	441	
	P NATALIE 1H-5	11,852	56,236	9,906	9,906	-	0.17406839	-	-	-	1,038	-	9,906	
	P MEYER 4-1	-	-	1,039	1,617	(579)	0.00000000	-	-	-	-	-	1,617	
	P LORTON 2-12	-	-	1 640	-	-	0.00000000	-	-	-	-	-	- 064	
	P MEYER 4-2		-	1,649	961	688	0.00000000	-	-		-	-	961	
	P LORTON 3-12 P MILEUR 2-23	-	-	3.570	5.435	(1,865)	0.00000000	-	-	-	-	-	5,435	
	P MILEUR 2-23 P HUFFMAN 4-12	-	-	3,570	5,435	(7,805)	0.0000000	-	-	-	-	-	5,435	
	P HUFFMAN 4-12 P MILLER, AM		-	2,285	616	1,670	0.0000000	-	-				616	
ann	P LUCAS 7-21 (BPO)	-	-	(30,688)	010	(30.688)	0.0000000	-	-	-	-	-	010	
	P TINA MILLER 1-12	-	-	9,466	2,760	6,706	0.0000000	-	-	-	-	-	2,760	
	P CAMPBELL 2-17	-	-	9,400	2,700	0,700	0.0000000	-	-	-	-	-	2,700	
	P MITCHELL	-	-	46,468	15,451	31,017	0.0000000		-	-	-	-	15,451	
	P CAMPBELL 3-17	-	-		10,431	(10)	0.0000000			-	-	-	10,431	
	P MITCHELL 1-21	-	-	3,328	-	3,328	0.0000000			-			-	
	P CAMPBELL 4-17		-	-	-	-	0.00000000	-		-			_	
	P MOLLY 1-2		_	26,735	4.457	22,278	0.00000000			-	_	_	4.457	
	P TOWN OF HAMMON 7-1 BPO		-	266	264	3	0.00000000	-	-	-			264	
	P MOONEY 1-35		_	(361)	2,024	(2,385)	0.00000000	-		-	_	_	2,024	
	P SEARCY GAS UNIT 12		-	(16,589)	-	(16,589)	0.00000000	-	-	-			-	
	P MOONEY A 1-2		-	6,167	1,814	4,353	0.0000000	-	-	-			1,814	
	P BLANCO NE DK 350E		-	(863)	,	(863)	0.00000000	-	-	-			-	
	P MOORE 1-28		_	2.866	4.348	(1,482)	0.00000000	_		-	-	-	4,348	
	P BENTLEY 3-5	-	-	(17,584)	-,040	(17,584)	0.0000000			-			-,040	
	P MOORE N 1-20 (INACTIVE)	-	-	(17,304)	-	(17,304)	0.0000000			-			-	
	P SHARON 1H-15	26,434	242,489	99,934	98,439	1,495	0.09829621	147		147	12,882	1,495	99,934	
	P MORRISON 1	20,404	272,700	23,297	5,616	17,680	0.00000000	-		-	12,002	1,700	5,616	
	P SHARON 2H-15	8,093	259,380	99 779	98.284	1,495	0.0000000	45		45	4.440	1,495	99.779	
	P MOSBURG, OSCAR 1-27	0,000	200,000	61,712	19,506	42,206	0.00000000	45	-	40	7,770	1,400	19,506	

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Well#	Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,253
	P ROSS 1-4 P MORRIS 2H-19	2,899	204 2,248	- 10,370	61 3,803	- 15,434	- 345	986	1,648	435	1,648	435	-	-	- 144,188
	P BULLDOG 1H-9	33,290	2,248	10,370	3,803	15,434	345	11,319	(10,229)	4,994			345		144,188
90200	P ROBERTS RANCH 14-18	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P ROBERTS RANCH 13-18	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P MOSELEY 5-25 P CHUBLEE 12-1H	1,207	- 50	-	- 513	-	-	- 411	234	- 181	234	- 181	-	-	- 4,784
	P MOSELEY 7-25	1,207	-		513			411	234	101	234	101			4,704
	P MOSELEY 22-1 E		-	-	-	-	-		-		-			-	-
291000	P MUNCY 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P COAL 1H-16	42,285	(27,701)	7,998	5,487	494	1,229	14,377	40,401	6,343	40,401	6,343	1,229	-	132,596
	P MURRAY 1-7 P COAL 2H-16	28,953	(18,333)	6,399	3,688	- 1	- 71	- 9,844	27,282	4,343	27,282	4,343	- 71		68,853
	P NANNETTE 1-6	-	(10,000)	-	-		- '	-	-	-,040	-	-,545	- ''	-	-
291500	P LOCKE "A" 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P NEAL 1-28	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P THOMAS 1H-7W P NEAL 2-28	992	49	306	378	-	-	337	(78)	149	-	-	-	-	4,344
	P NEAL 2-28 P ENGLISH 2H-16	69,306	(30,787)	4,400	9,093	- 124	2,332	23,564	60,581	10,396	60,581	10,396	2,332		224,123
	P NILES 3-5	-	-		-	-	-	-	-	-	-	-	-	-	-
292100	P DENSON 2H-15	108,754	(61,834)	8,585	14,079	2	251	36,976	110,694	16,313	110,694	16,313	251	-	373,266
	P NINMAN UNIT 1-17	-		-	-		-	-	-	-	-	-	-	-	-
	P DELL MAYER 2H-33 P NORRIS 1-32 BPO N/C	66,603	(21,347)	3,715	7,648	1	82	22,645	53,858	9,990	53,858	9,990	82	-	130,569
	P DELL MAYER 3H-33	80,446	(21,952)	3,583	9,138	1	59	27,351	62,266	12,067	62,266	12,067	59	- :	162,301
292600	P NORVILLE B 1-36	-	-	(11,526)	-	(38)	-	-	11,564	-	11,564	-	-	-	-
	P SEARCY GAS UNIT 14	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P NORVILLE C 1-36	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P SEARCY GAS UNIT 15 P OAKMAN 32 1-A	-		-				-	-			-	-		
	P LAURA 1H-31	10,264	723	10,749	226	991	(40)	3,490	(5,875)	1,540		-	(40)	-	17,965
	P OKLAHOMA BRICK	-	-			-	-	-	-	-	-	-	-	-	-
	P AMANDA 1H-32	14,132	995	6,746	309	-	-	4,805	1,277	2,120	1,277	1,277	-	-	44,398
	P OLLER 1-11 P TISDAL 1-28 (APO) (ABANDONED)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P OLSON 1-1														
	P DACUS 3-8		-	-	-	-	-		-		-			-	-
	P ORBISON 1-11	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P SPARTAN 11-1H	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P ORRELL 1-27 P MILDA 1H-24	- 10,755	- 756	6,180	260			3,657	(97)	- 1,613		-			- 24,717
	P OSU 1-35	-	-	-	-				-	-		-		-	-
294300	P SEARCY GAS UNIT 13	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P OSU 2-35		-			-	-				-	-	-	-	-
	P CRAIG 1H-29 P OSU 3-35	3,955	278	2,887	95	-	-	1,345	(650)	593	-	-	-	-	-
	P OSU 3-35 P CROWNOVER 1-17	:			:					:					
	P OTTINGER 1-36		-	-	-	-	-		-		-			-	-
	P JACKSON B. DAVIS 23H-1		-	-	-	-	-	-	-	-	-	-		-	-
	P PAUL 15-3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P BENTLEY 5-5H (BPO) P PAYNE 1-6	-	•	-	-	-	-	-	-	-	-	-	-	-	-
295300	P DUNN 4-2H (BPO)					- 1	2		(2)				2	- :	
295400	P PENNINGTON 1-17	-	-	-	-	-	-	-	- '	-	-	-	-	-	-
295500	P QUAIL QUEEN UNIT -DO NOT USE	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P PERKINS, THOMAS 1-7	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P SEARCY GAS UNIT 16 P PERKINS 1-28	-	-	-	-		-	-		-	-	-	-	-	-
	P USA 12-18 BPO		-		-	-	-	-			-	-		-	-
296000	Р воттом 13-34 вро	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P BLANCO NE DK TR 63	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P PETERSEN 1-17 P BOOMER 9-2H	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P PETERSON 2X	-	-	-	-		-	-		-	-	-	-	-	-
	P YATES 2-13	-	-	-	-	-	-	-	-	-	-	-	-	-	-
296600	P PHILLIPS 1-27	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P FREDERICK 3H-26	0	-	0	0	-	0	0	(0)	0	-	-	0	-	-
	P PIATT 15-1 P NORVILL B 2-36 (BPO)	-	-	-	-	-	-	-	•	-	-	-	-	-	-
	P NORVILL B 2-36 (BPO) P PORTER C 1-23	-	-	-	-		-	-	-	-	-	-	-	-	-
	P CITY OF MCALESTER 30-1H	429	28	16	190	-	4	146	45	64	45	45	4	-	1,949
297200	P PRESSON A 1-31	- 1	-		-	-	-	- "	- 1	-	- "	- 1	-	-	-
297300	P SAWATZKY 1-12H	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P PSC 1-31	-	-	- ,	-	-	- ^	-	- (4)	-	-	-	-	-	-
297500	P FREDERICK 5H-26	-	-	1	-	-	0	-	(1)	-	-	-	0	-	-
297600	D DCC 2 8 4														

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,3
	P ROSS 1-4	-	-	11,163	11,163	-	0.00000000	-	-	-	435	-	11,163	-
	P MORRIS 2H-19 P BULLDOG 1H-9	9,173	135,016	59,545	58,676	869	0.06361592 0.00000000	55	-	55	55	55	58,731	14,4
	P ROBERTS RANCH 14-18		-	(878)		(878)	0.0000000	-		-	-	-		
	P ROBERTS RANCH 13-18		_	(707)	_	(707)	0.00000000	_		_	-	_		
	P MOSELEY 5-25	-	-	8,334	565	7,769	0.00000000	-	-	-	-	-	565	
	P CHUBLEE 12-1H	445	4,339	7,955	2,410	5,545	0.09299040	516	-	516	516	516	2,926	
	P MOSELEY 7-25	-	-	15,527	5,901	9,626	0.00000000	-	-	-	-	-	5,901	
	P MOSELEY 22-1 E	-	-	1,418	851	567	0.00000000	-	-	-	-	-	851	
	P MUNCY 1 P COAL 1H-16	12,472	- 120,124	2,290 71,225	1,581 62,777	709 8,448	0.00000000 0.09405981	- 795	-	- 795	6,343	6,343	1,581 69,120	
	P MURRAY 1-7	12,412	120, 124	23.252	7,474	15,778	0.00000000	795		795	0,343	0,343	7,474	
	P COAL 2H-16	8,347	60,507	71,069	46,011	25,058	0.12122700	3,038		3,038	4,343	4,343	50,354	
1400	P NANNETTE 1-6	-	-	4,098	19	4,080	0.00000000	-	-	-	-	-	19	
	P LOCKE "A" 1	-	-	(15)	-	(15)	0.00000000	-	-	-	-	-	-	
	P NEAL 1-28			56	6,744	(6,688)	0.00000000		-			-	6,744	
	P THOMAS 1H-7W P NEAL 2-28	335	4,010	9,876 2,681	2,761	7,115 479	0.07699728	548	-	548	548	548	3,309	
	P NEAL 2-28 P ENGLISH 2H-16	20,720	203,404	71,460	2,201 70,402	1,058	0.00000000 0.09244688	98	-	98	10,396	1,058	2,201 71,460	
	P NLES 3-5	20,720	200,404	2.580	70,402	1,865	0.09244000	-		-	10,350	1,030	71,400	
	P DENSON 2H-15	31,963	341,303	100.994	99.499	1.495	0.08563140	128		128	16,313	1,495	100.994	
2200	P NINMAN UNIT 1-17	-	-	5,319	932	4,387	0.00000000	-	-	- 1	-	-	932	
	P DELL MAYER 2H-33	18,065	112,504	41,260	40,658	602	0.13835618	83	-	83	9,990	602	41,260	
	P NORRIS 1-32 BPO N/C	-	-	47,214	22,566	24,649	0.00000000	-	-	-	-	-	22,566	
	P DELL MAYER 3H-33	21,879	140,421	40,706	40,104	602 137.962	0.13480640	81	-	81	12,067	602	40,706	
	P NORVILLE B 1-36	-	-	195,720	57,758	,		-	-	-	-	-	57,758	
	P SEARCY GAS UNIT 14 P NORVILLE C 1-36	-		(12,294) 52,957	24,842	(12,294) 28.115	0.00000000						24,842	
	P SEARCY GAS UNIT 15			(42,420)	24,042	(42,420)	0.0000000			-			24,042	
	P OAKMAN 32 1-A			6,459	3,501	2,957	0.00000000	-	-				3,501	
3100	P LAURA 1H-31	7,159	10,806	19,114	19,114	-	0.39849916	-	-	-	-	-	19,114	
	P OKLAHOMA BRICK	-	-	32,433	8,701	23,731	0.00000000	-	-	-	-	-	8,701	
	P AMANDA 1H-32	9,902	34,495	9,310	9,310		0.22303795	-	-	-	1,277	-	9,310	
	P OLLER 1-11	-	-	23,350	4,725	18,625	0.00000000	-	-	-	-	-	4,725	
	P TISDAL 1-28 (APO) (ABANDONED) P OLSON 1-1	•	-	6 13,506	3,080	6 10,426	0.0000000 0.0000000	-	-	-	-	-	3,080	
	P DACUS 3-8			(3,185)	3,000	(3,185)	0.0000000		- 1				3,000	
	P ORBISON 1-11			225,506	211,845	13,660	0.00000000	-	-				211,845	
	P SPARTAN 11-1H	-	-	(71,628)	-	(71,628)	0.00000000	-	-	-	-	-	-	
	P ORRELL 1-27	-	-	11,417	2,467	8,950	0.00000000	-	-	-	-	-	2,467	
	P MILDA 1H-24	8,612	16,105	10,276	10,276	-	0.34842993	-	-	-	-	-	10,276	
	P OSU 1-35	-	-	71	181	(111)	0.00000000	-	-	-	-	-	181	
	P SEARCY GAS UNIT 13 P OSU 2-35	-	-	(15,324) 35,062	10.991	(15,324)	0.00000000	-	-	-	-	-	10.001	
	P OSU 2-35 P CRAIG 1H-29	-		6,266	6,266	24,072	0.0000000						10,991 6,266	
	P osu 3-35			16,736	3,786	12,949	0.00000000						3,786	
700	P CROWNOVER 1-17			(4,523)	-	(4,523)	0.00000000	-	-				-	
	P OTTINGER 1-36		-	200,127	103,893	96,234	0.00000000	-	-	-	-	-	103,893	
	P JACKSON B. DAVIS 23H-1	-	-	(5,430)	-	(5,430)	0.00000000	-	-	-	-	-	-	
	P PAUL 15-3	-	-	8,965	708	8,257	0.00000000	-	-	-	-	-	708	
	P BENTLEY 5-5H (BPO)	-	-	(45,842)	-	(45,842)	0.00000000	-	-	-	-	-	-	
	P PAYNE 1-6 P DUNN 4-2H (BPO)	-	-	34,359 (11,594)	20,854 59	13,505 (11,652)	0.00000000 0.0000000	-	-	-	-	-	20,854 59	
	P PENNINGTON 1-17			8,486	1,492	6,994	0.0000000		- 1				1,492	
	P QUAIL QUEEN UNIT -DO NOT USE		_	6	-, 102	6	0.00000000	_		-	_		-,102	
	P PERKINS, THOMAS 1-7	-	-	7,896	5,494	2,402	0.00000000	-	-	-	-	-	5,494	
	P SEARCY GAS UNIT 16	-	-	(13,827)	-	(13,827)	0.00000000	-	-	-	-	-	-	
	P PERKINS 1-28	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P USA 12-18 BPO	-	-	(910)	-	(910)	0.00000000	-	-	-	-	-	-	
	P BOTTOM 13-34 BPO P BLANCO NE DK TR 63	-	-	(4,812)		(4,812)	0.0000000 0.0000000	-	-	-	-	-	- ,	
	P BLANCO NE DK TR 63 P PETERSEN 1-17	-		1,442	1	6 1,435	0.0000000						1	
300	P BOOMER 9-2H	-		(24,950)	-	(24.950)	0.00000000	-		-			-	
	P PETERSON 2X			5,153	1,356	3,797	0.00000000	-	-				1,356	
	P YATES 2-13	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P PHILLIPS 1-27	-	-	3,667	2,298	1,369	0.00000000	-	-	-	-	-	2,298	
	P FREDERICK 3H-26	-	-	(6)	-	(6)	0.00000000	-	-	-	-	-	-	
	P PIATT 15-1	-	-	4,892	1,424	3,468	0.00000000	-	-	-	-	-	1,424	
	P NORVILL B 2-36 (BPO)	-	-	5,903	5,903	16 45 4	0.00000000	-	-	-	-	-	5,903	
	P PORTER C 1-23 P CITY OF MCALESTER 30-1H	160	- 1,789	26,024 409	9,570 250	16,454 159	0.00000000 0.08192618	- 13	-	- 13	- 45	- 45	9,570 296	
	P CITY OF MCALESTER 30-1H P PRESSON A 1-31	-	1,709	21,142	4,912	16,230	0.08192618	- 13		- 13	45	40	4,912	
	P SAWATZKY 1-12H	-	-	(25,574)	-,512	(25,574)	0.0000000	-	-	-	-	-	-,512	
	P PSC 1-31		_	19,974	4,082	15,892	0.00000000	_	-	-	_		4,082	
	P FREDERICK 5H-26	-	-	(7)	-	(7)	0.00000000	-	-	-	-	-	-	
7600	P PSC 3 & 4	-	-	106,822	-	106,822	0.00000000	-	-	-	-	-	-	
	P PSC 3-6			(4,452)		(4,452)	0.00000000							

Well#	Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,253
	P PSC 4-6	-	-	-	-	-	-	-			-	-	-	-	-
7700	P FREDERICK 4H-26 P PSO 1	2	0	9	1	-	0	1	(9)	0	-	-	0	-	-
	P BENTLEY 6-5H	-					-				-			-	-
	P PURDY HART NE SD UN (NEPHU)			-			-				-			-	
	P PURDY HART SD UN (NEPHU M-25)	-	-	-	-	-	-	-	-	-	-	-		-	-
8002	P PURDY HART SD UN (NEPHU R-31)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P PURDY HART SD UN (NEPHU ZZ-3)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8004	P PURDY HART SD UN (NEPHU N25) P PURDY HART SD UN (NEPHU ZZ17)	-	-	-	-	-	-	-	-	-	-	-		-	-
	P THOMAS 1H-16	4,360	306	2,796	107			1,482	(332)	654		-			-
	P purvis 1	-,500	-	2,730	-		-	- 1,402	(552)	-	-				-
	P BARBARA 1H-16	7,361	517	4,133	178	-	(33)	2,503	64	1,104	64	64	(33)	-	13,38
	P QUINTLE, E L 1-34		-	-	-	-	-	-	-	-	-	-		-	-
	P MARK 1H-17	32,120	2,256	11,446	761	-	-	10,921	6,737	4,818	6,737	4,818		-	176,03
	P QUINTLE 2-34	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P 20 MILE FED 33-30-5273 CA/DNU' P REDMOON 1-29	•	-	-	-	-	-	-	-	-	-	-	•	-	-
	P FREDERICK 6H-26			1			(1)		1	:	1		(1)		
	P REED 1-17			- '			- (.,				- '		- (.,		
	P BUTZER 1H-17	12,880	904	10,068	317	-	-	4,379	(2,788)	1,932	-	-	-	-	-
	P REEVE RANCH 1-5		-	-	-	-	-	-	-	-	-	-		-	-
	P ELLA MAE 1-23	143	16	54	8	-	0	49	15	21	15	15	0	-	42
	P REIMER 1-12	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9500	P ANDERSON 36W-1H P REIN 1-28	-	-	-	-	-	-	-	-	-	-	-		-	-
	P ZEBRA 1H-30	113	- 8	- 65	•	-	30	38	(28)	- 17	•	•	30	-	47
	P RENISON, PAULINE 1 (P&A)	-	-	-			-	-	(20)	- ''			-		-
	P OFFILL 1H-30	134	10	88			29	46	(38)	20			29		37
	P REPECKA 1-23	-	-	-	-	-	-	-	-	-	-	-		-	-
	P REPP 1-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P ANDRE 5501 13-4H	-	-	-	-	-	-	-	-	-	-	-		-	-
0400	P RICHARDSON 1-10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P SEARCY GAS UNIT 18 P RICHARDSON-CLAIRBORNE 1A	•	-	-	-	-	-	-	-	-	-	-	•	-	-
	P SAUNDRA 1H-32 (HARTSHORNE)	6,411	450	6,780	151			2,180	(3,149)	962					
	P RIVER 1-21	-	-	-	-	-	_	-	(0,1.0)	-				_	_
	P WELDON 1H-32 (HARTSHORNE)	25,273	1,774	8,225	614	-	-	8,593	6,066	3,791	6,066	3,791		-	208,61
1000	P ROBERTS 3-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P ALFRED STEHR 1-12H		-	-	-	-	-	-	-	-	-	-		-	-
1200	P ROBERTS 34-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P COATES 35-1H P ROBERTS 3-2	•	-	-	-	-	-	-	-	-	-	-	•	-	-
	P SPARTAN 11-2H									:					
	P ROBERTS 34-2		_	-	-	-	_	-		_				_	
	P ANDERSON 36E-1H														-
	P ROBERTS 3-3		-	-	-	-	-	-		-	-	-		-	-
	P JOHN PERRY PERSLEY 22H-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P ROBERTS 34-3	-	-	-	-	-		-		-		-		-	-
	P DUNN 5-2H	-	-	-	-	-	(5)	-	5	-	5	-	(5)	-	-
	P ROBERTS 34-4 P GREEN RIVER 4-1H	-	-	-	-	-	-	-	-	-	-	-	•	-	-
2400	P ROBISON D-1 (P&A)						-					-		-	-
	P BLANCO NE DK 11Y														
2600	P SEYMOUR 1-9	-	-	-	-	-	-	-	-	-	-	-		-	-
700	P TOKLAN 2-1H	-	-	-		-	-	-	-		-	-	-	-	17,3
800	P ROGER MILLS 1-18	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P BLANCO NE DK 54	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3000	P ROSE B 1-6 P BLANCO NE DK 50	-	-	-	-	-	-	-	-	-	-	-		-	-
100	P ROSE C 1-6	•	•	-	•	-	-	•		-	•	•		-	-
	P ZYBACH 2010H														
100	P 7104 JV-S DAVIDSON 5-6														
500	P FRIEOUF 26-2	-	-	-	-	-	-	-	-	-	-	-	-	-	
	P RUSCH 1-8	-	-	-	-	-	-	-	-	-	-	-	-	-	
	P JONETTA 1-12H	-	-	-	-	-	-	-	-	-	-	-	-	-	
	P RUSH SPRINGS, WFU	-	-	-	-	-	-		-		-	-	-	-	
900	P PENNINGTON 4H-17 (BPO)	-	-	-	-	-	-	-	-	-	-	-	-	-	
	P SAFARI 1-33 P OFFILL BOOCH 1H-29	- 11	- 4	- 13	-	-	-	- 4	(7)	- 2	-	-	•	-	
	P SAUER 2-23	- 11	- 1	- 13	-	-	-	- 4	(/)		-	-	-	-	
	P CLECKLER 1-1H	-	-	-			-		-	-		-		-	28,6
	P SCHUDEL 1	-	-	-	-	-	-	-	-			-	-	-	20,0
	P BROOKS, ET AL #8 (BPO)	-		-	-		-							-	
1600	P SELZER A 1-25	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	P BUCHHOLZ 1A (P&A)	_		-	-	-	-						-		
	P SEWELL 1-36														

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,31
	P PSC 4-6	-	-	(2,185)		(2,185)	0.00000000	-	-	-	-	-		-
	P FREDERICK 4H-26	-	-	12	12	-	0.00000000	-	-	-	-	-	12	-
297800	P PSO 1 P BENTLEY 6-5H	-	-	6,470 58,031	845 14,551	5,625 43,479	0.00000000	-		-	-	-	845 14,551	-
	P PURDY HART NE SD UN (NEPHU)	•	-	15,154	1,208	13,946	0.0000000	-	-	•	•	-	1.208	-
	P PURDY HART SD UN (NEPHU M-25)			15,154	31	13,946	0.0000000					-	31	
	P PURDY HART SD UN (NEPHU R-31)			114	42	73	0.00000000						42	
	P PURDY HART SD UN (NEPHU ZZ-3)			71	24	48	0.00000000						24	
	P PURDY HART SD UN (NEPHU N25)		-	207	75	132	0.00000000	-	-	-	-	-	75	-
	P PURDY HART SD UN (NEPHU ZZ17)		_	146	70	76	0.00000000	_	-				70	_
	P THOMAS 1H-16		_	2,685	2,685		0.00000000	_	-				2,685	_
	P PURVIS 1			2,563	380	2,183	0.00000000	-	-		-		380	-
	P BARBARA 1H-16	5,744	7,644	2,644	2,644	-	0.42904805	-	-	-	64	-	2,644	-
298400	P QUINTLE, E L 1-34	-	-	1,593	1,593	-	0.00000000	-	-	-	-	-	1,593	-
	P MARK 1H-17	23,906	152,126	4,693	4,693	-	0.13580257	-	-	-	4,818	-	4,693	-
	P QUINTLE 2-34	-	-	13,752	3,339	10,413	0.00000000	-	-	-	-	-	3,339	-
	P 20 MILE FED 33-30-5273 CA/DNU'	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
	P REDMOON 1-29	-	-	17,405	4,144	13,260	0.00000000	-	-	-	-	-	4,144	-
	P FREDERICK 6H-26	-	-	15	29	(15)	0.00000000	-	-	-	-	-	29	-
	P REED 1-17	-	-	(2,193)		(2,193)	0.00000000	-	-	-	-	-	-	-
	P BUTZER 1H-17	-	-	4,803	4,803	-	0.00000000	-	-	-	-	-	4,803	-
	P REEVE RANCH 1-5	-	-	12,623	-	12,623	0.00000000	-	-	-	-	-	-	-
	P ELLA MAE 1-23	54	368	115	113	2	0.12728015	0	-	0	15	2	115	-
	P REIMER 1-12	-	-	3,071	748	2,323	0.00000000	-	-	-	-	-	748	-
	P ANDERSON 36W-1H	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
	P REIN 1-28	-	-	3,503	1,388	2,115	0.00000000	-	-	-	-	-	1,388	-
	P ZEBRA 1H-30	67	408	-		-	0.14056905	-	-	-	-	-	-	-
	P RENISON, PAULINE 1 (P&A)	-	-	-		-	0.00000000	-	-	-	-	-	-	-
	P OFFILL 1H-30	76	300	-	-	-	0.20175810	-	-	-	-	-	-	-
00000	P REPECKA 1-23	-	-	11,596	2,133	9,463	0.00000000	-	-	-	-	-	2,133	-
	P REPP 1-25	-	-	1,301	1,225	76	0.00000000	-	-	-	-	-	1,225	-
	P ANDRE 5501 13-4H	-	-	(16,989)	-	(16,989)	0.00000000	-	-	-	-	-	-	-
	P RICHARDSON 1-10	-	-	11,802	7,478	4,324	0.00000000	-	-	-	-	-	7,478	-
	P SEARCY GAS UNIT 18	-	-	(26,904)	-	(26,904)	0.00000000	-	-	-	-	-	-	-
	P RICHARDSON-CLAIRBORNE 1A	-	-	1,021	1,777	(756)	0.00000000	-	-	-	-	-	1,777	-
	P SAUNDRA 1H-32 (HARTSHORNE)	-	-	4,874	4,874	-	0.00000000	-	-	-	-	-	4,874	-
	P RIVER 1-21	-	-	3,788	214	3,574	0.00000000	-	-	-	-	-	214	-
	P WELDON 1H-32 (HARTSHORNE)	18,277	190,339	4,948	4,948	-	0.08761192	-	-	-	3,791	-	4,948	-
	P ROBERTS 3-1	-	-	6,386	4,286	2,100	0.00000000	-	-	-	-	-	4,286	-
	P ALFRED STEHR 1-12H	-	-	(22,704)		(22,704)	0.00000000	-	-	-	-	-		-
	P ROBERTS 34-1	-	-	309	936	(627)	0.00000000	-	-	-	-	-	936	-
	P COATES 35-1H	-	-	22,551	11,157	11,394	0.00000000	-	-	-	-	-	11,157	-
	P ROBERTS 3-2	-	-	9,944	3,423	6,521	0.00000000	-	-	-	-		3,423	-
	P SPARTAN 11-2H	-	-	4,131	1,405	2,727	0.00000000	-	-	-	-		1,405	-
	P ROBERTS 34-2	-	-	6,712	1,490	5,222	0.00000000	-	-	-	-	-	1,490	-
	P ANDERSON 36E-1H	-	-	8.763	- 0.004	5.738	0.00000000	-	-	-	-		0.004	-
	P ROBERTS 3-3	-	-	-,	3,024		0.00000000	-	-	-	-	-	3,024	-
	P JOHN PERRY PERSLEY 22H-1	•	-	(1,529)	2 121	(1,529)	0.00000000	-	-	-	-	-	2 121	-
	P ROBERTS 34-3 P DUNN 5-2H	-	-	6,936 5,407	2,121 1,378	4,815 4,029	0.00000000	-	-	-	-	-	2,121 1.378	-
		-	-	5,407 7,742	1,378	4,029 6,760	0.0000000	-	-	-	-	-	1,378	-
	P ROBERTS 34-4	•	-	7,742	902	6,760		-	-	-	-	-	902	-
	P GREEN RIVER 4-1H P ROBISON D-1 (P&A)	-	-	9,776	-	9,776	0.0000000 0.0000000	-	-	-	-	-	-	-
	P ROBISON D-1 (P&A) P BLANCO NE DK 11Y		-	9,776	- 16	9,776	0.0000000	-	-	-	-	-	16	-
	P SEYMOUR 1-9	-	•	(278)	-	(278)	0.0000000	-	•	-	-	-	10	-
	P TOKLAN 2-1H		17,385	906	- 6	901	0.0000000						- 6	-
	P ROGER MILLS 1-18	-		3,191	1,048	2,142	0.0000000	-		-	-	-	1,048	-
	P BLANCO NE DK 54			3,191	1,046	2,142	0.0000000					-	1,046	-
	P ROSE B 1-6			7,309	2,965	4,344	0.0000000						2,965	-
	P BLANCO NE DK 50	•	-	7,309	2,965	4,344	0.0000000	-	-	-	-	-	2,905	-
	P ROSE C 1-6	•		5,174	4,487	687	0.0000000		-	•		•	4,487	
	P ZYBACH 2010H	•		(11,942)	4,407	(11,942)	0.0000000		-	•		•	4,407	
	P 7104 JV-S DAVIDSON 5-6			(1,942)		(1,942)	0.0000000	-						
	P FRIEOUF 26-2	-	•	(35,982)	-	(35,982)	0.0000000	-	•	-	-	-	-	
	P RUSCH 1-8	-	-	4.304	4.082	(35,962)	0.0000000	-		-	-	-	4.082	
	P JONETTA 1-12H	-	-	9,088	4,002 5,175	3,914	0.0000000	-		-	-	-	5,175	-
	P RUSH SPRINGS, WFU	-	•	22,003	19,989	2,014	0.0000000	-	•	-	-	-	19,989	-
	P PENNINGTON 4H-17 (BPO)	-	-		19,909	(5,857)	0.0000000	-	-	-	-	-	19,909	-
	P SAFARI 1-33	-	-	(5,857) 1,222	- 1,217	(5,857)	0.0000000	-	-	-	-	-	- 1,217	
		-	-	1,222	1,217	6		-	-	-	-	-	1,217	
	P OFFILL BOOCH 1H-29	-	-	4.276	932	_	0.0000000	-	-	-	-	-	932	
	P SAUER 2-23	-				3,344		-		-	-	-		
201200	P CLECKLER 1-1H	-	28,620	901	901	-	0.00000000	-		-	-	-	901	-
		-	-	48,198	22,424	25,774	0.00000000	-	-	-	-	-	22,424	-
04400				mee:										
304400 304500	P BROOKS, ET AL #8 (BPO)	-	-	(759)	-	(759)	0.00000000	-	-	-	-	-	-	-
04400 04500 04600		•	-	(759) 1,357 6	- 675	(759) 682 6	0.0000000 0.0000000 0.0000000	-	:	-	-	-	- 675	-

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Well# Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
	12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	•	38,457,253
4900 P FRIEOUF 26-3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5000 P SHADDEN 1-26 5100 P HUFF 16-6H	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5200 P SHANTZ 1-19		-			-		-							
95300 P CARNAHAN 1-19H	-	-	-	-	-	-	-	-	-	-	-	-	-	-
05400 P SHARP-HUNT 1		-	-	-	-	-	-	•		-	-	-	-	-
05500 P CARNAHAN 2-19H 05600 P SHAW 1-14 LT			-	-	-	-			-	-	-		-	-
05700 P CHUBLEE 12-3H	853	35		365	-		290	163	128	163	128		-	3,149
05800 P SHAW 2-2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
05900 P DICKINSON D #5 06000 P SHELLHAMER 15-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
06200 P SHEPHERD, J D														
06300 P KREBBS 1-17H		-	-	-	-	-	-			-	-	-	-	-
06400 P SHIELDS 11-A	400.000	-	-	-	-	-	-	-	-	-	-	- 4 407	-	- 000 004
06500 P BLEVINS 1-23H 06600 P SHOEMAKE 1-30 BPO N/C	132,620	6,324	17,924	43,266	-	1,467	45,090	18,548	19,893	18,548	18,548	1,467	-	268,001
06700 P BRADSTREET 1-22H	40,636	1,993	7,413	12,354	-	2,422	13,816	2,639	6,095	2,639	2,639	2,422	-	85,586
06800 P SHUTLER 1-36 & 2-36	-	-	-	-	-	-	-	-	-	-	-	-	-	-
06801 P SHUTLER 1-36	-	-	-	-	-	-	-	-	-	-	-	-	-	-
06802 P SHUTLER 2-36 06900 P HILSEWECK 1H-7			-			-	-				-	-	-	
07000 P SILVA, DOMINIC 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
07100 P SILVA, DOMINIC 2-A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
07200 P SILVER DOLLAR 07300 P RAGAN 1-27H		-	-	-	-	409	-	(409)		-		409	-	-
07400 P SIMMS A 1-2		-	-		-	-	-	(403)	-		-	-	-	_
07500 P RAGAN 2-27H	-	-	-	-	-	-	-	-	-	-	-	-	-	-
07600 P SMALLWOOD 1-15	-	-	-	-	-	-	-	-	-	-	-	-	-	-
07700 P RAGAN 4-34H 07800 P SMALLWOOD 2-15		-	-				-				-	-		
07900 P RAGAN 3-34H	-	-	-	-	-	-	-	-	-	-	-	-	-	-
08000 P SMALLWOOD 3-15	-	-	-	-	-	-	-	-	-	-	-	-	-	-
08100 P EPPS 2-32H 08200 P SMITH 1-3		-	-	-	-		-		-	-	-	-	-	-
08300 P EPPS 1-32H		-	-		-	-	-		-			-	-	
08400 P SMITH 1-5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
08500 P BOOMER 9-3HR	-	-	-	-	-	-	-	-	-	-	-	-	-	-
08600 P SMITH, MARIE 1-6 BPO N/C 08700 P WADLEY 3-11H		-	-				-				-	-		
08800 P SMITH 1-14	-	-	-	-	-	-	-	-	-	-	-	-	-	-
08900 P GRIFFITH 4-25H	-	-	-	-	-	-	-	-	-	-	-	-	-	-
09000 P SMITH 1-30 09100 P ABLES 2H-29 (APO 1)	- 156,176	10,286	- 5,452	- 17,815	- 2	1,369	53,099	68,151	23,426	- 68,151	23,426	1,369		264,753
09200 P SMITH 1-33	-	-	-	-		-	-	-	-	-	-	-	-	-
809300 P EDDINGS 3H-20	154,432	6,386	3,044	19,708	299	2,052	52,506	70,437	23,165	70,437	23,165	2,052	-	276,547
309400 P SMITH 33-2 309500 P EDDINGS 4H-20	- 181,797	7,460	3,048	23,266	299	2,026	- 61,811	83,888	- 27,270	- 83,888	- 27,270	2,026	-	317,993
809600 P SMITH C N	-	-	-	-	-	-	-	-	-	-	-	-	-	-
809700 P EDDINGS 5H-20	171,853	7,067	3,009	21,942	-	2,539	58,430	78,867	25,778	78,867	25,778	2,539	-	292,274
309800 P SMITH, J E 1-26 309900 P EDDINGS 6H-20	- 185,115	- 7,531	3,048	- 24,141	-	2,291	62,939	-	- 27,767	-	27,767	- 2,291	-	303,513
810000 P EDDINGS 6H-20 810000 P SNAVELY 1-2	185,115	7,531	3,048	24,141		2,291	62,939	85,164	27,767	85,164	21,767	2,291		303,513
310100 P LEMONS 2H-28	135,017	8,866	7,156	15,249	2	490	45,906	57,348	20,253	57,348	20,253	490	-	285,006
310200 P SNIDER 1-36 (INDRX)	-	-	- 0.500	-	-	-	-	-	-	-	-	-	-	-
310300 P LEMONS 3H-28 310400 P SNIDER 1-36 (36-13N-19W)	164,368	10,797	6,538	19,323	10,316	639	55,885	60,869	24,655	60,869	24,655	639	-	320,636
310500 P LEMONS 4H-28	160,669	10,670	6,439	18,381	484	3,314	54,627	66,754	24,100	66,754	24,100	3,314	-	324,548
10600 P SPARKS	-	-	-	-	-	-	-	-	-	-		-	-	-
10700 P LEMONS 7H-28 10800 P SPARKS G 1-26	134,667	8,790	6,919	15,531	2	1,257	45,787	56,381	20,200	56,381	20,200	1,257	-	256,547
10900 P SPARKS G 1-26 10900 P LEMONS 8H-28	197,604	13,320	7,020	19,270	- 506	3,177	- 67,185	87,126	29,641	87,126	29,641	- 3,177		368,165
11000 P STAFFORD 1-17	-	-	-	-	-	-	-	-	-	-		-	-	-
1100 P COX 2H-24	5,128	352	-	(46)	-	-	1,743	3,079	769	3,079	769	-	-	13,727
11200 P STANFIELD 1-8 11300 P KRUGER 1-14H	152,308	- 7,211	21,480	50,429	-	(872)	- 51,784	22,275	22,846	22,275	- 22,275	(872)	-	350,570
1400 P STANFIELD 1-21	-		-1,100	-	-	- (0,2)	-	-	-2,010		-	-	-	-
1500 P LEMONS 5H-28	148,220	9,827	7,680	17,004	2	1,291	50,394	62,023	22,233	62,023	22,233	1,291	-	278,938
11600 P STANFIELD 2-8 11700 P LEMONS 6H-28	- 151,705	10,033	8,076	- 17,651	- 484	3,431	51,580	- 60,451	22,756	- 60,451	22,756	- 3,431	-	359,340
1800 P STANGE 1	151,705	10,033	0,076	17,001	404	3,431	51,500	00,451	22,730	00,43 I -	22,730	3,431	-	ააყ,340 -
11900 P PRESLEE BROOKE 10-1H	34,927	1,646	3,264	13,765	287	1,073	11,875	3,017	5,239	3,017	3,017	1,073	-	89,138
2000 P STATE 1-27	-	-	-	-	-		-	-	-	-	-	-	-	
2100 P BUSH 1-19H18 2200 P STATE WILDLIFE 1-2	56,509	2,573	5,079	30,438	-	3,667	19,213	(4,461)	8,476	-	-	3,667	-	162,202
12300 P STATE WILDLIFE 1-2 12300 P HOEHNE RANCH ONE 10-2H	31,559	1,490	2,654	12,398		- 1,143	10,730	- 3,144	4,734	- 3,144	3,144	- 1,143		69,224
12400 P STEPHANIE 1-26		.,	_,	-,		.,	,	-,	.,	-,	-1	.,		,

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727		3,738,727	4,906,184	3,867,772	98,034,417	3,680,31
	P FRIEOUF 26-3		-	6,820	2,783	4,038	0.00000000	-	-	-	-	-	2,783	-
	P SHADDEN 1-26	-	-	7,286	7,604	(318)	0.00000000	-	-	-	-	-	7,604	-
	P HUFF 16-6H P SHANTZ 1-19			2,031 6		2,031 6	0.00000000		-	-	-		-	-
	P CARNAHAN 1-19H			(261,460)		(261,460)	0.00000000	-	-	-	-	-	-	_
	P SHARP-HUNT 1		-	11,316	1,443	9,873	0.00000000	-	-	-	-	-	1,443	-
	P CARNAHAN 2-19H	-	-	(141,466)	-	(141,466)	0.00000000	-	-	-	-	-	-	-
	P SHAW 1-14 LT	-	-	28,633	39	28,594	0.00000000	-	-	-	-	-	39	-
	P CHUBLEE 12-3H	319	2,830	7,955 3,563	4,358 1.110	3,597 2,453	0.10132698 0.00000000	364	-	364	364	364	4,722 1.110	-
	P SHAW 2-2 P DICKINSON D #5	-	-	3,563 6,861	1,110	2,453 5,735	0.0000000	-	-	-	-	-	1,110	
	P SHELLHAMER 15-1			6,987	3.049	3,938	0.00000000						3.049	
	P SHEPHERD, J D	-	-	6	-	6	0.00000000	-		-	-	-	-	
	P KREBBS 1-17H	-	-	(90,965)	-	(90,965)	0.00000000	-	-	-	-	-	-	
	P SHIELDS 11-A	-	-	19,732	3,834	15,898	0.00000000	-	-	-	-	-	3,834	
	P BLEVINS 1-23H	41,186	226,815	40,625	40,625		0.15367855	-	-	-	18,548	-	40,625	
	P SHOEMAKE 1-30 BPO N/C P BRADSTREET 1-22H	12,580	70.000	6 15,227	- 15,173	6 54	0.00000000 0.14698960	- 8	-	- 8	- 0.000	- 54	- 15,227	
	P SHUTLER 1-36 & 2-36	12,580	73,006	3.067	15,173	3,057	0.14698960	8		8	2,639	54	15,227	
	P SHUTLER 1-36			48	39	9	0.00000000	-	-		-		39	
	P SHUTLER 2-36	-	-	6	-	6	0.00000000	-		-	-	-	-	
	P HILSEWECK 1H-7	-	-	6	6	-	0.00000000	-	-	-	-	-	6	
	P SILVA, DOMINIC 1	-	-	33,119	3,806	29,313	0.00000000	-	-	-	-	-	3,806	
	P SILVA, DOMINIC 2-A	-	-	(810)	-	(810)	0.00000000	-	-	-	-	-	-	
	P SILVER DOLLAR P RAGAN 1-27H	-	-	(106)	-	(106)	0.0000000 0.0000000	-	-	-	-	-	-	
	P SIMMS A 1-2		-	(422)	992	(1,415)	0.00000000	-		-		-	992	
	P RAGAN 2-27H			(422)	-	(1,413)	0.00000000						-	
	P SMALLWOOD 1-15		-	3,465	841	2,624	0.00000000	-					841	
	P RAGAN 4-34H	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P SMALLWOOD 2-15	-	-	11,372	6,199	5,172	0.00000000	-	-	-	-	-	6,199	
	P RAGAN 3-34H	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
8000	P SMALLWOOD 3-15	-	-	7,869	4,401	3,468	0.00000000	-	-	-	-	-	4,401	
	P EPPS 2-32H P SMITH 1-3	•	-	4,474	2,987	- 1,487	0.0000000	-	-	-	-	-	2,987	
	P EPPS 1-32H			-,-,-	2,307	1,401	0.00000000						2,307	
	P SMITH 1-5			75,084	29,192	45,892	0.00000000	-	-				29,192	
08500	P BOOMER 9-3HR	-	-	815	127	689	0.00000000	-	-	-	-	-	127	
	P SMITH, MARIE 1-6 BPO N/C		-	3,503	1,913	1,590	0.00000000	-	-	-	-	-	1,913	
	P WADLEY 3-11H	-	-				0.00000000	-	-	-	-	-		
	P SMITH 1-14	-	-	634	503	132	0.00000000	-	-	-	-	-	503	
	P GRIFFITH 4-25H P SMITH 1-30	-	-	30,045	20,740	9,306	0.0000000 0.0000000	-	-	-	-	-	20,740	
	P ABLES 2H-29 (APO 1)	41,126	223,627	76.053	20,740 74.892	1.162	0.15533649	180		180	23,426	1,162	20,740 76,053	
	P SMITH 1-33	-	-	2,091	2,937	(846)	0.00000000	-		-	-	-,102	2,937	
9300	P EDDINGS 3H-20	43,332	233,215	40,977	40,370	607	0.15668952	95	-	95	23,165	607	40,977	
	P SMITH 33-2	-	-	1,382	137	1,245	0.00000000	-	-	-	-	-	137	
	P EDDINGS 4H-20	51,055	266,938	40,974	40,367	607	0.16055516	98	-	98	27,270	607	40,974	
	P SMITH C N	-	-	7,520	2,617	4,904	0.00000000	-	-	-	-	-	2,617	
	P EDDINGS 5H-20 P SMITH, JE 1-26	48,118	244,156	40,908 2,571	40,300 1,152	607 1.420	0.16463283 0.00000000	100	-	100	25,778	607	40,908 1,152	
	P EDDINGS 6H-20	52,674	250,840	40,942	40,335	607	0.17354712	105		105	27,767	607	40,942	
	P SNAVELY 1-2	-	200,040	1,335	382	953	0.00000000	-	-	-	21,707	-	382	
	P LEMONS 2H-28	36,770	248,237	76,858	75,684	1,174	0.12901363	151	-	151	20,253	1,174	76,858	
	P SNIDER 1-36 (INDRX)	-	-	(670)	709	(1,379)	0.00000000	-	-	-	-	-	709	
	P LEMONS 3H-28	45,357	275,280	76,858	75,684	1,174	0.14145827	166	-	166	24,655	1,174	76,858	8
	P SNIDER 1-36 (36-13N-19W)			23,731	5,936	17,795	0.00000000	·	-	·		-	5,936	
	P LEMONS 4H-28 P SPARKS	42,672	281,876	76,858	75,684	1,174	0.13148157	154	-	154	24,100	1,174	76,858	
	P LEMONS 7H-28	34,889	221,658	76,858	133,780	(56,922)	0.13599362				20,200		133,780	
	P SPARKS G 1-26	-	-	1,629	1,412	218	0.00000000	-		-	20,200	-	1,412	
	P LEMONS 8H-28	52,325	315,841	76,858	75,684	1,174	0.14212260	167		167	29,641	1,174	76,858	
	P STAFFORD 1-17		-	(78)	-	(78)	0.00000000	-	-	-	· -	-	-	
1100	P COX 2H-24	1,410	12,316	291,744	148,045	143,699	0.10274818	14,765	-	14,765	14,765	14,765	162,810	
	P STANFIELD 1-8	-		5,038	1,372	3,666	0.00000000	-	-	-	-	-	1,372	
	P KRUGER 1-14H	48,262	302,308	66,415	66,415	-	0.13766626	-	-	-	22,275	-	66,415	
	P STANFIELD 1-21 P LEMONS 5H-28	39,559	220.270	4,935 76,858	1,428 75,684	3,507 1,174	0.00000000 0.14181957	- 166	-	- 166	- 22.222	4 474	1,428 76,858	
	P LEMONS 5H-28 P STANFIELD 2-8	39,559	239,379	76,858 2.127	75,684 321	1,174 1,806	0.14181957	100	-	100	22,233	1,174	76,858 321	
	P LEMONS 6H-28	40,644	318,696	76,858	75,684	1,174	0.11310735	133		133	22,756	- 1,174	76,858	
	P STANGE 1	.0,0.44	-	4,521	258	4,263	0.00000000	-	-	-	-		258	
	P PRESLEE BROOKE 10-1H	11,184	77,954	12,842	12,842	-	0.12546379	-	-	-	3,017	-	12,842	
2000	P STATE 1-27	-		3,083	437	2,646	0.00000000	-	-	-	-	-	437	
	P BUSH 1-19H18	17,757	144,445	15,522	15,522	-	0.10947390	-	-	-	-	-	15,522	
	P STATE WILDLIFE 1-2	-	-	14,652	1,633	13,019	0.00000000	-	-	-	-	-	1,633	
いつるのの	P HOEHNE RANCH ONE 10-2H	10,121	59,103	7,544	7,544	- 8,848	0.14620289 0.00000000	-	-	-	3,144	-	7,544	

Well# Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
	12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,2
2500 P LOTT 10-3H	23,794	1,134	3,529	9,176	-	1,308	8,090	558	3,569	558	558	1,308	-	45,22
2600 P STERR 1-25 2700 P LOTT 10-4H	14,804	- 707	- 4,111	- 5,681	-	- 1,103	5,033	- (1,831)	- 2,221	-	-	1,103	-	25,7
2800 P STIDHAM 1-20	14,004	-	4,111	5,001		1,103	5,033	(1,031)			-	1,103		25,7
2900 P C. G. HOWARD ESTATE 17-1		-	-	-	-	-	-			-	-	-	-	
3000 P STONE E (HUNTON)	-	-	-	-	-	-	-	-		-	-	-	-	
3100 P SIPES 1H-19 (FARMOUT) 3200 P STORY 2-1 (P&A 9/11/07)	-	-	-	-	-	-	-	•	-	-	-	•	-	
3300 P BUSH 2-19H18	74,663	3,487	5,364	39,034		2,853	- 25,385	(1,462)	11,200		-	2,853	-	207,2
3400 P STREET A 1-21	-	-	-	-	-	-	-	-	-	-	-	-	-	
3500 P DEAN 2-14H	105,016	5,199	17,487	31,069	-	6,250	35,705	9,306	15,752	9,306	9,306	6,250	-	239,
3600 P STRICKLAND, M E 1-28 3700 P DEAN 1-14H	133,933	6,669	18,207	- 38,370	-	- 5,660	- 45,537	- 19,491	20,090	- 19,491	- 19,491	- 5,660	-	279,
13800 P SW ANTIOCH GIBSON SAND UNIT	100,500	-	10,207	-		-	43,337	15,451	20,090	19,491	15,451	-		219,
3900 P KRUGER 2-14H	157,862	7,674	16,278	49,243	-	7,804	53,673	23,190	23,679	23,190	23,190	7,804	-	369,
14000 P SWITZER 1-19	-	-	-	-	-	-	-	-	-	-	-	-	-	
4100 P HOLT 1-23H 4200 P SWOSU 1	102,378	5,017	18,824	31,130	-	6,072	34,808	6,527	15,357	6,527	6,527	6,072	-	207,0
4300 P HOLT 2-23H	110,838	5,197	18,921	37,763		5,579	37,685	5,694	16,626	5,694	5,694	5,579		221,
4400 P TAYLOR Q	-	-	-	-	-	-	-	-	-	-	-	-	-	
4500 P BLEVINS 2-23H	99,407	4,941	16,295	29,128	-	6,964	33,798	8,281	14,911	8,281	8,281	6,964	-	213,
4600 P TEEL 1-17	-	-	-	-	-	-	-	-	-	-	-	-	-	
14700 P ESPERANZA (ROLL UP) 14800 P TEMPLE B 1 & 2	-	-	-	-	-	-	-		-		-		-	
4801 P TEMPLE B 1														
14802 P TEMPLE B 2	-	-	-	-	-	-	-	-	-	-	-	-	-	
4900 P BRADSTREET 2-22H	29,526	1,387	7,430	9,962	-	2,416	10,039	(1,709)	4,429	-	-	2,416	-	47,
15000 P TEN BEARS 1-5 15100 P BRADSTREET 3-22H	- 41.848	2,069	8,023	- 12,461	-	2.386	- 14,228	2.681	6,277	- 2,681	2,681	2.386	-	81,
15200 P BRADSTREET 3-22H 15200 P TERRYA 1-25	41,848	2,069	8,023	12,461		2,386	14,228	2,081	6,277	2,081	2,081	2,386	-	81,
5300 P COX 3H-24		-	-	-	-	-	-	-	-			-	-	
5400 P THOMPSON C 1-25		-	-	-	-	-	-	-	-	-		-	-	
5500 P BUSH 3-19H18	59,106	2,477	8,925	34,456	-	2,950	20,096	(9,798)	8,866	-	-	2,950	-	179,
5600 P THOMPSON D 1-25 5700 P MITCHELL 28E-1H	-	-	-	-	- 2,631	995	-	(3,626)	-	-	•	995	-	
15800 P THOMPSON 0 1-25					2,031	-		(3,020)				-		
15900 P RINER 1-22H	22,713	1,057	8,945	7,978	-	2,403	7,722	(5,393)	3,407	-	-	2,403	-	40,
16000 P TIGER HUNTON UNIT	-	-	-	-	-	-	-	-	-	-	-	-	-	
16100 P GRAVITT 2H-21	38,763	2,416	12,582	5,364	7,397	3,812	13,179	(5,988)	5,814	-	-	3,812	-	92,
16200 P TIMMERMAN, RACHEL 1-15 16300 P GRAVITT 5H-21 (DNU)				-		-	-	-				-	-	
6400 P TLS 1	-		-	-	-	-	-		-		-			
6500 P ABLES 3H-29 (BPO)	148,791	9,709	9,100	17,194	385	2,017	50,589	59,797	22,319	59,797	22,319	2,017	-	323,
6600 P TOMLINSON A 1-27													-	
6700 P ABLES 4H-29 (BPO) 6800 P TOUCHSTONE 1-14	153,606	10,052	11,973	17,900	2	1,325	52,226	60,128	23,041	60,128	23,041	1,325	-	347,
6900 P RINER 2-22H	80,678	4,461	6,725	18,811		2,531	27,430	20,719	12,102	20,719	12,102	2,531	-	35,
17000 P TOUCHSTONE 2-14	-	-	-	-	-	-			-	-	-	-	-	,-
7100 P ABLES 5H-29 (APO 1)	116,330	7,626	12,134	13,381	1,041	2,319	39,552	40,276	17,449	40,276	17,449	2,319	-	189,
7200 P TOUCHSTONE 3-14	-	-	-	-	-	- 0.050	- 0.404	- (00.000)	- 0.704	-	-	- 0.050	-	-
17300 P ABLES 6H-29 (APO 1) 17400 P TOWN OF HAMMON 1-1	18,209	1,258	15,611	1,983	24,583	2,252	6,191	(33,669)	2,731			2,252	-	5,
7500 P ABLES 7H-29 (APO 1)	136,300	8,916	10,875	16,076	2	1,002	46,342	53,088	20,445	53,088	20,445	1,002	-	271,
17600 P TOWN OF HAMMON 1-2 BPO N/C	-	-	-	-	-	-	-	-	-	-	-	-	-	
7700 P ABLES 8H-29 (APO 1)	107,949	7,019	12,141	13,034	97	1,198	36,702	37,756	16,192	37,756	16,192	1,198	-	252,
7800 P TOWN OF HAMMON 1-3 BPO N/C (PA 7900 P CAITLIN 2H-30	95,667	6,293	- 8,922	- 11,227	- 1	657	32,527	36,039	14,350	36,039	14,350	657	-	194,
18000 P TRAPPAL	93,007	0,293	0,922	11,227	. '	-	32,321	30,039	14,550	30,039	14,330	-		154,
8100 P CAITLIN 3H-30	85,143	5,616	9,113	9,937	122	624	28,948	30,782	12,771	30,782	12,771	624	-	183,
8200 P TREECE 4-1	-	-	-	-	-	-	-	-	-	-	-	-	-	
8300 P CAITLIN 4H-30	78,161	5,081	8,551	9,054	1	685	26,575	28,215	11,724	28,215	11,724	685	-	141,
3400 P TREECE A 1-4 3500 P CAITLIN 5H-30	- 88,261	- 5,787	5,720	- 10,316	- 110	- 1,051	30,008	- 35,269	13,239	- 35,269	13,239	- 1,051	-	216
3600 P TREXLER 1-17	-	5,767	5,720	-	-	1,031	30,000	33,209	13,239	33,209	13,239	- 1,031		210
700 P CLIFTON 2-17H	34,155	1,698	8,805	9,741	-	2,362	11,613	(64)	5,123	-	-	2,362	-	164
800 P TRIPPLET, COY 1-19	-	-	-	-	-	-	-		-	-	-	-	-	
000 P TROUB 1	-	-	-	-	-	-	-	-	-	-	-	-	-	
100 P WATER SALES 200 P TURTLE SITTING DOWN #1 (P&A)			-	-	-	-		•		-		•		
9300 P CLIFTON 1-17H	- 35,946	1,808	6,732	10,167	-	2,517	12,222	2,501	5,392	2,501	2,501	2,517		85
400 P UNION CITY B		-	-	-	-	-	-		-	-	-	-	-	
500 P MARTIN 1-17H	84,820	3,939	4,029	28,638	-	2,689	28,839	16,687	12,723	16,687	12,723	2,689	-	286
9600 P URQUHART 1-36	40.007	-		- 0.470	-	- 070	-	- (0.004)	- 0.040	-	-	- 0.070	-	
9700 P MARTIN 2-17H 9800 P URQUHART 2-36	13,397	486	6,896	8,473	-	2,279	4,555	(9,291)	2,010			2,279	-	
9900 P MARTIN 3-17H	25,214	1,123	7,387	9,725	-	2,463	8,573	(4,056)	3,782		-	2,463	-	15
0000 P USA BADEN 1-30		, -	,	., -		,		/						

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,31
	P LOTT 10-3H	7,541	37,681	7,454	7,454	-	0.16675757	-	-	-	558	-	7,454	-
	P STERR 1-25			25,555	4,289	21,265	0.00000000	-	-	-	-	-	4,289	-
	P LOTT 10-4H P STIDHAM 1-20	4,658	21,088	7,451 13,024	7,451 9,726	3.298	0.18090742	-	-	-	-	-	7,451 9,726	-
	P C. G. HOWARD ESTATE 17-1	-	-	13,024	9,726	3,298	0.0000000	-	-	-	-	-	9,726	-
	P STONE E (HUNTON)			6,836	1,765	5,070	0.00000000						1,765	
	P SIPES 1H-19 (FARMOUT)		_	-	-	-	0.00000000	_	-	-		_	-	
	P STORY 2-1 (P&A 9/11/07)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
13300	P BUSH 2-19H18	23,564	183,653	15,522	15,522		0.11371653	-	-	-	-	-	15,522	
13400	P STREET A 1-21	-	-	878	237	641	0.00000000	-	-	-	-	-	237	
	P DEAN 2-14H	33,201	206,477	38,375	38,375	-	0.13852495	-	-	-	9,306	-	38,375	
	P STRICKLAND. M E 1-28			4,318	1,080	3,237	0.00000000	-	-	-		-	1,080	
	P DEAN 1-14H	42,146	237,327	38,577	38,577	-	0.15080624	-	-	-	19,491	-	38,577 19,803	
	P SW ANTIOCH GIBSON SAND UNIT P KRUGER 2-14H	49,522	- 319,741	33,259 38,386	19,803 38,386	13,455	0.00000000 0.13410931	-	-	-	23,190	-	19,803 38,386	
	P SWITZER 1-19	49,322	319,741	6.202	1.742	4,460	0.00000000				23, 190		1.742	
	P HOLT 1-23H	32,406	174,596	37.584	37.584	-,-00	0.15655072				6,527		37.584	
	P swosu 1	-	-	3.199	1,099	2,100	0.00000000	_	-	-	-	_	1,099	
	P HOLT 2-23H	34,814	186,254	38,323	38,323	-,	0.15747986		-		5,694		38,323	
14400	P TAYLOR Q	-	-		-	-	0.00000000	-	-	-	-	-	-	
14500	P BLEVINS 2-23H	30,968	182,530	37,188	37,188	-	0.14504975	-	-	-	8,281	-	37,188	
	P TEEL 1-17	-	-	8,468	2,390	6,078	0.00000000	-	-	-	-	-	2,390	
	P ESPERANZA (ROLL UP)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P TEMPLE B 1 & 2	-	-	7,200	634	6,566	0.00000000	-	-	-	-	-	634	
	P TEMPLE B 1	-	-	54	12	43	0.00000000	-	-	-	-	-	12	
	P TEMPLE B 2	-	-	415	85	330	0.00000000	-	-	-	-	-	85	
	P BRADSTREET 2-22H P TEN BEARS 1-5	9,271	38,234	12,463 3,466	12,463 1,057	2,409	0.19516038 0.00000000	-	-	-	-	-	12,463 1,057	
	P BRADSTREET 3-22H	12.947	68,683	12,993	1,057	2,409	0.00000000	-	-	-	2,681	-	12.993	
	P TERRY A 1-25	12,541	00,000	12,981	3,330	9,650	0.00000000	•	-	-	2,001	•	3,330	
	P COX 3H-24			12,501	3,330	9,000	0.00000000						3,330	
	P THOMPSON C 1-25	-	-	85,054	35,259	49,796	0.00000000	_	-	-			35,259	
	P BUSH 3-19H18	19,033	160,117	15,522	15.522	-	0.10624180	_	-	-		_	15,522	
	P THOMPSON D 1-25	-	-	3,155	3,657	(502)	0.00000000		-	-		-	3,657	
15700	P MITCHELL 28E-1H	-	-	14	-	14	0.00000000	-	-	-	-	-	-	
	P THOMPSON O 1-25	-	-	5,570	1,210	4,361	0.00000000	-	-	-	-	-	1,210	
	P RINER 1-22H	7,257	33,581	12,843	12,843	-	0.17769663	-	-	-	-	-	12,843	
	P TIGER HUNTON UNIT	-	-	10,482	837	9,644	0.00000000	-	-	-	-	-	837	
	P GRAVITT 2H-21	11,460	80,554	74,287	73,153	1,134	0.12454129	141	-	141	141	141	73,294	6,4
	P TIMMERMAN, RACHEL 1-15	-	-	31,869	6,571	25,298	0.00000000	-	-	-	-	-	6,571	
	P GRAVITT 5H-21 (DNU)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P TLS 1 P ABLES 3H-29 (BPO)	39,886	283,543	854 76,053	74,892	854 1,162	0.00000000 0.12332313	143	-	143	22,319	1 160	76,053	;
	P TOMLINSON A 1-27	39,886	283,543	13.093	1,892	1,162	0.12332313	143	-	143	22,319	1,162	1,807	
	P ABLES 4H-29 (BPO)	41,086	305,913	76,053	74,892	1,162	0.11840500	138		138	23,041	1,162	76,053	
	P TOUCHSTONE 1-14	41,000	505,515	12,026	661	11,365	0.00000000	-		-	20,041	1,102	661	
	P RINER 2-22H	25,206	10,023	12,687	12,687		0.71548848	_	-	-	12,102		12,687	
	P TOUCHSTONE 2-14	-	-	5,920	13,183	(7,263)	0.00000000		-	-	-	-	13,183	
	P ABLES 5H-29 (APO 1)	31,346	157,722	76,053	74,892	1,162	0.16579263	193	-	193	17,449	1,162	76,053	
7200	P TOUCHSTONE 3-14	-	-	17,929	8,824	9,105	0.00000000	-	-	-	-	-	8,824	
	P ABLES 6H-29 (APO 1)	4,632	1,180	76,053	74,892	1,162	0.79697064	926	-	926	926	926	75,818	4,
	P TOWN OF HAMMON 1-1	-	-	3,862	1,049	2,812	0.00000000	-	-	-	-	-	1,049	
	P ABLES 7H-29 (APO 1)	36,900	234,721	76,053	74,892	1,162	0.13585197	158	-	158	20,445	1,162	76,053	
	P TOWN OF HAMMON 1-2 BPO N/C		-	901	328	573	0.00000000	-	-	-	-	-	328	
	P ABLES 8H-29 (APO 1)	29,831	222,958	76,053	74,892	1,162	0.11800712	137	-	137	16,192	1,162	76,053	
	P TOWN OF HAMMON 1-3 BPO N/C (PA	- 00.450	400.001	11,426	11,398	28	0.00000000	-	-	-	-	-	11,398	
	P CAITLIN 2H-30	26,158	168,224	50,474	49,703	771	0.13457171	104	-	104	14,350	771	50,474	
	P TRAPP A L P CAITLIN 3H-30	23,175	160.138	744 50.474	49.703	744 771	0.00000000 0.12642118	- 97	-	- 97	- 12,771	- 771	50.474	
	P TREECE 4-1	23,175	160,138	48,770	49,703 10.738	38,032	0.12642118	97	-	97	12,771	771	10.738	
	P CAITLIN 4H-30	21,019	120,242	50.474	49.703	771	0.14879779	115	-	115	11,724	- 771	50.474	
	P TREECE A 1-4	21,019	120,242	100,715	20.142	80,573	0.00000000	- 113		-	11,724		20.142	
	P CAITLIN 5H-30	24,038	192,308	50,474	49,703	771	0.11111030	86	-	86	13,239	771	50,474	
	P TREXLER 1-17			65,759	27,865	37,894	0.00000000	-	-	-	-	-	27,865	
	P CLIFTON 2-17H	11,904	152,242	14,296	14,296		0.07252086	-	-	-	-	-	14,296	
3800	P TRIPPLET, COY 1-19		-	10,345	1,999	8,346	0.00000000	-	-	-	-	-	1,999	
	P TROUB 1	-	-	27,900	31,629	(3,729)	0.00000000	-	-	-	-	-	31,629	
	P WATER SALES	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P TURTLE SITTING DOWN #1 (P&A)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P CLIFTON 1-17H	12,435	73,314	16,739	16,739	-	0.14501393	-	-	-	2,501	-	16,739	
	P UNION CITY B	-	-	12,292	3,344	8,948	0.00000000	-	-	-	-	-	3,344	
	P MARTIN 1-17H	29,526	257,076	13,115	13,115		0.10302014	-	-	-	12,723	-	13,115	
	P URQUHART 1-36	-	-	12,318	4,080	8,238	0.00000000	-	-	-	-	-	4,080	
	P MARTIN 2-17H	-	-	12,937	12,905	32	0.00000000	-	-	-	-	-	12,905	
	P URQUHART 2-36	- 0.045	7.400	18,146	6,295	11,851	0.00000000	-	-	-	-	-	6,295	
19900	P MARTIN 3-17H P USA BADEN 1-30	8,645	7,196	12,900 7.573	12,900 4.455	- 3,118	0.54572645 0.00000000	-	-	-	-	-	12,900 4.455	

Well#	Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,253
320100 P s		30,121	1,518	7,689	8,583	-	2,943	10,241	(853)	4,518	-	-	2,943	-	111,544
320200 Pu 320300 Ps	USA-MILFORD 1-30 STACEY 1-10H	33,349	1,649	7,006	- 9,810	- 1	- 2,489	- 11,339	1,055	5,002	- 1,055	- 1,055	- 2,489	-	- 40,394
320400 P \		-	-	-	-	-	-	-	-	-	-	-	-	-	
320500 P s	STACEY 2-19H VICKERY 1-30 (P&A 12/1/03)	44,200	2,130	7,245	14,079	-	2,950	15,028	2,767	6,630	2,767	2,767	2,950	-	-
320000 P N		28,054	1,346	9,730	9,192	-	2,709	9,538	(4,462)	4,208			2,709		99,771
	VON TUNGELIN 1-12					-					-	-		-	
320900 P s 321000 P v	STACY 1-30H WAID 1-24 -NOT CANAAN'S	27,720	1,269	7,462	10,417 -	-	2,701	9,425	(3,555)	4,158	-	-	2,701	-	21,126
321100 P n	NEWMAN 1-30H	27,791	1,408	14,072	7,629	-	2,730	9,449	(7,497)	4,169	-		2,730	-	101,519
321200 P v	WALKER J 1 MOLLIE 1-30/19H	25,090	- 1,139	9,007	- 9,251	- 1	- 2,777	- 8,530	(5,615)	3,763			- 2,777	-	- 94,461
321400 P s	SIMPSON, WALKER 1-22 (P&A)	-	-	-	-	-	-	-		-	-	-	-	-	-
	MOLLIE 2-30/19H SIMPSON, WALKER 1-27	4,793	114	9,331	4,021	-	3,056	1,629	(13,359)	719	-	-	3,056	-	71,044
321700 P s		54,039	2,831	22,652	23,656		7,332	18,373	(20,805)	8,106	-		7,332		220,817
321800 P s	SIMPSON, WALKER 2-22		-	-	-	-	-	-	-	-			-	-	-
321900 P F 322000 P V	RABKE 2-24H36 WALTON, ORVILLE C 1-30	202,634	10,397	14,098	90,349	-	7,082	68,895	11,813	30,395	11,813	11,813	7,082		840,914
322100 P F	RABKE 3-24H36	224,683	11,545	15,978	100,481	-	6,279	76,392	14,008	33,702	14,008	14,008	6,279	-	743,964
322200 P v	WARREN 1-25 CARLEIGH 2H-32	106,429	- 7,662	3,895	-	-	- 2,482	- 36,186	- 56,204	- 15,964	- 56,204	- 15,964	- 2,482	-	- 367,206
322400 P (	CITY OF WEATHERFORD 1-34	-	-	-	-		-	-	50,204	-	-	13,304	-	-	-
322500 P 0		94,024	6,769	5,914	-	-	2,533	31,968	46,840	14,104	46,840	14,104	2,533	-	291,922
322600 P v 322700 P o	WEBB, TED 1-29 CARLEIGH 4H-32	67,820	4,882	4,068	-	-	2,374	23,059	33,437	10,173	33,437	10,173	2,374		229,883
322800 P v	WEBER WILLIAM 1A BPO N/C		-	-	-	-	-	-	-	-	-	-	-	-	
322900 P o 323000 P v	CARLEIGH 5H-32	115,054	8,282	3,944	-	-	2,170	39,118	61,540	17,258	61,540	17,258	2,170	-	396,858
	CARLEIGH 6H-32	102,987	7,414	3,909	-	-	2,423	35,015	54,225	15,448	54,225	15,448	2,423	-	332,726
323200 P o 323300 P s	CHRISTINE 1-14MH23	307	33	16	21	35	5	104	93	46	93	46	5	-	758
	SUSAN 3-1H WESTHAVER 1-36	15,783 -	694 -	2,758	5,758 -	-	1,109 -	5,366 -	98	2,367	98	98	1,109 -		17,204
323500 P H	HOEHNE RANCH 3-2H	9,682	445	3,211	3,491	3,838	833	3,292	(5,429)	1,452	-	-	833	-	11,597
323600 P v 323700 P i	WHITE 1-10 HOEHNE RANCH 3-3H	- 11,517	488	3,194	- 4,195	-	864	- 3,916	(1,140)	- 1,728	-	-	864		22,202
323800 P v	WHITE, IRENE 1-18	-	-	-	-	-	-	-	-	-	-		-	-	,
323900 P o 324000 P v		7,136	301	6,566	2,713	-	1,041	2,426	(5,911)	1,070	-	-	1,041	-	-
324100 P J	JAMES 3-5H	37,675	1,649	1,616	14,255	173	1,200	12,810	5,973	5,651	5,973	5,651	1,200	-	96,569
324200 P v 324300 P v		- 070	-	-	-	-		-	-	-	-	- 44		-	- 704
324300 P V		273	28 -	18	19	42	5 -	93	68	41 -	68	41	5 -		734
324500 P E	EDDINGS 2H-20	108,553	4,090	3,130	13,708	-	1,958	36,908	48,759	16,283	48,759	16,283	1,958	-	206,982
324600 P v 324700 P c		- 122,270	- 4,512	- 5,726	- 16,037		2,692	- 41,572	51,732	- 18,340	51,732	18,340	- 2,692		212,088
324800 P v	WILLIAMS 1-28 BPO N/C	-	-	-	-	-	-	-	-	-	-	-	-	-	-
324900 P 0	GRAVITT 4H-21 WILLIAMS L 1-A (SOLD 10/1/10)	141,902	5,359	4,655	17,767	-	2,656	48,246	63,218	21,285	63,218	21,285	2,656	-	249,547
325100 P		166,736	6,814	4,571	20,515	-	2,505	56,690	75,641	25,010	75,641	25,010	2,505	-	291,582
325200 P v 325300 P o	WILLIAMSON 1-24	-	-	-	-	-	-	-	70.400		70.400	- 00.700	- 2.414	-	
	GRAVITI 6H-21 WILSON 1-25 BPO N/C	158,597	5,999	4,512	19,584 -		2,414	53,923	72,166	23,790	72,166	23,790	2,414		293,078
325500 P d	GRAVITT 7H-21	154,928	5,844	4,600	19,176	-	2,553	52,675	70,079	23,239	70,079	23,239	2,553	-	282,089
325600 P v 325700 P c	WILSON 2-25 CASSIE 3-14MH23	272	- 29	13	- 19	38	- 5	93	- 77	- 41	- 77	- 41	- 5		- 670
325800 P v	WINSOR 1-6		-	-	-	-	-	-	-	-	-	-	-	-	-
325900 P N 326000 P N	MICHELLE 4-14MH23	361	38	10	23	38	5	123	124	54	124	54	5	-	954
326100 P i		163,354	6,061	3,996	21,030		1,646	55,540	75,082	24,503	75,082	24,503	1,646		315,838
326200 P v		-	-	- 0.070	-	-	-	- 47 500	-	-	-	-		-	
	MORRIS 4H-19 WOOLFOLK 1-29	139,999	5,164 -	3,972	18,086		2,578	47,599	62,600	21,000	62,600	21,000	2,578	-	249,768
326500 P n	MORRIS 5H-19	128,245	4,776	4,072	16,496	-	2,735	43,603	56,562	19,237	56,562	19,237	2,735	-	225,513
326600 P v 326700 P n		127,862	- 4,769	- 4,044	- 16,590	-	- 2,610	- 43,473	- 56,376	- 19,179	- 56,376	- 19,179	- 2,610	-	- 249,010
326800 P z	ZOLLINGER UNIT 2-5		-	-		-	-			-	-	-	-	-	
326900 P o 327000 P i		103,270	3,818	4,803	13,254	-	2,163	35,112	44,120	15,491	44,120	15,491	2,163	-	186,141
327000 P t		104,699	3,850	4,876	13,726		2,158	- 35,597	44,492	- 15,705	44,492	- 15,705	2,158		215,072
	YEAGER 1-8 BPO	-	-		-	-	·-	-	-	-	-	- 1	- 1	-	-
327400 P n 327600 P n		-	-		-	-	-	-		-	-	-	-	-	-
327800 P F	ROBERTS 3-4	-	-	-	-		-	-	-	-	-	-	-	-	-
	ROBERTS RANCH 9-18	-	-	-	-	-	-	-	-	-	-	-	-	-	-
328000 P i	LOGAN 2-9	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727		3,738,727	4,906,184	3,867,772	98,034,417	3,680,31
	P STACY 2-30H	10,256	101,288	21,362	21,362	-	0.09194773	-		-	-	-	21,362	
	P USA-MILFORD 1-30	-	-	25,510	8,415	17,096	0.00000000	-	-	-	-	-	8,415	-
	P STACEY 1-19H	11,634	28,760	15,059	15,059	-	0.28802176	-	-	-	1,055	-	15,059	-
	P VERMA 1-34	-	-	856	602	254	0.00000000	-	-	-	-	-	602	-
	P STACEY 2-19H	-	-	12,493	12,493	-	0.00000000	-	-	-	2,767	-	12,493	-
	P VICKERY 1-30 (P&A 12/1/03) P NEWMAN 1-19H	9,643	90,128	6 13,919	13,919	6	0.0000000 0.09665490	-	-	-	-	-	13,919	-
	P VON TUNGELIN 1-12	9,043	90,120	3,261	600	2,662	0.00000000	•	-	-	-	-	600	-
	P STACY 1-30H	9,900	11,226	24,081	24.081	2,002	0.46862869	•	-	-	-	-	24,081	-
	P WAID 1-24 -NOT CANAAN'S	5,500	11,220	24,001	24,001		0.00000000						24,001	
	P NEWMAN 1-30H	9,251	92,268	21.765	21.765		0.09112943						21,765	
	P WALKER J 1	3,231	32,200	4.160	934	3,226	0.00000000			-	-	-	934	-
	P MOLLIE 1-30/19H	8.747	85,713	22,365	22,365	-	0.09260304	_		_	-	_	22,365	_
	P SIMPSON, WALKER 1-22 (P&A)	-	-	-	-		0.00000000		-				-	_
	P MOLLIE 2-30/19H	1,428	69,616	16,665	16,665		0.02010166		-				16,665	
	P SIMPSON, WALKER 1-27	-	-	11,586	1,482	10,104	0.00000000	-	-	-	-		1,482	
321700	P RABKE 1-24H36	17,939	202,878	140,765	65,223	75,543	0.08123906	6,137	-	6,137	6,137	6,137	71,360	-
321800	P SIMPSON, WALKER 2-22	-	-	2,814	133	2,681	0.00000000	-	-	-	-	-	133	
321900	P RABKE 2-24H36	66,788	774,126	135,856	92,185	43,670	0.07942253	3,468	-	3,468	11,813	11,813	103,998	-
	P WALTON, ORVILLE C 1-30	-	-	4,538	2,316	2,222	0.00000000	-	-	-	-	-	2,316	-
	P RABKE 3-24H36	73,792	670,172	135,856	92,801	43,055	0.09918812	4,271	-	4,271	14,008	14,008	106,808	-
	P WARREN 1-25	-	-	125,235	6,210	119,025	0.00000000	-	-	-	-	-	6,210	-
322300	P CARLEIGH 2H-32	26,343	340,863	56,924	56,081	843	0.07173910	60	-	60	15,964	843	56,924	-
	P CITY OF WEATHERFORD 1-34	-	-	15,741	15,727	14	0.00000000	-	-	-	-		15,727	-
322500	P CARLEIGH 3H-32	21,781	270,141	56,870	54,969	1,902	0.07461329	142	-	142	14,104	1,902	56,870	-
	P WEBB, TED 1-29	-	-	17,160	5,656	11,504	0.00000000	-	-	-	-	-	5,656	-
322700	P CARLEIGH 4H-32	16,420	213,464	56,686	41,937	14,749	0.07142555	1,053	-	1,053	10,173	10,173	52,110	-
	P WEBER WILLIAM 1A BPO N/C	-	-	6,512	835	5,678	0.00000000	-	-	-	-	-	835	-
	P CARLEIGH 5H-32	27,916	368,942	56,544	55,701	843	0.07034236	59	-	59	17,258	843	56,544	-
323000	P WEISBROD 1-29			179	3,402	(3,223)	0.00000000		-		· -		3,402	
	P CARLEIGH 6H-32	24,904	307,821	56,710	55,867	843	0.07484954	63	-	63	15,448	843	56,710	
	P CHRISTINE 1-14MH23	103	655	134	132	2	0.13599140	0	-	0	46	2	134	3
323300	P SUSAN 3-1H	5,054	12,149	6,125	5,030	1,095	0.29380128	322	-	322	322	322	5,352	
	P WESTHAVER 1-36	-	-	(5.840)	1.638	(7,478)	0.00000000	-	-		-		1.638	_
	P HOEHNE RANCH 3-2H	3,103	8,494	5.970	2,238	3,732	0.26758109	999	-	999	999	999	3.236	2,81
	P WHITE 1-10	-	-	4,888	1,832	3,055	0.00000000	-	-	-	-	-	1,832	-
	P HOEHNE RANCH 3-3H	3,651	18,550	5.857	3.924	1,933	0.16446754	318	-	318	318	318	4.242	_
	P WHITE, IRENE 1-18	-	-	23,330	5,301	18,029	0.00000000	-	-	-	-	-	5,301	_
	P CHRISTI 3-4H		_	6.052	4.736	1.316	0.00000000		_				4.736	_
	P WEISE 1-34			7,933	1,641	6,292	0.00000000		-				1,641	_
	P JAMES 3-5H	12,064	84,506	6.015	6.015	-,	0.12492197		-		5,651		6.015	15
	P WILLARD 1-3	-	,	15.202	3.435	11.767	0.00000000		-		-,		3.435	-
	P VELMA 2-14MH23	94	640	115	113	2	0.12806630	0	_	0	41	2	115	3
	P WILLARD 2-3	-	-	10.725	6.562	4.163	0.00000000		-				6.562	
324500	P EDDINGS 2H-20	30,292	176,690	48,635	48.028	607	0.14635194	89	-	89	16,283	607	48,635	_
	P WILLIAMS#1		-	7,308	1,620	5.688	0.00000000		-		-		1,620	_
	P GRAVITT 3H-21	34,323	177,764	76,629	65,667	10,962	0.16183640	1,774	-	1,774	18,340	10,962	76,629	_
	P WILLIAMS 1-28 BPO N/C		-	964	752	211	0.00000000		-		-	-	752	_
	P GRAVITT 4H-21	38,993	210,554	76.768	75.635	1.134	0.15625523	177		177	21,285	1,134	76.768	
	P WILLIAMS L 1-A (SOLD 10/1/10)	-	210,001	41.539	1,784	39.754	0.00000000		-	-		,	1,784	_
	P GRAVITT 5H-21	45,382	246,200	76.796	75,663	1,134	0.15563941	176	-	176	25,010	1,134	76,796	_
	P WILLIAMSON 1-24	10,002	210,200	2.231	2.206	24	0.00000000				20,010	.,	2.206	
	P GRAVITT 6H-21	43,247	249,831	76,478	75,344	1,134	0.14756068	167	-	167	23,790	1,134	76,478	
	P WILSON 1-25 BPO N/C	-	0,00 .	(387)	1.604	(1.991)	0.00000000	-	-	-	_0,.00	-,	1.604	_
	P GRAVITT 7H-21	42,432	239,657	76,268	75,134	1,134	0.15042156	171		171	23,239	1,134	76,268	
	P WILSON 2-25		-	119,604	34,753	84,850	0.00000000		-		-	-,	34,753	
	P CASSIE 3-14MH23	94	576	334	232	102	0.14003281	14		14	41	41	273	3
	P WINSOR 1-6	-	-	147,057	146,543	514	0.00000000		_				146,543	-
	P MICHELLE 4-14MH23	126	828	115	113	2	0.13195961	0		0	54	2	115	3
326000			-	12.790	675	12.114	0.00000000						675	
	P MORRIS 3H-19	45,946	269,892	77.084	73,941	3,143	0.14547368	457	_	457	24,503	3,143	77,084	
	P WOODMORE 1-6		200,002	1.636	75,941	873	0.00000000		-	-	2-7,000	J, 1 <del>4</del> J	763	-
	P MORRIS 4H-19	39,481	210,287	59,434	58,564	869	0.15807178	137	-	137	21,000	869	59,434	
	P WOOLFOLK 1-29	-	- 10,201	(18)	-	(18)	0.00000000	-	-	-	21,000	-	-	-
	P MORRIS 5H-19	36,012	189,501	59,434	54,157	5,276	0.15968849	843		843	19,237	5,276	59,434	-
	P WOOTEN 1-10		.55,551	9.920	4.389	5,531	0.00000000	-	-	-	13,207	5,210	4.389	-
	P MORRIS 6H-19	36,000	213,010	59 434	58 564	869	0.14457206	126	-	126	19,179	869	59 434	-
	P ZOLLINGER UNIT 2-5	-	210,010	15,770	11,652	4,118	0.00000000	120		-	15,175	-	11,652	-
	P CAIT IN 6H-30	28,901	157.240	52.503	43.340	9.163	0.15526620	1,423		1,423	15,491	9.163	52.503	-
	P LAMB 1-2	20,501	101,240	4.093	1,274	2,819	0.00000000	1,423		1,420	15,451	5,100	1,274	-
	P CAITLIN 7H-30	29,832	185,241	52.633	43.936	2,619 8.697	0.13870535	1,206	•	1,206	15,705	8,697	52.633	-
	P YEAGER 1-8 BPO	29,032	100,241	52,633 8.131	43,936 10,884	(2,753)	0.13870535	1,200	-	1,200	15,705	0,091	10,884	-
	P NORDAN A 1-24	-	-	3,074	1,074	(2,753) 1,999	0.0000000	-	-	-	-	-	1,074	-
	P NORDAN A 1-24 P UNION CITY C	-	-	3,074 5.598	1,074	3,619	0.00000000	-	-	-	-	-	1,074	-
	F UNION CITY C	-	-				0.00000000	-	-	-	-	-		-
	D DODEDTS 2.4													
327800	P ROBERTS 3-4 P ROBERTS RANCH 9-18	-	-	12,646 (2,231)	5,473	7,174 (2,231)	0.00000000	-	-	-	-	-	5,473	

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# Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
	12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,2
00 P SMITH 2-30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
00 P JONAS 2-23 BPO N/C	•	-	-	-	-	-	-	-	-	-	-	-	-	-
00 P NEWCOMBE 17-2	-	-	-	-	-	-	-	-	-	-	-		-	-
00 P MCNEILL 2 A-12, 3-12 00 P ROSS P-19	•	-	-	-	-	-	-	-	-	-	-	-	-	-
00 P BARROW 1-8														-
00 P MOONEY 2-35		-	-	-	-	-	-	-	-	-	-		-	
00 P GATES 2-34	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P MEYER 4-3	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P STAMPER 1-5	•	-	-	-	-	-	-	-	-	-	-	-	-	
DO P POLK, MARGIE 1-2 DO P MENNONITE 2-31	•	-	-	-	-	-	-	-	-	-	-	-	-	
DO P MENNONITE 2-31  DO P MATTIE MAE 3-4	-	-									-			
00 P FLYING J 1-10 BPO				-	-		-		-	-		-	-	
00 P BOTTOM, CLYDE 3-34														
00 P KOEHN B 3-21	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P JENELL 1-2	-		-	-	-	-	-	-		-	-		-	
00 P FLORENCE 2	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P JOHNSON 2-19	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P SMITH 33-3 00 P VICKREY 3-30	•	-	-	-	-	-	-	•	-	-	-	-	-	
JU P VICKREY 3-30 DO P TRISSELL 2-10		-	-	-	-	-	-	-	-		-	-		
00 P BIG BITSCHE 2-4	-	-	-	-	-	-	-	-		-	-	-	-	
00 P GATES 4-34			-	-	-						-		-	
0 P SHUTLER 36-3		-	-	-	-	-		-	-	-	-		-	
0 P PHILLIP 3-35	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P SANDY 1-2	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P YOUNG-BADEN 1-30	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P NEWCOMBE 17-3	-	-	-	-	-	-	-	-	-	-	-	•	-	
00 P PETERSEN 17-2 BPO N/C 00 P PENNINGTON 3-17	-	-	-	-	-	-	-	•	-	-	-	-	-	
0 P BLAIR-PAIN 2-8														
0 P NINMAN 2-17	_			-	-	_								
0 P KUNNEMAN 1-34		-	-	-	-	-	-	-	-	-	-		-	
P UNION POINT RED FORK	-		-	-	-	-	-	-		-	-		-	
00 Р ямітн, ғо з-5	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P TEEL 1-5		-	-	-	-	-	-	-	-	-	-	-	-	
00 P LAKE EUFALA 1	-	- 89	-	-	-	-	400	- 731	-	704	186	•	-	
00 P NINMAN 3-17 00 P FLICK 24-4	1,243	89					423	731	186	731	186			
00 P JONAS 3-23 BPO N/C	_			-	-		-			-			-	
00 P HOLIDAY 34-1														
0 P FEDDERSON 4-17	8,852	643	-	6	-	-	3,010	5,193	1,328	5,193	1,328	-	-	
0 P MORRIS UNIT	-	-	-	-	-	-	-	-	-	-	-	-	-	
0 P BAKER 2-28	-	-	-	-	-	-	-	-	-	-	-	-	-	
0 P BENTON 1-21	•	-	-	-	-	-	-	-	-	-	-	-	-	
0 P BRUNER 2-33 0 P EXXON WALNE 1-34	-	-	-	-	-	-	-	-	-	-	-	•	-	
0 P GREEN 1-3	•	-	-		-		-		-			-	-	
00 P HAZELL HOWELL 1-2	_			-	-		-			-			-	
00 P KEATHLEY 1-31		-	-	-	-	-	-	-	-	-	-		-	
00 P MANDRELL 1-30	-	-	-	-	-	-	-	-	-	-	-	-	-	
0 P MAYES 9-1 (P&A)	-	-	-	-	-	-	-	-	-	-	-	-	-	
0 P MAYFIELD 33-1 (P&A 7/5/07)	-	-	-	-	-	-	-	-	-	-	-	-	-	
D P MCCALL 1-29 D P PEARL 1-32	-	-	-	-	-	-	-	-	-	-	-		-	
D P PEARL 1-32 D P NITZEL 18-1	-	-									-			
0 P KIMZEY 5-18														
0 P GATES 7-2	-		-	_	_	_	-			_	-		_	
0 P SMITH 33-4	-	-	-	-	-	-	-	-	-	-	-	-	-	
D P NINMAN 5-17		-	-	-	-	-		-	-	-	-		-	
P STONER 1-26 (P&A)	-	-	-	-	-	-	-	-	-	-	-	-	-	
P DARREL 1-33	-	-	-	-	-	-	-	-	-	-	-	-	-	
P MCCLELLAN 5-21	-	-	-	-	-	-	-	-	-	-	-	-	-	
P MCCLELLAN 6-21 P PRESSON 2-31	•	-	-	-	-	-	-	-	-	-	-	-	-	
P PRESSON 2-31  P PAPPY 1-8 BPO N/C	-	-	-	-	-	-	-	-	-	-	-	-	-	
P PAPPY 1-8 BPO N/C P KIRK C 1-33	-	-	-	-	-			-	-			-		
		-												
	_		-	-	-						-		-	
0 P TEEL 2-5											_			
D P TEEL 2-5 D P MABELLE C 1-4		-	-	-	-	-								
D P TEEL 2-5 D P MABELLE C 1-4 D P TROY 8-2 D P FLICK 24-5 BPO	-	-	-	-		-	-	-	-	-	-	-	-	
0 P TEEL 2-5 0 P MABELLE C 1-4 0 P TROY 8-2 0 P FLICK 24-5 BPO 0 P FLICK 24-6 (NOT DRILLED)	-	-		:	-	-	-		-	-	-	-		
0 P TEEL 2-5 0 P MABELLE C 1-4 0 P TROY 8-2 0 P FLICK 24-5 BPO 0 P FLICK 24-6 (NOT DRILLED) 0 P HAGGARD 2-11	- - -		-	- - -	:	- - -	- - -	- - -	- - -	- - -	•	-	-	
P TEEL 2-5     P MABELLE C 1-4     P TROY 8-2     P FLICK 24-5 BPO     P FLICK 24-6 (NOT DRILLED)	-	- - - -	- - - -	- - - -	- - - -	-	-	-		- - -	:	- - -	- - -	

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727		3,738,727	4,906,184	3,867,772	98,034,417	3,680,31
	P SMITH 2-30	-	-	50,741	12,725	38,016	0.00000000	-	-	-	-	-	12,725	-
	P JONAS 2-23 BPO N/C	-	-	42,621	13,374	29,247	0.00000000	-	-	-	-	-	13,374	-
	P NEWCOMBE 17-2	-	-	258,558	61,030	197,528	0.00000000	-	-	-	-	-	61,030	-
	P MCNEILL 2 A-12, 3-12 P ROSS P-19	-	-	(96)	1,135	(1,231)	0.00000000	-	-	-	-	-	1,135	-
	P ROSS P-19 P BARROW 1-8			10,191 6.947	10,345 1,496	(154) 5,451	0.00000000						10,345 1,496	
	P MOONEY 2-35			10,508	422	10,086	0.00000000						422	
	P GATES 2-34			9,231	1,868	7,364	0.00000000		-				1,868	
	P MEYER 4-3		-	2,451	731	1,720	0.00000000	-	-	-	-	-	731	
	P STAMPER 1-5	-	-	8,758	3,140	5,617	0.00000000	-	-	-	-	-	3,140	
	P POLK, MARGIE 1-2	-	-	4,273	8,335	(4,062)	0.00000000	-	-	-	-	-	8,335	
	P MENNONITE 2-31	-	-	5,146	3,761	1,385	0.00000000	-	-	-	-	-	3,761	
	P MATTIE MAE 3-4 P FLYING J 1-10 BPO	-	-	77 21.864	0 6,039	77 15.825	0.00000000	-	-	-	-	-	0 6,039	
	P BOTTOM, CLYDE 3-34			10,321	2,107	8,214	0.00000000						2,107	
	P KOEHN B 3-21			31.096	6.430	24.667	0.00000000		-	-			6.430	
	P JENELL 1-2			6,102	2,769	3,332	0.00000000		-				2,769	
31600	P FLORENCE 2	-	-	32,407	9,948	22,459	0.00000000	-	-	-	-	-	9,948	
331800	P JOHNSON 2-19		-	22,819	7,333	15,486	0.00000000	-	-	-	-	-	7,333	
	P SMITH 33-3	-	-	2,835	1,192	1,642	0.00000000	-	-	-	-	-	1,192	
	P VICKREY 3-30	-	-	15,757	3,555	12,202	0.00000000	-	-	-	-	-	3,555	
	P TRISSELL 2-10	-	-	8,184	4,081	4,103	0.00000000	-	-	-	-	-	4,081	
	P BIG BITSCHE 2-4		-	(578) 24,534	188 4.352	(765) 20,182	0.00000000	-	-	-	-	-	188 4.352	
	P GATES 4-34 P SHUTLER 36-3	•	-	24,534 2,151	4,352 960	20,182 1,191	0.0000000	-	-	-	-	-	4,352 960	
	P PHILLIP 3-35			21,332	8,179	13,153	0.00000000						8,179	
	P SANDY 1-2	-	-	8.491	3,470	5.021	0.00000000			-	-		3,470	
	P YOUNG-BADEN 1-30		_	6,869	1,135	5,734	0.00000000	_			_	_	1,135	
33800	P NEWCOMBE 17-3	-	-	20,867	6,450	14,418	0.00000000	-		-	-	-	6,450	
34000	P PETERSEN 17-2 BPO N/C	-	-	460	127	332	0.00000000	-		-	-	-	127	
	P PENNINGTON 3-17		-	1,085	452	634	0.00000000	-	-	-	-	-	452	
	P BLAIR-PAIN 2-8	-	-	(53)	-	(53)	0.00000000	-	-	-	-	-	-	
	P NINMAN 2-17		-	15,667	4,629	11,039	0.00000000	-	-	-	-	-	4,629	
	P KUNNEMAN 1-34	-	-	4,612	1,270	3,342	0.00000000	-	-	-	-	-	1,270	
	P UNION POINT RED FORK	•	-	(2,580)	2,841	(5,421)	0.00000000	-	-	-	-	-	2,841	
	P SMITH, FO 3-5 P TEEL 1-5	•	-	1,315 2,740	679 399	637 2,342	0.0000000 0.0000000	-	-	-	-	-	679 399	
	P LAKE EUFALA 1			28,070	7,282	2,342	0.0000000						7,282	
	P NINMAN 3-17			10.185	8.185	2,000	0.00000000				186	186	8.372	
	P FLICK 24-4		-	2,523	2,508	15	0.00000000				-	-	2,508	
	P JONAS 3-23 BPO N/C			11,262	7,922	3,341	0.00000000						7,922	
	P HOLIDAY 34-1	-	-	5,082	1,386	3,696	0.00000000	-		-	-	-	1,386	
36600	P FEDDERSON 4-17	-	-	40,538	20,560	19,978	0.00000000	-	-	-	1,328	1,328	21,888	
	P MORRIS UNIT	-	-	511	354	157	0.00000000	-	-	-	-	-	354	
	P BAKER 2-28		-	3,054	1,412	1,642	0.00000000	-	-	-	-	-	1,412	
	P BENTON 1-21	-	-	19	·	19	0.00000000	-	-	-	-	-		
	P BRUNER 2-33	-	-	(500)	306	(805)	0.00000000	-	-	-	-	-	306	
	P EXXON WALNE 1-34 P GREEN 1-3	•	-	20,663 9.224	8,701 2,047	11,962 7,177	0.00000000	-	-	-	-	-	8,701 2.047	
	P HAZELL HOWELL 1-2			9,431	2,399	7,031	0.0000000			-		-	2,399	
	P KEATHLEY 1-31			(829)	31	(860)	0.00000000						2,399	
	P MANDRELL 1-30		-	(912)	-	(912)	0.00000000	_			-		-	
	P MAYES 9-1 (P&A)			6		6	0.00000000							
	P MAYFIELD 33-1 (P&A 7/5/07)	-	-	(912)	-	(912)	0.00000000	-	-	-	-	-	-	
39000	P MCCALL 1-29		-	2,660	2,311	349	0.00000000	-	-	-	-	-	2,311	
	P PEARL 1-32	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P NITZEL 18-1		-	4,755	307	4,448	0.00000000	-	-	-	-	-	307	
	P KIMZEY 5-18	-	-	1,421	600	822	0.00000000	-	-	-	-	-	600	
	P GATES 7-2	-	-	4,079	2,318	1,761	0.00000000	-	-	-	-	-	2,318	
	P SMITH 33-4		-	2,140	127	2,013	0.00000000	-	-	-	-	-	127	
	P NINMAN 5-17 P STONER 1-26 (P&A)	-	-	(2,437) 6	-	(2,437)	0.0000000 0.0000000	-	-	-	-	-	-	
	P DARREL 1-33			(846)	53	(900)	0.00000000						53	
	P MCCLELLAN 5-21			6.962	2.937	4.026	0.00000000						2.937	
	P MCCLELLAN 6-21		_	5,587	877	4,711	0.00000000	_		-	_	_	877	
	P PRESSON 2-31		-	94,849	7,053	87,796	0.00000000	-		-	-	-	7,053	
1600	P PAPPY 1-8 BPO N/C		-	429	386	43	0.00000000	-		-	-	-	386	
	P KIRK C 1-33	-	-	25,524	6,098	19,426	0.00000000	-	-	-	-	-	6,098	
	P TEEL 2-5		-	6,995	4,458	2,536	0.00000000	-	-	-	-	-	4,458	
	P MABELLE C 1-4	-	-	9,724	10,996	(1,272)	0.00000000	-	-	-	-	-	10,996	
	P TROY 8-2	-	-	9,837	3,750	6,088	0.00000000	-	-	-	-	-	3,750	
	P FLICK 24-5 BPO		-	7,510	2,937	4,574	0.00000000	-	-	-	-	-	2,937	
	P FLICK 24-6 (NOT DRILLED)	-	-	42,990	-	42,990	0.00000000	-	-	-	-	-	-	
	P HAGGARD 2-11	-	-	13,048	3,217	9,831	0.00000000	-	-	-	-	-	3,217	
	P TERRY A 2-25	-	-	9,405	6,147	3,258	0.00000000	-	-	-	-	-	6,147	
	P COBB 1-21			10,779	1,773	9,006	0.00000000						1,773	

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II# Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
	12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	•	38,457,25
800 P PAPPY 2-8 BPO N/C	-	-	-	-	-	-	-	-	-	-	-	-	-	-
000 P JGL 1-32	-	-	-	-	-	-	-	-	-	-	-	-	-	-
400 P HEWLETT 2-27 600 P MEYERS 2-22 (P&A)			-	-		-			-	-	-	-	-	-
800 P REDMOON 2-29		-	-	-	-	-	-	-	-	-	-	-	-	-
000 P SIMPSON, WALKER 3-22	-	-	-	-	-	-	-	-	-	-	-	-	-	-
200 P TEEL 1-7 BPO N/C	-	-	-	-	-	-	-	-	-	-	-	-	-	-
400 P HANKS-CROOK 1-32 600 P THOMPSON D 2-25	•	-	-	-	-	-	-	-	-	-	-	-	-	-
800 P MILLER, TROY 10-2														
000 P USA 6-18	-	-	-	-	-	-	-	-	-	-	-	-	-	-
200 P SCHICKENDANZ C 1-26	-	-	-	-	-	-	-	-	-	-	-	-	-	-
400 P RODERICK 1-25	•	-	-	-	-	-	-	-	-	-	-	-	-	-
600 P BOWERS, MABEL GAS UT 800 P STINSON-DEXTER 1-1	•	-	-	-	-	-	-	•	•	-	-	-	-	-
000 P TIPTON 3-29														
200 P GLADYS LOVE UT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
201 P LOVE, GLADYS 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
202 P LOVE, GLADYS 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
203 P LOVE, GLADYS 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
204 P LOVE, GLADYS 4 205 P LOVE, GLADYS 5			- :					:						-
206 P LOVE, GLADYS 6			-	-	-	-	-			-			-	
400 P HUNT 5-2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
600 P CHRISTI-JENNELL 5-35	-	-	-	-	-	-	-	-	-	-	-	-	-	-
800 P T&T 1-10	-	-	-	-	-	-	-	-	-	-	-	-	-	-
000 P LANCET 1-17 200 P BROADBENT 2-25	•	-	-	-	-	-	-	-	-	-	-	-	-	-
400 P IAMS 1-6														
600 P BOWIE 1-9			_	-	_	-	-			_	-	_	-	_
300 P REDMOON 3-29		-	-	-	-	-	-	-	-	-	-	-	-	-
00 P LEE 1-28	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P BROADBENT 26-4	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P HUTCHESON 22-4 00 P EXXON-PHILLIPS 2-31	•	-	-	-	-	-	-	-	-	-	-	-	-	
00 P BEVERLY ANN 11-2														
00 P HUGHES 4-29					-									
100 P BOWERS, MABEL 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
00 P BROADBENT 25-7	-	-	-	-	-	-	-	-	-	-	-	-	-	
800 P HUGHES 3-29	-	-	-	-	-	-	-	-	-	-	-	-	-	-
100 P MCGHEE 1-10 200 P BROADBENT 26-2	-	-	-	-	-	-	-	-	•	-	-	-	-	
00 P ERNESTINE 1-11														
00 P ERNESTINE 2-11		-	-	-	-	-	-	-	-	-	-	-	-	
00 P HUGHES 1-28	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P EYSTER 1-20	-	-	-	-	-	-	-	-	-	-	-	-	-	
200 P CORNELL UNIVERSITY 2 200 P REDMOON 4-29		-	-	-	-	-	-	-	-	-	-	-	-	
100 P REDMOON 5-29														
600 P TUNE 19-2		-	-	-	-	-	-	-	-	-	-	-	-	
00 P BOYD 1-8	-	-	-	-	-	-	-	-	-	-	-	-	-	
000 P CARTER 2-14	-	-	-	-	-	-	-	-	-	-	-	-	-	
200 P HARVEY 1-36 (CHESAPEAKE) 400 P REDMOON WEST 1-30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
500 P CARPENTER 2-11		-	-	-	-	-	-	-		-		-		-
00 P SNIDER 2-36			-	-	-	-	-			-			-	
DO P HOUSE 1-31 BPO N/C (ABANDONED)	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P STINSON-DEXTER 3-1	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P TIPTON 4-29	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P REDMOON WEST 2-30 00 P MANDRELL 2-30	-	-	-	-	-	-	-	-	-	-	-	-	-	
0 P REDMOON 6-29														
D P MENNONITE 3-31	-	-	-	-	-	-	-	-	-	-	-	-	-	
D P MOSELEY 8-25		-	-	-	-	-	-	-	-	-	-	-	-	
P HIGDON, HENRY 1-1 BPO N/C	-	-	-	-	-	-	-	-	-	-	-	-	-	
P REDMOON WEST 3-30     P ROBERTS 34-5	-	-	-	-	-	-	-	-	-	-	-	-	-	
0 P ROBERTS 34-5 0 P ALCOTT 1-4	-	-	-	-	-	-	-	•	-	-	-	-	-	
0 P STEVENS 1-11	-			-	-	-								
0 P SPOMER 1A (P&A)		-	-			-	-			-			-	
0 P STATE 1-10 (P&A)	-	-	-	-	-	-	-	-	-	-	-	-	-	
0 P ATOKA 1-34	-	-	-	-	-	-	-	-	-	-	-	-	-	
0 P SHERMAN FIRZER UNIT	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P GARRETT, CORA 1-32 (P&A)	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P BEAR B 1 (TA) 00 P LOFTIS 1	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P SNIDER 3-36	-	-	-	-	-	-	-	-	•	-	-	-	-	

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
	P PAPPY 2-8 BPO N/C	-	-	4,459	1,970	2,489	0.00000000	-	-	-	-	-	1,970	-
	P JGL 1-32	-	-	7,192	6,932	259	0.00000000	-	-	-	-	-	6,932	-
	P HEWLETT 2-27	-	-	16,500	10,287	6,213	0.00000000	-	-	-	-	-	10,287	-
	P MEYERS 2-22 (P&A) P REDMOON 2-29	-	-	6 8.432	3,611	6 4.821	0.00000000	-	-	-	-	-	3.611	-
	P REDMOON 2-29 P SIMPSON, WALKER 3-22	-	-	8,432 3,457	839	4,821 2,618	0.0000000	-	-	-	-	-	839	-
	P TEEL 1-7 BPO N/C	-	-	5,457	039	2,010	0.0000000	-	-	-	•	•	039	-
	P HANKS-CROOK 1-32			2,639	9,953	(7,314)	0.0000000						9,953	
	P THOMPSON D 2-25			6,345	14,140	(7,795)	0.0000000						14,140	
	P MILLER, TROY 10-2	-		6.280	3.153	3,128	0.00000000	-	-				3 153	
	P USA 6-18			1,824	964	860	0.00000000	_	-	-	_		964	_
	P SCHICKENDANZ C 1-26			3,330	2,029	1,301	0.00000000	_	-	-			2,029	_
	P RODERICK 1-25		-	9,439	11,064	(1,625)	0.00000000		-	-	-	-	11,064	-
46600	P BOWERS, MABEL GAS UT	-	-	4,659	1,481	3,178	0.00000000	-	-	-	-	-	1,481	-
46800	P STINSON-DEXTER 1-1	-	-	57,743	20,118	37,625	0.00000000	-	-	-	-	-	20,118	-
347000	P TIPTON 3-29	-	-	(757)	-	(757)	0.00000000	-	-	-	-	-	-	-
347200	P GLADYS LOVE UT	-	-	34,973	4,501	30,472	0.00000000	-	-	-	-	-	4,501	-
	P LOVE, GLADYS 1	-	-	268	211	57	0.00000000	-	-	-	-	-	211	-
	P LOVE, GLADYS 2	-	-	(3,568)	-	(3,568)	0.00000000	-	-	-	-	-	-	-
	P LOVE, GLADYS 3	-	-	(3,079)	-	(3,079)	0.00000000	-	-	-	-	-	-	-
	P LOVE, GLADYS 4	-	-	(3,544)	-	(3,544)	0.00000000	-	-	-	-	-	-	-
347205	P LOVE, GLADYS 5	-	-	(7,404)	-	(7,404)	0.00000000	-	-	-	-	-	-	-
	P LOVE, GLADYS 6	-	-	(3,826)	-	(3,826)	0.00000000	-	-	-	-	-	-	-
	P HUNT 5-2	-	-	1,967	789	1,178	0.00000000	-	-	-	-	-	789	-
	P CHRISTI-JENNELL 5-35	-	-	2,633	5,972	(3,339)	0.00000000	-	-	-	-	-	5,972	-
	P T&T1-10	-	-	22,789	13,520	9,269	0.00000000	-	-	-	-	-	13,520	-
	P LANCET 1-17	-	-	1,282	956	326	0.00000000	-	-	-	-	-	956	-
	P BROADBENT 2-25	-	-	22,664	5,947	16,717	0.00000000	-	-	-	-	-	5,947	-
	P IAMS 1-6	-	-	(999)		(999)	0.00000000	-	-	-	-	-		-
48600	P BOWIE 1-9	-	-	9,664	9,983	(319)	0.00000000	-	-	-	-	-	9,983	-
	P REDMOON 3-29	-	-	2,300	5,766	(3,466)	0.00000000	-	-	-	-	-	5,766	-
	P LEE 1-28	-	-	65,182	21,355	43,826	0.00000000	-	-	-	-	-	21,355	-
	P BROADBENT 26-4	-	-	6 2.916	2.354	6 562	0.00000000	-	-	-	-	-	2.354	-
	P HUTCHESON 22-4	-	-	2,916 23,326	2,354 9,548		0.0000000	-	-	-	-	-	2,354 9,548	-
	P EXXON-PHILLIPS 2-31	-	•			13,778		-	-	-	-	-		-
	P BEVERLY ANN 11-2 P HUGHES 4-29	-	•	4,870 14,376	4,870 6,228	- 8,148	0.00000000 0.0000000	-	-	-	-	-	4,870 6,228	-
	P HUGHES 4-29 P BOWERS, MABEL 2	-	•	14,376	6,228 24	8,148 59	0.0000000	-	-	-	-	-	6,228	-
	P BROADBENT 25-7	-	-	42	0	42	0.0000000	-	-	-	•	•	0	-
	P HUGHES 3-29	-	-	6,633	1,771	4,862	0.0000000	-	-	-	•	•	1,771	-
	P MCGHES 3-29 P MCGHEE 1-10	-	-	7,633	4,277	3,356	0.0000000	-	-	-	•	•	4,277	-
	P BROADBENT 26-2			11,560	4.866	6.694	0.00000000						4.866	
	P ERNESTINE 1-11			945	284	661	0.00000000						284	_
	P ERNESTINE 2-11			(1,104)	4,273	(5,377)	0.00000000						4,273	_
	P HUGHES 1-28			2,679	2,473	206	0.00000000	_	-	-			2,473	-
	P EYSTER 1-20			21,663	7,893	13,770	0.00000000						7,893	
	P CORNELL UNIVERSITY 2			4.032	1,237	2.794	0.00000000	_	-	-			1.237	-
	P REDMOON 4-29			2,869	832	2,037	0.00000000	_	-	-			832	_
	P REDMOON 5-29			13,637	4,410	9,227	0.00000000	_	-	-			4,410	-
	P TUNE 19-2			2,746	1,005	1,742	0.00000000	_	-	-			1,005	_
	P BOYD 1-8			5,335	1,403	3,932	0.00000000	_	-	-			1,403	_
353000	P CARTER 2-14			(3,635)	793	(4,428)	0.00000000	_	-				793	
	P HARVEY 1-36 (CHESAPEAKE)	-	-	13,824	9,867	3,957	0.00000000	-	-	-	-	-	9,867	-
	P REDMOON WEST 1-30	-	-	24,049	11,332	12,717	0.00000000	-	-	-	-	-	11,332	-
	P CARPENTER 2-11	-	-	10,620	3,173	7,447	0.00000000	-		-	-	-	3,173	-
	P SNIDER 2-36	-	-	9,721	1,580	8,141	0.00000000	-		-	-	-	1,580	-
	P HOUSE 1-31 BPO N/C (ABANDONED)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
54200	P STINSON-DEXTER 3-1		-	11,413	5,392	6,021	0.00000000	-	-	-	-	-	5,392	
	P TIPTON 4-29	-	-	2,200	1,163	1,037	0.00000000	-	-	-	-	-	1,163	
354600	P REDMOON WEST 2-30		-	3,135	3,028	108	0.00000000	-	-	-	-	-	3,028	
354800	P MANDRELL 2-30	-	-	(627)	98	(725)	0.00000000	-	-	-	-	-	98	-
	P REDMOON 6-29	-	-	2,018	2,243	(225)	0.00000000	-	-	-	-	-	2,243	
55200	P MENNONITE 3-31	-	-	2,995	1,421	1,574	0.00000000	-	-	-	-	-	1,421	
55400	P MOSELEY 8-25	-	-	6,788	4,035	2,754	0.00000000	-	-	-	-	-	4,035	
	P HIGDON, HENRY 1-1 BPO N/C	-	-	(25)	-	(25)	0.00000000	-	-	-	-	-	-	
	P REDMOON WEST 3-30	-	-	10,032	3,738	6,294	0.00000000	-	-	-	-	-	3,738	-
	P ROBERTS 34-5	-	-	1,413	1,267	146	0.00000000	-	-	-	-	-	1,267	-
	P ALCOTT 1-4	-	-	31,015	17,423	13,592	0.00000000	-	-	-	-	-	17,423	
56400	P STEVENS 1-11	-	-	663	356	307	0.00000000	-	-	-	-	-	356	
	P SPOMER 1A (P&A)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P STATE 1-10 (P&A)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
57200	P ATOKA 1-34	-	-	(869)	43	(912)	0.00000000	-	-	-	-	-	43	
357400	P SHERMAN FIRZER UNIT	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P GARRETT, CORA 1-32 (P&A)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
357800	P BEAR B 1 (TA)	-	-	482	-	482	0.00000000	-	-	-	-	-	-	-
	P LOFTIS 1	-	-	25	-	25	0.00000000	-	-	-	-	-	-	-
	P SNIDER 3-36			17,826	2,249	15,577	0.00000000	_	_		_		2,249	

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II#	Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541		38,457,2
100 Р но	OWARD 1-28 (P&A)	-	-	-	-	-	-	-	-	-	-	-	-	-	
600 P sin	MPSON, WALKER 2-27	-	-	-	-	-	-	-	-	-	-	-	-	-	
	LDEBRAND 1-34	-	-	-	-	-	-	-	-	-	-	-	-	-	
000 P LA		-	-	-	-	-	-	-	-	-	-	-	-	-	
	OBINSON, H F	-	-	-	-	-	-	-	-	-	-	-	•	-	
	OORE-DENMAN (LOVE UNIT) (P&A) AWSON BULL UNIT	•	-	-	-	-	-	-	•	-	-	-	-	-	
200 F LA	URST 2-13 BPO N/C	•	•	-	•	-	-	-	•	-	•	•	-	-	
000 Р но 000 Р ЕЫ			-				-								
200 P GC	DODRICH G 1-8 (NO INTEREST)														
100 P or	RRISON 4-1														
	AVIS 7 FARMS 5-26			-	-	-	-	-		-	-				
300 Р во	DGGES 3-29 BPO N/C			_		-									
	MPSON, WALKER 3-27					-	-								
200 P LA	AKE 3-5	-	-	-	-	-	-	-	-	-	-	-	-	-	
100 P TR	RISSELL 6-10		-	-	-	-	-		-	-	-	-		-	
00 P AD	DAMS Q 2-23		-	-	-	-	-		-	-	-	-		-	
300 P AL	COTT 2-4	-	-	-	-	-	-	-	-	-	-	-	-	-	
	ENNIGHT 3-27 3-27A		-	-	-	-	-	-		-	-	-	-	-	
200 P wii	ILLIAMSON 24-3		-	-	-	-	-	-	-	-	-	-	-	-	
00 P LE		-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P WE		-	-	-	-	-	-	-	-	-	-	-	-	-	
500 P we 300 P на		•	-	-		-	-	-	-	-	-	-	-	-	
		-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P 0A	AKRIDGE FARMS 19-1 ENTON 1X-21	-	-	-	-	-	-	-	-	-	-	-	-	-	
	ENTON 1X-21 ILMORE 2-23	•	•	-	•	-	-	-	•	-	•	•	-	-	
OO P GIL	ARNETT TRUST 1-32	•	•	-	•	-	-	-	•	-	•	•	-	-	
00 Р на	ANNETT TRUST 1-32														
000 P NO															
00 P GL	ADVS 3-16														
00 P на				_	-	_	_	_		_	_			_	
00 P PA				_	-	_	_	_		_	_			_	
00 Р мс	OLLY 1-31			-	-	-	-					-			
00 Р мс				-	-	-	-	-		-	-	-	-	-	
00 Р мс	OLLY 3-31		-	-	-	-	-	-		-	-	-	-	-	
00 Р мс		-	-	-	-	-	-	-	-	-	-	-	-	-	
00 Рва	AKER UNIT 1-28	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P ELI	EVEN BAR 2-6	-	-	-	-	-	-	-	-	-	-	-	-	-	
	ISPER 3-33	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P RE		-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P LAI		-	-	-	-	-	-	-		-	-	-	-	-	
J1 P LAI	AURA 1-25 - CUNNINGHAM	•	-	-	•	-	-	-	•	-	-	-	-	-	
02 P LAI	AURA 1-25 - SYCAMORE	-	-	-	-	-	-	-	-	-	-	-	•	-	
	ISCO 1-6 APO	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P 08	ISCO 2-6 APO ISCO 5-6 (P&A)	•		-	-	-	-	-	•	-	-	-		•	
OO F CE	ISCO 3-6 (P&A) ISCO 3-6 (CBM) BPO notdrid		-				-								
00 P cis							3		(3)				3		
00 Pcis	SCO 4-6			-			0		(3)				0	-	
	CGHEE 7-10			-		-	-		- (3)				-		
0 Рмс	CCASLAND FARMS 1-17			-		-									
00 P AV	/ERY TRUST 1-36		-	-		-	-	-	-	-	-	-	-	-	
0 PRE	EYNOLDS, MARY 1-9	-	-	-	-	-	-	-	-	-	-	-	-	-	
0 P VE	ENTRIS	-	-	-	-	-	-	-	-	-	-	-	-	-	
	DRVILLE C 2-36		-	-	-	-	-	-	-	-	-	-	-	-	
00 Рвы	AIR-PAIN 3-8 BPO N/C	-	-	-	-	-	-	-	-	-	-	-	-	-	
0 Р ве	ENNIGHT 4-27	-	-	-	-	-	-	-	-	-	-	-	-	-	
0 Р на	AY 5-34	-	-	-	-	-	-	-	-	-	-	-	-	-	
D P TR	ROUT 24-1	-	-	-	-	-	-	-	-	-	-	-	-	-	
	MPSON, WALKER 4-27	-	-	-	-	-	-	-	-	-	-	-	-	-	
D P IRV	WIN 1-31	-	-	-	-	-	-	-	-	-	-	-	-	-	
	EATHERSTON 2A	-	-	-	-	-	-	-	-	-	-	-	-	-	
	ENNONITE 4-31	-	-	-	-	-	-	-	-	-	-	-	-	-	
PAL	.COTT 3-4 AINES 1-28	•	-	-	-	-	-	-	•	-	-	-	-	-	
	AINES 1-28 LEVINS TRUST 8-1 (P&A 5/27/03	-	-	-	-	-	-	-	-	-	-	-	-	-	
, PC	.EVINS TRUST 8-1 (P&A 5/27/03 LADYS 4-16		-	-	-			-			-	-			
D F GL	ANCY 1-34	-	-	-	-	-	-	-	-	-	-	-	-	-	
	ANCY 1-34 EGRAND 1-32	-	-	-	-	-	-	-	-	-	-	-	-	-	
	LAYTON-YEAGER 1-8 APO		•	-		-	-	-		•	-	•	•	-	
	ELZER A-2	-	-	-	-	-	-	-	-	-	-	-	-	-	
IN Pen	ELZER A-2 HAW, MINNIE 1	-	-	-	-	-	-	-	-	-	-	-	-	-	
	MAN 6-17		-	-	-			-				-	-	-	
	NMAN 6-17 ORDAN A2	-	-	-	-	-	-	-	-	-	-	-	-	-	
∪ r NO	UNDAN AZ	-		-	-	-	-	-	-	-	-			-	
0 Р ни															

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,31
	P HOWARD 1-28 (P&A)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
	P SIMPSON, WALKER 2-27	-	-	(697)	·	(697)	0.00000000	-	-	-	-	-		-
	P HILDEBRAND 1-34 P LAWSON PH	-	-	67	263	(196) (917)	0.00000000	-	-	-	-	-	263	-
		-	-	(917)	-	()		-	-	-	-	-	-	-
	P ROBINSON, H F	-	-	(4,044)	52	(4,096)	0.00000000	-	-	-	-	•	52	-
	P MOORE-DENMAN (LOVE UNIT) (P&A) P LAWSON BULL UNIT	-	-	(4,311) (40)	87	(4,311) (127)	0.0000000	-	-	-	-	-	- 87	-
	P HURST 2-13 BPO N/C	•	•	18,031	20,694	(2,662)	0.00000000	-	-	•		•	20,694	
	P ELDRED 1-33			10,031	20,094	(2,002)	0.0000000						20,034	-
	P GOODRICH G 1-8 (NO INTEREST)			5		5	0.00000000							
	P ORBISON A-1	-		(537)	26	(562)	0.00000000	_	-				26	_
	P DAVIS 7 FARMS 5-26			2,712	1,366	1,347	0.00000000		-				1,366	-
60800	P BOGGES 3-29 BPO N/C	-	-	3,868	747	3,122	0.00000000	-	-	-	-		747	-
361000	P SIMPSON, WALKER 3-27	-	-	11,879	3,579	8,299	0.00000000	-	-	-	-		3,579	-
61200	P LAKE 3-5	-	-	220	144	76	0.00000000	-	-	-	-	-	144	-
	P TRISSELL 6-10	-	-	12,012	7,596	4,416	0.00000000	-	-	-	-	-	7,596	-
	P ADAMS Q 2-23	-	-	(1,307)	23	(1,330)	0.00000000	-	-	-	-	-	23	-
	P ALCOTT 2-4	-	-	1,856	769	1,087	0.00000000	-	-	-	-	-	769	-
	P BENNIGHT 3-27 3-27A	-	-	13,091	4,592	8,499	0.00000000	-	-	-	-	-	4,592	-
862200	P WILLIAMSON 24-3	-	-	28,760	5,371	23,389	0.00000000	-	-	-	-	-	5,371	-
	P LEACH 1-3	-	-	34,787	19,000	15,787	0.00000000	-	-	-	-	-	19,000	-
	P WESNER 1-1	-	-	1,177	932	244	0.00000000	-	-	-	-	-	932	-
	P WESNER 3-1	-	-	5,614	3,301	2,313	0.00000000	-	-	-	-	-	3,301	-
	P HAYNES 1-12	-	-	2,541	2,236	305	0.00000000	-	-	-	-	-	2,236	-
	P OAKRIDGE FARMS 19-1	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
	P BENTON 1X-21	-	-	(869)	42	(911)	0.00000000	-	-	-	-	-	42	-
	P GILMORE 2-23	-	-	9,057	3,184	5,873	0.00000000	-	-	-	-	-	3,184	-
	P BARNETT TRUST 1-32	-	-	571	8,890	(8,319)	0.00000000	-	-	-	-	-	8,890	-
	P HAINES 2-5	-	-	22,345	8,668	13,677	0.00000000	-	-	-	-	-	8,668	-
	P NOEL 1-25	-	-	43,781	20,132	23,649	0.00000000	-	-	-	-	-	20,132	-
	P GLADYS 3-16	-	-	7,896	2,146	5,750	0.00000000	-	-	-	-	-	2,146	-
	P HAINES 2-28	-	-	7,187	3,476	3,710	0.00000000	-	-	-	-	-	3,476	-
	P PAPPE 1-12	-	-	6		5	0.00000000	-	-	-	-	-		-
	P MOLLY 1-31	-	-	6,237	1,679	4,559	0.00000000	-	-	-	-	-	1,679	-
	P MOLLY 2-31	-	-	4,655	1,178	3,477	0.00000000	-	-	-	-	-	1,178	-
	P MOLLY 3-31	-	-	16,369	12,722	3,647	0.00000000	-	-	-	-	-	12,722	-
	P MOLLY 4-31	-	-	5,759	1,916	3,843 587	0.00000000	-	-	-	-	-	1,916	-
	P BAKER UNIT 1-28	-	-	1,610 14.847	1,023 6,205		0.00000000	-	-	-	-	•	1,023	-
	P ELEVEN BAR 2-6 P JASPER 3-33	-	-	14,847	320	8,642 889	0.0000000 0.0000000	-	-	-	-	•	6,205 320	-
		-	-	26.513	11.228	15.285	0.0000000	-	-	-	-	•		-
	P REED 3-17 P LAURA 1-26	-	-	4.383	1,000	3,383	0.00000000	-	-	-	-	•	11,228 1,000	-
	P LAURA 1-25 - CUNNINGHAM	-	-	4,303	1,000	5,363	0.00000000	-	-	-	-	•	1,000	-
866402	P LAURA 1-25 - SYCAMORE			6		6	0.0000000							
	P CISCO 1-6 APO			7,286	8,871	(1,585)	0.00000000						8,871	
	P cisco 2-6 APO			10,331	7,480	2,851	0.00000000						7,480	
	P CISCO 5-6 (P&A)			6	7,400	2,001	0.00000000						7,400	
	P CISCO 3-6 (CBM) BPO notdrid	-		6		6	0.00000000	_	-					_
	P cisco 6-6	-		585	696	(111)	0.00000000	_	-				696	_
	P cisco 4-6	-		3,116	2,109	1,008	0.00000000	_	-				2,109	_
	P MCGHEE 7-10	_		7,087	7,384	(297)	0.00000000	-	_		_		7,384	-
	P MCCASLAND FARMS 1-17	-		129	199	(69)	0.00000000	_	-				199	_
	P AVERY TRUST 1-36	_		63,438	26,927	36,511	0.00000000	-	_		_		26,927	_
	P REYNOLDS, MARY 1-9	-	-	21,159	9,139	12,020	0.00000000	-		-	-	-	9,139	-
	P VENTRIS	-	-	9,225	3,452	5,773	0.00000000	-		-	-	-	3,452	-
	P NORVILLE C 2-36	-	-	105,144	43,324	61,820	0.00000000	-		-	-	-	43,324	-
	P BLAIR-PAIN 3-8 BPO N/C		-	(11,007)	-	(11,007)	0.00000000	-		-	-	-	-	-
	P BENNIGHT 4-27	-	-	239	249	(9)	0.00000000	-		-	-	-	249	-
	Р нау 5-34		-	7,817	4,891	2,926	0.00000000	-		-	-	-	4,891	-
	P TROUT 24-1	-	-	11,470	5,446	6,024	0.00000000	-	-	-	-	-	5,446	-
69600	P SIMPSON, WALKER 4-27	-	-	7,378	2,167	5,211	0.00000000	-	-	-	-		2,167	-
69800	P IRWIN 1-31	-	-	773	370	403	0.00000000	-	-	-	-	-	370	-
70000	P FEATHERSTON 2A	-	-	5,731	2,034	3,698	0.00000000	-	-	-	-	-	2,034	-
	P MENNONITE 4-31	-	-	2,833	2,506	328	0.00000000	-	-	-	-	-	2,506	-
	P ALCOTT 3-4	-	-	52,045	35,261	16,784	0.00000000	-	-	-	-	-	35,261	-
	P HAINES 1-28	-	-	15,975	4,666	11,310	0.00000000	-	-	-	-	-	4,666	-
	P BLEVINS TRUST 8-1 (P&A 5/27/03	-	-	6	-	6	0.00000000	-	-	-	-	-		-
	P GLADYS 4-16	-	-	282	261	21	0.00000000	-	-	-	-	-	261	-
	P NANCY 1-34	-	-	4,210	5,888	(1,677)	0.00000000	-	-	-	-	-	5,888	-
71400	P LEGRAND 1-32	-	-	25,102	16,087	9,015	0.00000000	-	-	-	-	-	16,087	-
371600	P CLAYTON-YEAGER 1-8 APO	-	-	52,499	21,640	30,859	0.00000000	-	-	-	-	-	21,640	-
	P SELZER A-2	-	-	7,487	2,409	5,079	0.00000000	-	-	-	-	-	2,409	-
	P SHAW, MINNIE 1	-	-	110	109	1	0.00000000	-	-	-	-	-	109	-
	P NINMAN 6-17	-	-	5,984	1,551	4,433	0.00000000	-	-	-	-	-	1,551	-
72400	P NORDAN A2	-	-	4,414	1,179	3,234	0.00000000	-	-	-	-	-	1,179	-
372600	P HUGHES 2-28	-	-	3,390	2,664	725	0.00000000	-	-	-	-	-	2,664	-
	P ROSS 2-21	_		(825)	35	(860)	0.00000000		-	_	_		35	

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II# Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginnin Reserves
	12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457
000 P HUGHES 5-29		-	-	-	-	-	-	-	-	-	-	-	-	
200 P TIPTON 5-29 400 P LITTLE 3-1	•	-	-	-	-	-	-	-	-	-	-	-	-	
600 P CORLEY 1-8 BPO N/C		-								-	-			
300 P BOTTOM, CLYDE 6-34	_			-	-		-		-	-		-	-	
000 P WHITE 1-29	-	-	-	-	-	-	-	-	-	-	-		-	
00 P HAMMON, TOWN OF 1-4	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P BLACKWOLF 3-28	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P GOAD 2-21	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P YAROSLASKI1	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P LEE 2-18 (Abandoned) 00 P BRIGGS 1-23 (P&A)	-	-	-	-	-	-	-	•	-	-	-	-	-	
0 P JOSEPHUS 1-33	-													
0 P MOSBURG, OSCAR 1-28	-		-	_	_	-	_			-	-	_	_	
D P TEEL 3-5	-	-	-	-	-	-	-	-	-	-	-		-	
0 P RENNEBOHM 1-8	-	-	-	-	-	-	-	-	-	-	-	-	-	
0 P GEMINI 1-4	-	-	-	-	-	-	-	-	-	-	-	-	-	
P ORBISON 3-12	-	-	-	-	-	-	-	-	-	-	-	-	-	
0 P BLAIR-PAYNE 4-8 (P&A 7/20/0	2) -	-	-	-	-	-	-	-	-	-	-	-	-	
0 P DEW 1-8 (BPO N/C) 0 P ELEVEN BAR 3-6	•	•	-	-	-	-	-	-	-	-	-	-	-	
P ELEVEN BAR 3-6 P LEGRAND 2-32	•	-	-	-	-	-	-	-		-	-	-	-	
0 P MOSELEY 5-22		-	-	-						-				
D P WHITE 2-29			_	-	-		-			_	_		-	
D P BRAUM 2-15		-	-	-	-	-	-	-		-	-	-	-	
P SMITH 3-30		-	-	-	-	-	-	-	-	-	-	-	-	
D P SMITH 4-30	-	-	-	-	-	-	-	-	-	-	-	-	-	
P BLACKWOLF 4-28	-		-	-	-	-	-	-		-	-	-	-	
P WESTENHAVER 2-36	-	-	-	-	-	-	-	-	-	-	-	-	-	
P SHUTLER, BIG 36-4 P WESNER 4-1	-	-	-	-	-	-	-	-		-	-		-	
P WESNER 4-1 P LEAH 1-4	-	-	-	-	-	-	-	•	•	-	-	-	-	
P COSTANZA 1-4														
P BARABARA 1-26	-		_		_	_	_			_	-		_	
P DREW 1-30	-	-	-	-	-	-	-	-	-	-	-		-	
P DAVIDSON, G W 3	-	-	-	-	-	-	-	-	-	-	-	-	-	
P CLAUDE 3-23	-	-	-	-	-	-	-	-	-	-	-	-	-	
P BAXTER 1	-	-	-	-	-	-	-	-		-	-	-	-	
D P SWITZER 1-5	-	-	-	-	-	-	-	-	-	-	-	-	-	
P ROCK CREEK 1-8	-	-	-	-	-	-	-	-	•	-	-		-	
P MOSELEY 1-29 P REDMOON 7-29	-		-	-	-	-	•		•	-	•	•	-	
P HEPNER A 1-4				:										
) P TUFFY 1-33	-		_		_	_	_			_	-		_	
D P ALY JEA 1-33	-	-	-	-	-	-	-	-	-	-	-	-	-	
) P KIMZEY 7-18	-	-	-	-	-	-	-	-	-	-	-	-	-	
D P SMALLWOOD 5-15	-	-	-	-	-	-	-	-	-	-	-	-	-	
D P DEW 2-8	-	-	-	-	-	-	-	-		-	-	-	-	
P PAYNE TRUST 1-21 D	-	-	-	-	-	-	-	-	-	-	-	-	-	
P HUGHES 6-29 P VELDA 1-28	•	-	-	-	-	-	-	-		-	-		-	
P VELDA 1-28  P JONES 1-29	•	-	-	-	-	-	-	-	-	-	-	-	-	
P HAGGARD 1-19		-	-	-						-				
D P FLYING J 8-10 (APO)		-	-	-	-	-	-	-		-	-	-	-	
P ROCK CREEK 2-8	-	-	-	-	-	-	-	-	-	-	-	-	-	
P MULLINS A 1-13		-	-	-	-	-	-	-	-	-	-	-	-	
P HENNIGH 3-28R	•	-	-	-	-	-	-	-		-	-		-	
P PRESLEE 1-8	•	-	-	-	-	-	-	-	-	-	-	-	-	
P HAINES 3-5 P MCNEELY 9-1	•	-	-	-	-	-	-	-		-	-		-	
P MCNEELY 9-1  P MCCASLAND FARMS 2-17								-						
P MCCASLAND FARMS 2-17 P MCNEILL 5-15		-		-	-		-	-		-		-		
P COLE 1-11		-	-	-	-	-	-	-		-	-	-	-	
P EASTERWOOD 11-23	-			-	-	-	-	-	-	-	-	-	-	
P EMMA 3-10		-	-	-	-	-	-	-		-	-		-	
P EMMA 1-35		-	-	-	-	-	-	-	-	-	-	-	-	
P HUGHES TRUST 1-4	-	-	-	-	-	-	-	-	-	-	-	-	-	
P SMALLWOOD 4-15	-	-	-	-	-	-	-	-	-	-	-	-	-	
P DRINNON 1-5	-	-	-	-	-	-	-	-	-	-	-	-	-	
P SIMPSON, WALKER 4-22	-	-	-	-	-	-	-	-	-	-	-	-	-	
D P ALCOTT 4-4	•	-	-	-	-	-	-	-		-	-		-	
D P TIPTON 6-29 D P BOGGES 4-29	•	•	-	-	-	-	-	-	-	-	-	-	-	
P BOGGES 4-29  P CLAYTON 2-8	•	-	-	-	-	-	-	-	-	-	-	-	-	
P CLAYTON 2-8 P CLAYTON 4-8		-	-	-						-				
P EASTERWOOD 13-14	-		_	_	_	-	_			-	-	_	_	

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,3
	P HUGHES 5-29		-	5,900	3,026	2,874	0.00000000	-		-	-	-	3,026	
	P TIPTON 5-29	-	-	6,994	2,314	4,680	0.00000000	-	-	-	-	-	2,314	-
	P LITTLE 3-1	-	-	14,636	6,041	8,595	0.00000000	-	-	-	-	-	6,041	-
	P CORLEY 1-8 BPO N/C		-	6	-	6	0.00000000	-	-	-	-	-	-	-
	P BOTTOM, CLYDE 6-34		-	10,198	4,565	5,633	0.00000000	-	-	-	-	-	4,565	-
	P WHITE 1-29 P HAMMON, TOWN OF 1-4	•	-	6,774 12,497	7,974 3,759	(1,200) 8,738	0.0000000 0.0000000	-	-	-	-	-	7,974 3,759	-
	P BLACKWOLF 3-28		-	9,412	4,132	5,280	0.0000000	-	-	-	-	•	4,132	-
	P GOAD 2-21		-	9,412	4, 132	(47)	0.00000000	-	-	-	-	•	4,132	-
	P YAROSLASKI1				122	(41)	0.00000000						122	
	P LEE 2-18 (Abandoned)			- 6		- 6	0.00000000							
	P BRIGGS 1-23 (P&A)		-	6		6	0.00000000							
	P JOSEPHUS 1-33			1,102	1,517	(415)	0.00000000	-	-		_		1,517	
	P MOSBURG, OSCAR 1-28			14,710	5,404	9,306	0.00000000	-	-	-	-		5,404	
	P TEEL 3-5		-	2,227	620	1,607	0.00000000	-		-	-	-	620	
	P RENNEBOHM 1-8		-	11,189	2,980	8,209	0.00000000	-	-	-	-		2,980	
376600	P GEMINI 1-4		-	1,285	656	629	0.00000000	-	-	-	-		656	
	P ORBISON 3-12	-	-	9,419	161	9,258	0.00000000	-	-	-	-	-	161	
	P BLAIR-PAYNE 4-8 (P&A 7/20/02)		-	6	-	6	0.00000000	-	-	-	-	-	-	
377200	P DEW 1-8 (BPO N/C)	-	-	10,458	4,359	6,099	0.00000000	-	-	-	-	-	4,359	
	P ELEVEN BAR 3-6	-	-	13,864	5,342	8,523	0.00000000	-	-	-	-	-	5,342	
	P LEGRAND 2-32		-	11,458	6,695	4,763	0.00000000	-	-	-	-	-	6,695	
	P MOSELEY 5-22	-	-	5,326	1,831	3,495	0.00000000	-	-	-	-	-	1,831	
	P WHITE 2-29		-	2,700	8,120	(5,420)	0.00000000	-	-	-	-	-	8,120	
	P BRAUM 2-15		-	2,652	1,770	882	0.00000000	-	-	-	-	-	1,770	
	P SMITH 3-30		-	12,059	3,350	8,709	0.00000000	-	-	-	-	-	3,350	
	P SMITH 4-30		-	34,577	10,717	23,860	0.00000000	-	-	-	-	-	10,717	
	P BLACKWOLF 4-28		-	5,076	5,025	51	0.00000000	-	-	-	-	-	5,025	
	P WESTENHAVER 2-36	-	-	8,178	6,210	1,968	0.00000000	-	-	-	-	-	6,210	
	P SHUTLER, BIG 36-4	-	-	2,583	633	1,949	0.00000000	-	-	-	-	-	633	
	P WESNER 4-1	-	-	963	778	185	0.00000000	-	-	-	-	-	778	
	P LEAH 1-4	•	-	13,075	3,495	9,580	0.00000000	-	-	-	-	-	3,495	
	P COSTANZA 1-4	-	-	197	67	130	0.00000000	-	-	-	-	-	67	
	P BARABARA 1-26	•	-	44,805	20,307	24,499	0.00000000	-	-	-	-	-	20,307	
	P DREW 1-30		-	(855)	17	(872)	0.00000000	-	-	-	-	-	17	
	P DAVIDSON, G W 3	•	-	30,296	16,370	13,925	0.00000000	-	-	-	-	-	16,370	
	P CLAUDE 3-23		-	5,838	3,200	2,638	0.00000000	-	-	-	-	-	3,200	
	P BAXTER 1		-	852	107	745	0.00000000	-	-	-	-	-	107	
	P SWITZER 1-5		-	110,552	37,297	73,255	0.00000000	-	-	-	-	-	37,297	
	P ROCK CREEK 1-8	•	-	2,828	1,857	972	0.00000000	-	-	-	-	-	1,857	
	P MOSELEY 1-29 P REDMOON 7-29	•	•	29,574 23.146	12,673 14.544	16,901 8,602	0.00000000	-	-	-	-	•	12,673 14.544	
	P REDMOON 7-29 P HEPNER A 1-4	•	-	23,146 19,969	14,544 4,299	8,602 15,670	0.0000000	-	-	-	-	-	14,544 4,299	
	P TUFFY 1-33	•	•	19,969	4,299 33,731	12,753	0.00000000	-	-	-	-	•	4,299 33,731	
	P ALY JEA 1-33	•	-	36,565	9,303	27,262	0.00000000	-	-	-	-	•	9,303	
			-	36,363	9,303		0.00000000	-	-	-	-	•	9,303	
	P KIMZEY 7-18 P SMALLWOOD 5-15		-	3,085	6,957	(120) (3,872)	0.00000000	-	-	-	-	•	6,957	
	P DEW 2-8		-	6,456	3,159	3,297	0.0000000	-	-	-	-	•	3,159	
	P PAYNE TRUST 1-21 D	•	•	14.109	3,103	10.906	0.00000000	-	-	•	-	•	3,109	
	P HUGHES 6-29	•	•	10,824	4,136	6,687	0.00000000	-	-		-	•	4,136	
	P VELDA 1-28			(25)	4, 130 879	(904)	0.00000000						879	
84000	P JONES 1-29			16	11	5	0.00000000						11	
	P HAGGARD 1-19			42,113	15,714	26,399	0.00000000						15,714	
	P FLYING J 8-10 (APO)			57,178	10.307	46.870	0.00000000						10,307	
	P ROCK CREEK 2-8		_	594	621	(28)	0.00000000		_		_	_	621	
	P MULLINS A 1-13	-	-	680	308	372	0.00000000	-	-	-	-	-	308	
	P HENNIGH 3-28R		_	3,227	1,421	1,806	0.00000000	_		_		-	1,421	
	P PRESLEE 1-8		_	13,635	3,259	10,376	0.00000000	_		-	_	_	3,259	
	P HAINES 3-5	-	-	17.463	3,402	14.061	0.0000000	-	-	-	-	-	3,402	
	P MCNEELY 9-1			4,210	2,234	1,976	0.00000000						2,234	
	P MCCASLAND FARMS 2-17		_	644	335	309	0.00000000	_		-	_	_	335	
	P MCNEILL 5-15	-	-	1,345	2,274	(930)	0.00000000	-	-	-	-	-	2,274	
	P COLE 1-11			11,381	3,452	7,929	0.00000000	_	-		_		3,452	
	P EASTERWOOD 11-23			253.271	165,414	87.856	0.00000000						165,414	
	P EMMA 3-10			(1,276)	6,228	(7,504)	0.00000000	_	-		_		6,228	
	P EMMA 1-35			(15,869)	-	(15,869)	0.00000000		-				-	
	P HUGHES TRUST 1-4		_	18.687	4.382	14,305	0.00000000	_		_		-	4.382	
	P SMALLWOOD 4-15		_	2,196	1,665	531	0.00000000	_		_		-	1,665	
	P DRINNON 1-5		_	932	734	198	0.00000000	_		_		-	734	
	P SIMPSON, WALKER 4-22		_	17,617	5,583	12,033	0.00000000	_		_		-	5,583	
	P ALCOTT 4-4		-	1.999	1,255	743	0.00000000	-	-	-	-	-	1,255	
	P TIPTON 6-29			(3,884)	1,233	(3,884)	0.00000000						1,200	
	P BOGGES 4-29		-	8,703	2,494	6,208	0.0000000	-	-	-	-	-	2,494	
	P CLAYTON 2-8		-	12.198	2,494	9,593	0.00000000	-	-	-	-	-	2,494	
	P CLAYTON 2-8 P CLAYTON 4-8	-	-	12,198 25,288	2,605 10,732	9,593 14,556	0.0000000	-	-	-	-	-	10,732	
		•	•	25,288	329	(76)	0.0000000	-	-	-	-	-	329	
	P EASTERWOOD 13-14													

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Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
	12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,
00 P DAWNEL 1-4	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P ORBISON 4-12 00 P HAY 7-34	-	-	-	-		-	-	-	-	-	-	-	-	
00 P HICKORY POINT 1-34													-	
00 P NELL 1-28		-	-	-	-	-	-	-	-	-	-	-	-	
00 P LOGAN 3-9		-	-	-	-	-	-	-	-	-	-	-	-	
00 P JONES D 4-19	•	-	-	-	-	-	-	-	-	-	-	-	-	
00 P SPENCER 1-19		-	-	-	-	-	-	-	-	-	-	-	-	
0 P JONES D 3-19 0 P ROSEMARY 1-19				-						-	-			
D P JONES D 2-19														
0 P TWIN 1-32						-								
P CYNTHIA 3-21		-	-		-	-	-		-	-	-	-	-	
P HAINES 4-5	-	-	-	-	-	-	-	-	-	-	-	-	-	
P MCNEILL 7-15	-	-	-	-	-	-	-	-	-	-	-	-	-	
P A CROSS RANCH 2-30	•	-	-	-	-	-	-	-	-	-	-	-	-	
P GILBERT 1-22 P KAREN 1-27	-	-	-	-	-	-	-	-	-	-	-	•	-	
P COFFEY 1-34				-	-		-		-	-				
P DACUS 2-8 BPO N/C		-	-	-	-	-	-	-	-	-	-	-	-	
P HARLEE 1-8	-	-	-		-	-	-	-	-	-	-	-	-	
P LORENE 2-15	-	-	-	-	-	-	-	-	-	-	-	-	-	
P CORDILLERA 1-3	-	-	-	-	-	14	-	(14)	-	-	-	14	-	
P HALLUMA		-	-	-	-	-	-	-	-	-	-	-	-	
P MASON 1-18 DNU-SEE 394200 P MASON, PHILIS 1-18				-						-	-			
P TAMARA 3-25														
P STROUD 1-24						-								
P DUWARD 1-29	-	-	-	-	-	-	-	-	-	-	-	-	-	
P HUNT 5-3	-	-	-	-	-	-	-	-	-	-	-	-	-	
P NOEL 2-26	-	-	-	-	-	-	-	-	-	-	-	-	-	
P USA 8-18	-	-	-	-	-	-	-	-	-	-	-	-	-	
P CAMREN 2-16 P LOIS 2-22	-	-	-	-	-	-	-	•	-	-	•	-	-	
P CEDAR HILLS BAPTIST 1-5									:					
P MARY RUTH 1-12		_	_		-	-	_			_			_	
P MCQUILLEN 1-6		-	984	-	-	-	-	(984)	-	-	-	-	-	
P DAVIDSON 4-6		-	-	-	-	-	-	-	-	-	-	-	-	
P TOWN OF HAMMON 1-5 APO	-	-	-	-	-	-	-	-	-	-	-	-	-	
P BIG BITSCHE 3-4	-	-	-	-	-	-	-	-	-	-	-	-	-	
P LOREN 1-8 P MARVIN 1-28	•	-	-	-	-	-	-	-	-	-	-	-	-	
P MARVIN 1-28 P SHERRITT ESTATE 1 & 3 (INACTIV				-						-	-			
P WADE, JOHN C														
P VAUGHN TRUST 1-11		-	-	-	-	-	-	-	-	-	-	-	-	
P HEGER 1-35	-	-	-		-	-	-	-	-	-	-	-	-	
P MILLER 2-6	-	-	-	-	-	-	-	-	-	-	-	-	-	
P PUBLIC SVC CO OF OK 1-31	•	-	-	-	-	-	-	-	-	-	-	-	-	
P CANTINA 1-8 P JUSTIN 1-33	-	-	-	-	-	-	-	-	-	-	-	-	-	
P JUSTIN 1-33 P STEVE 1-28	-	-	-	-	-	-	-	•	-	-	•	-	-	
P MARLENE 1-6 (HARTSHORNE COAL)			1,310					(1,310)						
P TREVOR 1-8	-		-					(1,510)				-	-	
P LAVONNE 2-20	-	-	-	-	-	-	-	-	-	-	-	-	-	
P HOPPER 2-21	-	-	-	-	-	-			-	-	-	-	-	
P BROTHERS 5-20	-	-	-	-	-	-	-	-	-	-	-	-	-	
P EASTERWOOD 2-23	-	-	-	-	-	-	-	-	-	-	-	-	-	
P TOWN OF HAMMON 6-1 P BAKER 2-10	-	-	-	-	-	-	-	•	-	-	•	-	-	
P BAKER 3-10														
P MILLER, TROY 3-16		_	_		-	-	_			_			_	
P HARPER 1-8H					-	-								
P HYDE 1-8H		-	-		-	-	-	-		-	-	-	-	
P RYKER 1-8	-	-	-	-	-	-	-	-	-	-	-	-	-	
P HORTON 2-28	-	-	-	-	-	-	-	-	-	-	-	-	-	
P STROUD 2-24	-	-	-	-	-	-	-	-	-	-	-	-	-	
P HUTSON FARMS 1-19 P ORBISON 3-11	-	-	-	-	-	-	-	-	-	-	-	-	-	21
P ORBISON 3-11 P CLAYTON 6-35		-				-	-	-	-	-	-			
P DAVIDSON, G W 2-6		-	-	-	-	-	-	-		-	-	-	-	
P CREACH 3-2			-		-		-						-	
P CREACH 4-2		-	-		-	-	-	-		-	-	-	-	
P CHAMBERLAIN 5-2	-	-	-	-	-	-	-	-	-	-	-	-	-	
P KIMZEY 4-5		-	-		-	-	-	-		-	-		-	
P MASTERS 2-9H P MASTERS 1-9H	-	-	-	-	-	-	-	-	-	-	-	-	-	
					-		-			-	-	-		

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727		3,738,727	4,906,184	3,867,772	98,034,417	3,680,31
	P DAWNEL 1-4	-	-	8,487	2,156	6,331	0.00000000	-	-	-	-	-	2,156	-
	P ORBISON 4-12	-	-	11,367	496	10,872	0.00000000	-	-	-	-	-	496	-
	P HAY 7-34	-	-	17,538	5,950	11,588	0.00000000	-	-	-	-	-	5,950	-
	P HICKORY POINT 1-34	-	-	24,387	24,355	33	0.00000000	-	-	-	-	-	24,355	-
	P NELL 1-28	-	-	(419)	25	(443)	0.00000000	-	-	-	-	-	25	-
	P LOGAN 3-9 P JONES D 4-19	-	-	1,618 33,617	1,926 8,466	(308) 25,151	0.0000000 0.0000000	-	-	-	-	-	1,926 8,466	-
	P JONES D 4-19 P SPENCER 1-19	-	-	12,434	6,303	6,131	0.0000000	-	-	-	-	-	6,303	-
	P JONES D 3-19	-	-	12,434	3.540	9.335	0.00000000	-	-	-	-	•	3.540	-
	P ROSEMARY 1-19			15,991	3,508	12,483	0.00000000						3,508	
	P JONES D 2-19			15,362	6,530	8,832	0.00000000						6,530	
	P TWIN 1-32		_	1.760	3,214	(1,454)	0.00000000	_		_	_	_	3.214	-
	P CYNTHIA 3-21			(835)	1	(836)	0.00000000	-	-				1	-
	P HAINES 4-5			78,248	40,504	37,744	0.00000000	-	-	-	-		40,504	-
	P MCNEILL 7-15	-	-	14,934	6,803	8,131	0.00000000	-	-	-	-		6,803	-
92200	P A CROSS RANCH 2-30	-	-	30,861	12,737	18,124	0.00000000	-	-	-	-	-	12,737	-
92400	P GILBERT 1-22	-	-	4,448	4,865	(417)	0.00000000	-	-	-	-	-	4,865	-
	P KAREN 1-27	-	-	400	1,520	(1,119)	0.00000000	-	-	-	-	-	1,520	-
	P COFFEY 1-34	-	-	(707)	193	(899)	0.00000000	-	-	-	-	-	193	-
	P DACUS 2-8 BPO N/C	-	-	19,440	7,024	12,416	0.00000000	-	-	-	-	-	7,024	-
	P HARLEE 1-8	-	-	15,385	3,079	12,307	0.00000000	-	-	-	-	-	3,079	-
	P LORENE 2-15	-	-	5,061	1,939	3,121	0.00000000	-	-	-	-	-	1,939	-
	P CORDILLERA 1-3	-	-	34,047	10,337	23,710	0.00000000	-	-	-	-	-	10,337	-
	P HALLUM A	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
	P MASON 1-18 DNU-SEE 394200 P MASON, PHILIS 1-18	-	-	(10) 2,214	2.434	(10) (220)	0.0000000 0.0000000	-	-	-	-	•	2.434	-
	P TAMARA 3-25	•	-	67,946	14,736	53,210	0.0000000	-	•	-	•	•	14.736	-
	P STROUD 1-24			31,142	18,783	12,359	0.0000000					-	18,783	-
	P DUWARD 1-29			834	744	90	0.00000000						744	
	P HUNT 5-3			850	4,078	(3,228)	0.00000000						4,078	
	P NOEL 2-26		_	80.468	70.342	10,126	0.00000000	_		_	_	_	70.342	_
	P USA 8-18			2,610	1,422	1,189	0.00000000	-	-	-	-		1,422	-
95600	P CAMREN 2-16			602	455	147	0.00000000	-	-	-	-		455	-
	P LOIS 2-22	-	-	1,868	208	1,660	0.00000000	-	-	-	-		208	-
396000	P CEDAR HILLS BAPTIST 1-5	-	-	5,450	5,844	(394)	0.00000000	-	-	-	-	-	5,844	-
	P MARY RUTH 1-12	-	-	28	-	28	0.00000000	-	-	-	-	-	-	-
	P MCQUILLEN 1-6	-	-	21,180	20,246	934	0.00000000	-	-	-	-	-	20,246	-
	P DAVIDSON 4-6	-	-	10,184	6,263	3,920	0.00000000	-	-	-	-	-	6,263	-
	P TOWN OF HAMMON 1-5 APO	-	-	20,785	1,280	19,505	0.00000000	-	-	-	-	-	1,280	-
	P BIG BITSCHE 3-4	-	-	55,881	23,991	31,891	0.00000000	-	-	-	-	-	23,991	-
	P LOREN 1-8	-	-	5,631	1,161	4,470	0.00000000	-	-	-	-	-	1,161	-
	P MARVIN 1-28	-	-	6,389	3,115	3,274	0.00000000	-	-	-	-	-	3,115	-
97000	P SHERRITT ESTATE 1 & 3 (INACTIV P WADE, JOHN C	-	-	(95) 6	•	(95) 6	0.00000000	-	-	-	-	•	-	-
	P VAUGHN TRUST 1-11	-	-	7,205	7,225	(20)	0.00000000	-	-	-	-	•	7,225	-
	P HEGER 1-35			52,622	7,223	51.858	0.00000000						764	
	P MILLER 2-6			6,943	772	6,171	0.00000000						772	
	P PUBLIC SVC CO OF OK 1-31		-	120,642	56,657	63,985	0.00000000		-				56,657	
	P CANTINA 1-8		-	19.907	5.923	13.984	0.00000000		-				5.923	
	P JUSTIN 1-33			14,939	3,428	11,511	0.00000000		_		_		3,428	_
	P STEVE 1-28			15,317	3,987	11,330	0.00000000	-	-	-	-		3,987	-
	P MARLENE 1-6 (HARTSHORNE COAL)	-	-	10,464	3,633	6,831	0.00000000	-		-	-	-	3,633	-
399800	P TREVOR 1-8	-	-	20,269	5,525	14,743	0.00000000	-	-	-	-	-	5,525	-
100000	P LAVONNE 2-20	-	-	(912)	-	(912)	0.00000000	-	-	-	-	-	-	-
	P HOPPER 2-21	-	-	18,255	7,425	10,830	0.00000000	-	-	-	-	-	7,425	-
	P BROTHERS 5-20	-	-	(912)	-	(912)	0.00000000	-	-	-	-	-	-	-
	P EASTERWOOD 2-23	-	-	488,222	447,342	40,881	0.00000000	-	-	-	-	-	447,342	-
	P TOWN OF HAMMON 6-1	-	-	2,500	1,513	987	0.00000000	-	-	-	-	-	1,513	-
	P BAKER 2-10	-	-	5,052	5,665	(613)	0.00000000	-	-	-	-	-	5,665	-
	P BAKER 3-10	-	-	(8,633)		(8,633)	0.00000000	-	-	-	-	-		-
	P MILLER, TROY 3-16	-	-	9,036	4,341	4,696	0.00000000	-	-	-	-	-	4,341	-
	P HARPER 1-8H	-	-	11,608	13,049	(1,440)	0.00000000	-	-	-	-	-	13,049	-
	P HYDE 1-8H P RYKER 1-8	-	-	263 21,841	6,830	263 15,011	0.00000000	-	-	-	-	-	- 6,830	-
	P HORTON 2-28	-	-	(910)	0,030	(910)	0.0000000	-	-	-	-	•	0,030	-
	P HORTON 2-28 P STROUD 2-24		-	3.728	1.030	2.697	0.0000000	-	-	-	-	-	1,030	-
	P HUTSON FARMS 1-19		210,569	70,230	52.333	17,897	0.00000000						52,333	-
	P ORBISON 3-11		210,000	142	52,333 94	47	0.00000000			-		-	94	-
	P CLAYTON 6-35	-	-	(2,443)	332	(2,775)	0.0000000	-	-	-	-	-	332	
	P DAVIDSON, G W 2-6		-	9.102	2,817	6,285	0.00000000			-		-	2,817	
	P CREACH 3-2			9,316	3.676	5,640	0.00000000	_		_		_	3,676	
	P CREACH 4-2		-	3,441	2,005	1,437	0.00000000			-		-	2.005	
	P CHAMBERLAIN 5-2			(433)	-	(433)	0.00000000	-	-	-			-	
	P KIMZEY 4-5			70.132	19.764	50.367	0.00000000			_		_	19.764	_
	P MASTERS 2-9H			62,937	58,802	4,134	0.00000000	-	-	-			58,802	_
	P MASTERS 1-9H	-	-	58,687	58,919	(232)	0.00000000	-		-	-	-	58,919	-
	P CHEYENNE WOMAN 1-3			28,258	8,837	19,421	0.00000000						8.837	

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Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
	12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541		38,457,2
00 P WESNER 5-1 00 P AL 1	-	-		-		-	-	-	-	-	-	-	-	
00 P ALEXANDER 1-7 PERFRIGHTS WE			-		-	-	-						-	
00 P ALLGOOD GAS UNIT 4	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P ANCHOR 1	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P ANCHOR -A- 00 P ANCHOR -B-							:							
00 P ATHENA 1 S/T			-		-									
00 P BEALL A1 & A2	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P BEAN 1	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P BEAN, J 1-10	-	-	-	-	-	-	-	-	-	-	-	-	-	
00 P BEAN, CUNIT 1 00 P MORROW 1 & 2 (DUAL)					-	-	-	-			-		-	
00 P BENTLEY, MARGIE			-		-									
0 P BLACK ET AL, P H CC 1 & 2	-	-	-	-	-	-	-	-	-	-	-		-	
0 P BLACK, D 1	-	-	-	-	-	-	-	-	-	-	-	-	-	
0 P BLACKSTONE-SLAUGHTER-A-1	-	-	-	-	-	-	-	-	-	-	-	-	-	
P BLACKSTONE-SLAUGHTER-A-2 P BLACKSTONE-SLAUGHTER-B-1	-			-		-					-			
0 P BLACKSTONE-SLAUGHTER C-1						-				-	-	-		
P BLACKSTONE-SLAUGHTER-E-1L &	1U -	-	-	-	-	-	-	-	-	-	-	-	-	
P BLACKSTONE-SLAUGHTER E-1U	-	-	-	-	-	-	-	-	-	-	-	-	-	
P BLACKSTONE-SLAUGHTER E-1L	-	-	-	-	-	-	-	-	-	-	-	-	-	
P BLACKSTONE-SLAUGHTER-F-1	-	-	-	-	-	-	-	-	-	-	-	-	-	
P BLOCK 70 3 P BRASHEAR, H. ET AL UNIT 1		-	-	-		-		-	-	-	-	-		
P BROOKS, ET AL #1			-		-	_	_			_	_		_	
P BROOKS, ET AL #2	-	-	-	-	-	-	-	-	-	-	-	-	-	
P BROWN, BERTIE 6 (P&A)	-	-	-	-	-	-	-	-	-	-	-	-	-	
P BROWN, CHARLES	-	-	-	-	-	-	-	-	-	-	-	-	-	
P CABOT-UNIVERSITY	-	-	-	-	-	-	-	-	-	-	-	-	-	
P CARROL 1 P CARROLL EST (S&D)	•	-	-	-	-	-	-	•	-	-	-	-	-	
P CEDAR SPRNGS GS UNT 5-3 BPO I	ıc .										:			
P CHALKLEY, E B 1													_	
P CHALKLEY, E B 2	-	-	-		-	-	-	-	-	-	-	-	-	
P CHILDRESS 22-1	-	-	-	-	-	-	-	-	-	-	-	-	-	
P CHILDRESS 22-2	-	-	-	-	-	-	-	-	-	-	-	-	-	
P CONNELL A P CONELL 1-H	-	-	-	-	-	-	-	-	-	-	-		-	
P CONNELL B														
P CONNELL B #1 G													_	
P CONNELL ET AL		-	-		-	-	-		-	-	-	-	-	
P COOPER 3601	-	-	-	-	-	-	-	-	-	-	-	-	-	
P cox2	-	-	-	-	-	-	-	-	-	-	-	-	-	
P COX D-11 P CULLER UNIT NO. 2			-	-		-				-	-			
P DANIEL, JEAN 1														
P DEWITT GAS UNIT 1													_	
P OBFRANKLIN B 7 & 8		-	-		-	-	-		-	-	-	-	-	
P O'BRIEN 9-2	-	-	-	-	-	-	-	-	-	-	-	-	-	
P FRITSCH UNIT 1 P FULLERTON/SAN ANDRES/UNIT	-	-	-	-	-	-	-	-	-	-	-	-	-	
P FULLERTON/SAN ANDRES/UNIT P FULLERTON S A UNIT #111-112		-	-	-	-	-		-	-	-	-	-	-	
P FULLERTON S A UNIT #048		-	-	-		-	-	-	-	-	-	-		
P FULLERTON S A UNIT #049	-	-	-	-	-	-	-	-	-	-	-	-	-	
P LOGSDON D#26 UNIT TR5	-	-	-	-	-	-	-	-	-	-	-	-	-	
P KM FSAU #31 TR 004	-	-	-	-	-	-	-	-	-	-	-	-	-	
P KM FSAU #11 TR 003 P SCARBOROUGH C 005 10	-	-	-	-	-	-	-	-		-	-	-	-	
P SCARBOROUGH C 005 10 P SCARBOROUGH C 005 11							:							
P SCARBOROUGH C13 UT T						-				-	-	-		
P LOGSDON D #27 TR 5	-	-	-	-	-	-	-	-	-	-	-	-	-	
P GENINI 33-1	-	-	-	-	-	-	-	-	-	-	-	-	-	
P GENINI 37-1X	-	-	-		-	-	-	-		-	-		-	
P GENINI 38-1	-	-	-	-	-	-		-		-	-	-	-	
P GIBSON 1 P GOLDSMITH - CUMMINS DEEP		-	-	-	-	-	-	-	-	-	-	-	-	
P GCDU 389 (GOLDSMITH-CUMMINS)			-			-	-						-	
P GCDU 392 (GOLDSMITH-CUMMINS		-	-	-	-	-	-	-	-	-	-	-	-	
P GRAHAM 471#1	-	-	-	-	-	-	-	-	-	-	-	-	-	
P HNG FEE 57 2	-	-	-	-	-	-	-	-	-	-	-	-	-	
P OHAYS 1	-	-	-		-	-	-	-		-	-		-	
P HENDERSON 1	-	-	-	-	-	-	-	-	-	-	-	-	-	
P HESTER, CARL T 1 P HINTON-WRIGHT UNIT	-	-	-	-	-	-	-	-	-	-	-	-	-	
			-	-	-	-	-	-	-	-	-	-		

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,3
	P WESNER 5-1	-	-	5,726	1,976	3,750	0.00000000	-		-	-	-	1,976	
04200		-	-	4,099	1,347	2,752	0.00000000	-	-	-	-	-	1,347	
	P ALEXANDER 1-7 PERF RIGHTS WEL	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P ALLGOOD GAS UNIT 4	-	-	14,363	4,512	9,851	0.00000000	-	-	-	-	-	4,512	
	P ANCHOR 1	-	-	41	218	(177)	0.00000000	-	-	-	-	-	218	
	P ANCHOR -A- P ANCHOR -B-	-	-	662 (29)	231	431 (29)	0.0000000 0.0000000	-	-	-	-	-	231	
	P ATHENA 1 S/T	•	•	3,048	5,977	(2,929)	0.0000000	•	-	-	-	•	5,977	
	P BEALL A1 & A2	•	•	5,046	709	(2,929)	0.00000000	•	-	-	-	•	709	
	P BEAN 1			9,965	3,534	6,431	0.00000000						3,534	
	P BEAN, J1-10			599	427	173	0.00000000						427	
	P BEAN, CUNIT 1		-	106	128	(22)	0.00000000		-				128	
	P MORROW 1 & 2 (DUAL)			(29,407)	-	(29,407)	0.00000000		-				-	
	P BENTLEY, MARGIE			5,761	1,421	4,340	0.00000000	-	-		-		1,421	
	P BLACK ET AL, P H CC 1 & 2	-	-	(8)	1,026	(1,034)	0.00000000	-	-	-	-	-	1,026	
	P BLACK, D 1		-	5,804	1,645	4,159	0.00000000	-	-	-	-		1,645	
	P BLACKSTONE-SLAUGHTER-A-1		-	1,003	1,347	(345)	0.00000000	-	-	-	-		1,347	
07400	P BLACKSTONE-SLAUGHTER-A-2		-	296	378	(83)	0.00000000	-	-	-	-		378	
7600	P BLACKSTONE-SLAUGHTER-B-1		-	791	184	607	0.00000000	-	-	-	-		184	
	P BLACKSTONE-SLAUGHTER C-1		-	(25)		(25)	0.00000000	-	-	-	-		-	
	P BLACKSTONE-SLAUGHTER-E-1L &1U	-	-	(176)	-	(176)	0.00000000	-	-	-	-	-	-	
	P BLACKSTONE-SLAUGHTER E-1U	-	-	(22)	-	(22)	0.00000000	-	-	-	-	-	-	
	P BLACKSTONE-SLAUGHTER E-1L	-	-	1,429	1,423	7	0.00000000	-	-	-	-	-	1,423	
8200	P BLACKSTONE-SLAUGHTER-F-1	-	-	224	237	(12)	0.00000000	-	-	-	-	-	237	
3400	P BLOCK 70 3	-	-	230	-	230	0.00000000	-	-	-	-	-	-	
	P BRASHEAR, H. ET AL UNIT 1	-	-	28,304	16,996	11,308	0.00000000	-	-	-	-	-	16,996	
	P BROOKS, ET AL #1	-	-	17,712	21,407	(3,695)	0.00000000	-	-	-	-	-	21,407	
	P BROOKS, ET AL #2	-	-	77,035	40,558	36,477	0.00000000	-	-	-	-	-	40,558	
	P BROWN, BERTIE 6 (P&A)	-	-	1,863	-	1,863	0.00000000	-	-	-	-	-	-	
9400	P BROWN, CHARLES	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P CABOT-UNIVERSITY	-	-	12,455	1,717	10,738	0.00000000	-	-	-	-	-	1,717	
	P CARROL 1	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P CARROLL EST (S&D)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P CEDAR SPRNGS GS UNT 5-3 BPO NC	-	-	40,482	26,717	13,764	0.00000000	-	-	-	-	-	26,717	
	P CHALKLEY, E B 1	-	-	6,475	3,218	3,257	0.00000000	-	-	-	-	-	3,218	
	P CHALKLEY, E B 2	-	-	13,099	2,268	10,832	0.00000000	-	-	-	-	-	2,268	
	P CHILDRESS 22-1	-	-	541	272	270	0.00000000	-	-	-	-	-	272	
	P CHILDRESS 22-2	-	-	7,338	1,672	5,666	0.00000000	-	-	-	-	-	1,672	
	P CONNELL A	-	-	(882)	1,661	(2,544)	0.00000000	-	-	-	-	-	1,661	
	P CONELL 1-H	-	-	(776)	-	(776)	0.00000000	-	-	-	-	-	-	
	P CONNELL B	-	-	3,762	4,661	(899)	0.00000000	-	-	-	-	-	4,661	
	P CONNELL B #1 G	-	-	(56)	-	(56)	0.00000000	-	-	-	-	-	-	
	P CONNELL ET AL	-	-	(38,404)	13,494	(51,898)	0.00000000	-	-	-	-	-	13,494	
	P COOPER 3601	-	-	11,871	13,765	(1,894)	0.00000000	-	-	-	-	-	13,765	
	P cox2	-	-	9,073	1,237	7,837	0.00000000	-	-	-	-	-	1,237	
	P COX D-11	-	-	949	1,532	(583)	0.00000000	-	-	-	-	-	1,532	
	P CULLER UNIT NO. 2	-	-	5		5	0.00000000	-	-	-	-	-		
	P DANIEL, JEAN 1	-	-	4,325	1,732	2,593	0.00000000	-	-	-	-	-	1,732	
	P DEWITT GAS UNIT 1	-	-	355	386	(31)	0.00000000	-	-	-	-	-	386	
	P OB FRANKLIN B 7 & 8	-	-	(3,222)	·	(3,222)	0.00000000	-	-	-	-	-	·	
	P O'BRIEN 9-2	-	-	(127)	250	(377)	0.00000000	-	-	-	-	-	250	
	P FRITSCH UNIT 1	-	-	1,731	179	1,553	0.00000000	-	-	-	-	-	179	
	P FULLERTON/SAN ANDRES/UNIT	-	-	(12,791)	22,957	(35,748)	0.00000000	-	-	-	-	-	22,957	
	P FULLERTON S A UNIT #111-112	-	-	2	-	2		-	-	-	-	-	-	
	P FULLERTON S A UNIT #048	-	-	_	-	_	0.00000000	-	-	-	-	-	-	
	P FULLERTON S A UNIT #049	-	-	(1)	- 40	(1)	0.00000000	-	-	-	-	-	- 40	
	P LOGSDON D#26 UNIT TR5		-	63	16	47	0.00000000	-	-	-	-	•	16	
	P KM FSAU #31 TR 004 P KM FSAU #11 TR 003	-	-	(85)	-	(85)	0.00000000	-	-	-	-	-	-	
			-	(157) 5	- 5	(157)	0.0000000	-	-	-	-	•	- 5	
	P SCARBOROUGH C 005 10	-	-		22	30	0.0000000	-	-	-	-	-	5 22	
	P SCARBOROUGH C 005 11 P SCARBOROUGH C13 UT T	-	-	51 91	43	30 48	0.0000000	-	-	-	-	-	43	
	P LOGSDON D #27 TR 5	-	-	144	43	101	0.0000000	-	-	-	-	-	43	
	P GENINI 33-1	-	-	(407)	43	(407)	0.0000000	-	-	-	-	-	43	
	P GENINI 33-1 P GENINI 37-1X	-	-	11,317	2,169	9,148	0.0000000	-	-	-	-	-	2,169	
	P GENINI 37-1X P GENINI 38-1	-	-	1,290	2,169 418	9,148 871	0.0000000	-	-	-	-	-	2,169	
	P GENINI 38-1 P GIBSON 1	-	-	1,290 25.884	418 10.485	15.398	0.0000000	-	-	-	-	-	10.485	
	P GIBSON 1 P GOLDSMITH - CUMMINS DEEP	-	-	25,884 19,168	13,685	5,482	0.0000000	-	-	-	-	-	13,685	
1401	P GCDU 389 (GOLDSMITH-CUMMINS)	-	-	19,168	13,000	5,482	0.00000000	-	-	-	-	-	13,000	
401	P GCDU 389 (GOLDSMITH-CUMMINS) P GCDU 392 (GOLDSMITH-CUMMINS)	-	-	6	-	6	0.0000000	-	-	-	-	-	-	
		-	-	2.204	4 449		0.0000000	-	-	-	-	-	4 449	
	P GRAHAM 471#1 P HNG FEE 57 2	-	-	2,204 (3,444)	1,143	1,061 (3,444)	0.0000000	-	-	-	-	-	1,143	
		-	-	(3,444)	-			-	-	-	-	-	-	
	P o hays 1 P henderson 1	-	-		-	6	0.00000000	-	-	-	-	-	-	
		-	-	6 49,922	47.000	6 31,943	0.0000000 0.0000000	-	-	-	-	-	47.000	
	D UESTER SARL TV													
5400	P HESTER, CARL T 1 P HINTON-WRIGHT UNIT	-	-	49,922 2,671	17,980 2,027	51,945	0.00000000	-	-	-	-	•	17,980 2,027	

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Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
	12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,2
PIRTSTATE1 PINGRAM1	-	-	-	-	-	-	-	-	-	-	-	-	-	
P INGRAM 1 P INGRAM 2														
P JOHNSTON, CLAY A 1, 2														
P JONES OIL UNIT (NOT CANAAN'S)	-	-	-	-	-	-	-		-	-	-	-	-	
P KELLISON UNIT 1	-	-	-	-	-	-	-	-	-	-	-	-	-	
P WILLIAM H LANE GAS UNIT 3	-	-	-	-	-	-	-	-	-	-	-		-	
P LASATER, R M 1	-	-	-	-	-	-	-	-	-	-	-	-	-	
P LOCKRIDGE, IP1 P LONG, ELL 12 & 13	•	-	-	-	-	-	-	•	•	-	-	•	-	
P LONG, ELL 12 & 13		-	-			-					-	-		
P LONG, ELL 13					-	-	-		-	-			-	
P MAHLER 1-107 & MAHLER 2	-	-	-	-	-	-	-	-	-	-			-	
P MAHLER 1-107	-	-	-	-	-	-	-		-	-	-		-	
P MAHLER 2	-	-	-	-	-	-	-	-	-	-	-	-	-	
P MARLO-CONNELL 1,4	-	-	-	-	-	-	-	-	-	-	-	-	-	
P MARY JANE 1	-	-	-	-	-	-	-		-	-	-	-	-	
P MCALISTER -F- P MCALISTER, O H -A-	•	-	-	-	-	-	-	-	-	-	•	-	-	
P MCALISTER, O H -A- P MCALISTER OH C2								-			-	-		
P MCENTIRE C 1														
P MORRISON, H B 1				-			-			-	-			
P MUELLER, LORENZ 1A	-	-	-	-	-	-	-	-	-	-			-	
P MYRTLE D (AP0)	-	-	-	-	-	-	-	-	-	-	-	-	-	
P NANCY	-	-	-	-	-	-	-	-	-	-	-	-	-	
P NEAL 38-1	-	-	-	-	-	-	-	-	-	-	-	-	-	
P NEEL	-	-	-	-	-	-	-	-	-	-	-		-	
P NEEL UNIT 1	-	-	-	-	-	-	-	-	-	-	-	-	-	
P NORTH MINERAL COMPRESSOR	•	-	-	-	-	-	-	-	-	-	•	-	-	
P ORTIZ 1 P PALMER, J M SHALLOW	•	-	-	-	-	-	-	•	-	-	-	-	-	
P PINCHBACK C 1		-	-			-	-							
P PITTMAN, EN (GAS UNIT 21)														
P PRESTRIEDGE 1 (BPO) N/C W/O			-	-	_		_		_	_			_	
P PRUITT GAS UNIT 1	-	-	-	-	-	-	-	-	-	-			-	
P RASOR, J F 1-10	-	-	-	-	-	-	-	-	-	-	-	-	-	
P REKLAW GAS UNIT 3-3 BPO N/C	-	-	-	-	-	-	-	-	-	-	-	-	-	
P REUTER 1	-	-	-	-	-	-	-	-	-	-	-		-	
P RHONDA-K-	-	-	-	-	-	-	-	-	-	-	-	-	-	
P ROLAND, ARTHUR		-	-	-	-	-	-		-	-	-		-	
P ROMONE UNIT 1 P PEARL RUSHING	•	-	-	-	-	-	-	-	-	-	•	-	-	
P SEARCY, W. D. GU #1		-	-			-	-							
P SEARCY GAS UNIT 2					-	-	-		-	-			-	
P SEARCY GAS UNIT 3														
P SEARCY GAS UNIT 4					-	-								
P SEARCY GAS UNIT 5	-	-	-	-	-	-	-	-	-	-	-	-	-	
P SEARCY GAS UNIT 6	-	-	-	-	-	-	-	-	-	-	-	-	-	
P SEARCY GAS UNIT 7	-	-	-	-	-	-	-	-	-	-	-	-	-	
P SEARCY GAS UNIT 8	-	-	-	-	-	-	-	-	-	-	-	-	-	
P SEARCY GAS UNIT 9		-	-	-	-	-	-	-	-	-	-	-	-	
P SEARCY GAS UNIT 11 P SHAMBURGER LAKE UNIT		-	-	-	-	-	-	-	-	-	-	-	-	
P SMITH B-1		-				-								
P SORGE B-1 BPO N/C		-	_	_	-	-	-			-	-		_	
P SOUTH TX CHILDRENS HOME 1	-	-	-	-	-	-	-	-	-	-	-	-	-	
P SOUTH TX CHILDRENS HOME 2 N/C	-	-	-	-	-	-	-	-	-	-	-	-	-	
P SOUTH TX SCRUBBER (FACILITY)	-	-	-	-	-	-	-	-	-	-	-	-	-	
P SOUTHERN UNIT	-	-	-	-	-	-	-	-	-	-	-	-	-	
P SPARKMAN, PORTER 1	-	-	-	-	-	-	-	-	-	-	-	-	-	
P PORTER SPARKMAN SWD		-	-	-	-	-	-	-	-	-	-	-	-	
P SUGG, ELA C 1, 2, 3, 4, 5 & 6 P SUGG, ELLA C 1		-	-	-	-	-	-	-	-	-	-	-	-	
P SUGG, ELLA C 2														
P SUGG, ELLA C 3		-	-	-		-					-	-	-	
P SUGG, ELA4	-	-	-	-	-	-	-		-	-			-	
P SUGG, ELA C 5 & 6	-	-	-	-	-	-	-	-	-	-	-	-	-	
P TAYLOR, D R HEIRS 1 GAS UNIT	-	-	-	-	-	-	-	-	-	-	-	-	-	
P STATE OF TEXAS DP	-	-	-	-	-	-	-	-	-	-	-	-	-	
P STATE OF TEXAS DP 3	-	-	-	-	-	-	-	-	-	-	-	-	-	
P STATE OF TEXAS DP 4	-	-	-	-	-	-	-	-	-	-	-	-	-	
P STATE OF TEXAS DP 5	-	-	-	-	-	-	-	-	-	-	-	-	-	
P TEXAS COMPANY UNIT	-	-	-	-	-	-	-	-	-	-	-	-	-	
P TRIPPET, HH	-	-	-	-	-	-	-	-	-	-	-	-	-	
		-	-	-	-	-	-	-	-	-	-	-	-	
P TUBB, J B 2 P UNIVERSITY A33 & B33 (P&A)														

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,310
	P IRT STATE 1	-	-	5,366	1,306	4,061	0.00000000	-	-	-	-	-	1,306	-
	P INGRAM 1	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
	P INGRAM 2 P JOHNSTON, CLAY A 1, 2	•	-	6 1.645	- 758	6 887	0.00000000	-	-	-	-	-	- 758	-
	P JOHNSTON, CLAY A 1, 2 P JONES OIL UNIT (NOT CANAAN'S)		-	17,263	750	17,263	0.0000000	-				-	750	
	P KELLISON UNIT 1			(5)		(5)	0.00000000			-				
	P WILLIAM H LANE GAS UNIT 3	-	-	(52)	80	(132)	0.00000000	-		-	-	-	80	-
	P LASATER, R M 1		-	7,582	2,064	5,518	0.00000000	-	-	-	-	-	2,064	-
	P LOCKRIDGE, I P 1	-	-	64,033	19,469	44,564	0.00000000	-	-	-	-	-	19,469	-
	P LONG, ELL 12 & 13	-	-	(25)	-	(25)	0.00000000	-	-	-	-	-	-	-
	P LONG, ELL 12 P LONG, ELL 13		-	6 6	-	6	0.0000000 0.0000000	-	-	-	-	-	-	-
	P MAHLER 1-107 & MAHLER 2			(273)		(273)	0.0000000							
	P MAHLER 1-107		_	(310)	-	(310)	0.00000000	_		-	-	_		_
418402	P MAHLER 2		-	6	-	6	0.00000000	-	-	-	-	-	-	-
	P MARLO-CONNELL 1,4	-	-	(1,654)	-	(1,654)	0.00000000	-	-	-	-	-	-	-
	P MARY JANE 1	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
	P MCALISTER -F-	-	-	934	338	596	0.00000000	-	-	-	-	-	338	-
	P MCALISTER, O H-A- P MCALISTER OH C2	•	-	2,156 (1,529)	164	1,992 (1,529)	0.0000000 0.0000000	-	-	-	-	-	164	-
	P MCENTIRE C 1			7,645	371	7,274	0.00000000						371	
	P MORRISON, H B 1		-	70,343	16,571	53,771	0.00000000	-		-		-	16,571	
	P MUELLER, LORENZ 1A			4,802	2,500	2,301	0.00000000		-				2,500	-
	P MYRTLE D (AP0)	-	-	79	-	79	0.00000000	-		-	-	-	-	-
420400	P NANCY		-	13,876	13,498	378	0.00000000	-	-	-	-	-	13,498	-
	P NEAL 38-1	-	-	183	364	(181)	0.00000000	-	-	-	-	-	364	-
420800			-	55,879	12,840	43,039	0.00000000	-	-	-	-	-	12,840	-
	P NEEL UNIT 1 P NORTH MINERAL COMPRESSOR	-	-	5	-	5	0.00000000	-	-	-	-	-	-	-
		•	-	6	- 04.040	6		-	-	-	-	-	- 04.040	-
	P ORTIZ 1 P PALMER, J M SHALLOW	•	-	69,560	34,813	34,747 6	0.00000000	-	-	-	-	-	34,813	-
	P PINCHBACK C 1			12,762	9,485	3,277	0.00000000						9,485	
	P PITTMAN, E N (GAS UNIT 2 1)		_	18,395	2,280	16.116	0.00000000	_		-	-	_	2,280	_
	P PRESTRIEDGE 1 (BPO) N/C W/O			(4,818)	71	(4,889)	0.00000000						71	-
422400	P PRUITT GAS UNIT 1		-	(4,997)	-	(4,997)	0.00000000	-	-	-	-	-	-	-
	P RASOR, J F 1-10	-	-	4,768	3,892	875	0.00000000	-	-	-	-	-	3,892	-
	P REKLAW GAS UNIT 3-3 BPO N/C		-	5	-	5	0.00000000	-	-	-	-	-	-	-
	P REUTER 1	-	-	7,730	3,383	4,347	0.00000000	-	-	-	-	-	3,383	-
	P RHONDA -K-		-	35,931 6	14,421	21,510 6	0.00000000	-	-	-	-	-	14,421	-
	P ROLAND, ARTHUR P ROMONE UNIT 1	•	-	4 466	925	3.541	0.00000000	-	-	-	-	-	925	-
	P PEARL RUSHING			38.238	6.697	31.541	0.00000000						6 697	
	P SEARCY, W. D. GU #1		-	73,876	26,924	46,952	0.00000000	-	-	-	-	-	26,924	-
	P SEARCY GAS UNIT 2	-	-	24,522	4,507	20,015	0.00000000	-		-	-	-	4,507	-
424400	P SEARCY GAS UNIT 3		-	19,111	4,213	14,898	0.00000000	-	-	-	-	-	4,213	-
	P SEARCY GAS UNIT 4	-	-	18,082	6,112	11,970	0.00000000	-	-	-	-	-	6,112	-
	P SEARCY GAS UNIT 5		-	28,566	6,034	22,532	0.00000000	-	-	-	-	-	6,034	-
	P SEARCY GAS UNIT 6	-	-	21,153	3,070	18,083	0.00000000	-	-	-	-	-	3,070	-
	P SEARCY GAS UNIT 7 P SEARCY GAS UNIT 8	•	-	14,955 23,411	6,769 7,016	8,186 16,395	0.0000000 0.0000000	-	-	-	-	-	6,769 7,016	-
	P SEARCY GAS UNIT 9			45,554	16,008	29,546	0.00000000						16,008	
	P SEARCY GAS UNIT 11			(29,415)	10,000	(29.415)	0.00000000						10,000	
	P SHAMBURGER LAKE UNIT		_	(8,534)	5,008	(13,543)	0.00000000	_		-	-	-	5,008	_
	P SMITH B-1		-	(3,054)	-	(3,054)	0.00000000	-		-	-	-	-	-
426200	P SORGE B-1 BPO N/C	-	-	(1,840)	-	(1,840)	0.00000000	-	-	-	-	-	-	-
	P SOUTH TX CHILDRENS HOME 1	-	-	252	-	252	0.00000000	-	-	-	-	-	-	-
	P SOUTH TX CHILDRENS HOME 2 N/C		-	299	-	299	0.00000000	-	-	-	-	-	-	-
	P SOUTH TX SCRUBBER (FACILITY)	-	-	38	-	38	0.00000000	-	-	-	-	-	-	-
	P SOUTHERN UNIT	-	-	(656)	356	(1,012)	0.00000000	-	-	-	-	-	356	-
	P SPARKMAN, PORTER 1 P PORTER SPARKMAN SWD	•	-	136	130	6	0.00000000	-	-	-	-	-	130	-
	P SUGG, ELA C 1, 2, 3, 4, 5 & 6			293 (22,305)	1,869	293 (24,174)	0.00000000						1,869	-
	P SUGG, ELLA C 1		-	(22,505)	-	6	0.00000000	-	-	-	-	-	-	
	P SUGG, ELLA C 2		_	200	192	8	0.00000000	_		-	-	-	192	_
	P SUGG, ELLA C 3		-	(313)	_	(313)	0.00000000	-		-	-	-	-	-
	P SUGG, ELA 4	-	-	(54)	-	(54)	0.00000000	-	-	-	-	-	-	-
	P SUGG, ELA C 5 & 6	-	-	1,582	1,172	410	0.00000000	-	-	-	-	-	1,172	-
427800	P TAYLOR, D R HEIRS 1 GAS UNIT	-	-	1,020	-	1,020	0.00000000	-	-	-	-	-	-	-
	P STATE OF TEXAS DP	-	-	(1,363)	418	(1,781)	0.00000000	-	-	-	-	-	418	-
	P STATE OF TEXAS DP 3	•	-	30,278	29,597	680	0.00000000	-	-	-	-	-	29,597	-
	P STATE OF TEXAS DP 4 P STATE OF TEXAS DP 5	-		15,500 609	15,094 176	406 433	0.0000000 0.0000000	-		-		-	15,094 176	-
	P TEXAS COMPANY UNIT		-	16,318	902	15,415	0.0000000			-			902	-
	P TRIPPET, HH		-	(7.041)	24	(7.065)	0.00000000	-	-	-	-	-	24	
	P TUBB, J B 2	-	-	2,178	4,017	(1,839)	0.00000000	-	-	-		-	4,017	
	P UNIVERSITY A33 & B33 (P&A)		-	16	-	16	0.00000000	-	-	-	-		-,	-
	P UNIVERSITY 13-1			19,745	9,027	10,718	0.00000000						9,027	

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P PLINERSITY 28-15 P UNIVERSITY 29-12 P UNIVERSITY	55 444 47 48 48 48 48 48 48 48 48 48 48 48 48 48	Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
Productions	38		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,2
Descriptor As   Processor Control   Processo	100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100   100	D P UNIVERSITY - 24-1 (P&A)	-	-	-	-	-	-	-	-	-	-	-	-	-	
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P. GROMETT A 16	LEY) E  S RICTING  JIT SUMRY  SUCLUS 1		-	-	-	-	-	-	-	-	-	-	-	-	-	
P CROOMETT A 2R	E		-	-	-	-	-	-	-	-	-	-	-	-	-	
P CROSCHT A/R   P CREEN, A C	E		-	-	-	-	-	-	-	-	-	-	-	-	-	
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P HOLIVAS (ANA ME HOLLEY)   P CROOKETS TRATE LEASE   P CROOKET STATE LEASE   P CROOKET STATE LEASE   P SSAC ARROLD 1   P CONDOWRIGHT MITELS NOT INC   P CROOKED STATE AL 2   P FROME, EDE FAIL 2   P FROME SECTION 100   P WESTANDA MONCREF UT SUURY   P WARST STANDA MONCREF UT SUURY   P FORREST YAWRI 30-1   P FORREST YAWRI 30-1   P RELL HARRISON 10-1   P NELL HARRISON 10-1   P NELL HARRISON 20-1   P NELL HARRISON 20-1   P NELL HARRISON 20-1   P SHOWMAN, EMMA 23 1   P COX FAIL   P WARES TO LEAST CONTINUE AL 20-1   P SHOWN AND CONTINUE AL 20-1   P SHOWN A	E		-	-	-	-	-	-	•	•	-	-	•	-	-	
C ROCKET STATE LEASE	E	P HOLLY #2 (AKA TE LICE TO	•	-	-	-	-	-	-	-	-	-	-	-	-	
CONCOUNTION THE SENDE TH	SINCINIC			•	-	-	-	-	-		-	-	-	-	-	
SAME ARNOLD 1   CONCOUNTED THATES INC 1 NC	UT SUMRY	P COX G.1			-						:					
CONCOUNTEINT MITELS NOT NOC   CONTROL   CONT	UT SUMRY		-	-	-	-	-	=	=	-	=	-	=	-	-	
P FROMME ECTON 108	JT SUMRY  LOCAL STATE OF THE ST		с -		-	-	-	-	-	-		-	-	-	-	
FROMINE SECTION 106	SLICUB 1				-	-		-	-		-	-	-			
P MARSE MOLEAN	SLICUB 1	P FROMME SECTION 106			-		-									
WESTLAND-MONCRIEF UT SUMRY	SLICUB 1				-		-									
P FORREST AVANT 4-1 P FORREST AVANT 4-1 P FORREST AVANT 4-1 P NELL HARRISON 14-1 P NELL HARRISON 28-1 P NELL HARRISON 28-1 P SHOWMAN, EMMA 23 1 P COKF-4 P COKF-4 P LOVELADY-COX 1 P SHANER REIENS 8 P SHANER REIENS 8 P SHANER REIENS 8 P SHANER REIENS 8 P MALDEN, R C P MAGE 5-1 P THOMPSON-SAWER PUBLIC LIB 1 P CHANGE HEIRS BPO NIC P MAGE 1-1 P MADAGE HEIRS BWD P MADAGE 1-1 P MADAGE HEIRS BWD P MADAGE 1-1 P MEDIAN 2-2 P GENNIN 3-2 P GENNIN 3-2	SLICUB 1	P WESTLAND-MONCRIEF UT SUMRY	-		-	-	-	-	-		-	-	-	-		
P FORREST ALWANT 4.0-1				-	-	-	-	-	-		-	-	-	-	-	
NELL HARRISON 16-1		P FORREST AVANT 40-1	-	-	-	-	-	-	-	-	-	-	-	-	-	
P NELL HARRISON 28-1A P SHOWMAN, EMMA 23 1 P COX F-4 P COX F-4 P COX F-7 P WARE F5 -1 P WARE F5		P NELL HARRISON 14-1		-	-	-	-	-	-	-	-	-	-	-	-	
P SHOWMAN, EMMA 23 1 P COX.F-4		P NELL HARRISON 26-1		-	-	-	-	-	-		-	-	-	-	-	
P SHOWMAN, EMMA 23 1 P COX.F-4		P NELL HARRISON 28-1A		-	-	-	-	-	-	-	-	-	-	-	-	
Control   Cont		P SHOWMAN, EMMA 23 1	-	-	-	-	-	-	-	-	-	-	-	-	-	
P WARE 57-1			-	-	-	-	-	-	-	-	-	-	-	-	-	
P SHINTER HEIRS 8			-	-	-	-	-	-	-	-	-	-	-	-	-	
P WALDEN, R C			-	-	-	-	-	-	-	-	-	-	-	-	-	
P THOMPSON-SAWER PUBLIC LIB 1			-	-	-	-	-	-	-	-	-	-	-	-	-	
P CHANCE HERS BRONC			-	-	-	-	-	-	-	-	-	-	-	-	-	
P NEAL, JM ESTATE 1 SWD		P THOMPSON-SAWER PUBLIC LIB 1	-	-	-	-	-	-	-	-	-	-	-	-	-	
P ADAMS, H K		P CHANCE HEIRS BPO N/C	-	-	-	-	-	-	-	-	-	-	-	-	-	
P W J MCMINN 1		P NEAL, J M ESTATE 1 SWD	-	-	-	-	-	-	-	-	-	-	-	-	-	
P GENIN38-2		P ADAMS, H K	-	-	-	-	-	-	-	-	-	-	-	-	-	
P GENINI38-2			-	-	-	-	-	-	-	-	-	-	-	-	-	
P BEAN 2		P GENINI 38-2	-	-	-	-	-	-	-	-	-	-	-	-	-	
TRISOUTHUNIT			-	-	-	-	-	-	-	-	-	-	-	-	-	

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,31
29200	P UNIVERSITY - 24-1 (P&A)	-	-	5	-	5	0.00000000	-	-	-	-	-	-	-
	P PHILLIPS UNIVERSITY 28-B 5	-	-	(26,846)	59	(26,905)	0.00000000	-	-	-	-	-	59	-
	P UNIVERSITY 29-2	-	-	(874) 5	-	(874) 5	0.00000000	-	-	-	-	-	-	-
	P UNIVERSITY 29-B 2 & 3 (P&A) P UNIVERSITY A 1 THRU 7	-	-	7,742	- 5,817	1,925	0.0000000	-	-	-	-	-	- 5,817	-
	P UNIVERSITY C 10	-	-	7,742	5,017	1,925	0.00000000	-	-	-	-	-	5,017	-
	P UNIVERSITY C 18			6		6	0.00000000							-
	P UNIVERSITY C 147			6		6	0.00000000							-
	P UNIVERSITY C 163		_	6		6	0.00000000	_		_	-	_		-
31000	P UNIVERSITY C 175			6		6	0.00000000	_	-		_			-
	P UNIVERSITY H2, H3			4,308	390	3,918	0.00000000		-				390	-
	P UNIVERSITY L 1 & 2 (INACTIVE)	-	-	91	13	78	0.00000000	-		-	-	-	13	-
31600	P UNIVERSITY LANDRUM	-	-	(9,019)	10,335	(19,354)	0.00000000	-	-	-	-	-	10,335	-
	P WALTON 1, 2, 3	-	-	(12,500)	852	(13,351)	0.00000000	-	-	-	-	-	852	-
	P WARE, GW D-1	-	-	73,786	25,644	48,142	0.00000000	-	-	-	-	-	25,644	-
	P WEISSE ET AL 1	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
	P WIMBERLY-BRYAN 3 BPO N/C	-	-	13,295	1,076	12,218	0.00000000	-	-	-	-	-	1,076	-
	P WINTERBOTHAM 1-3	-	-	11,756	3,098	8,657	0.00000000	-	-	-	-	-	3,098	-
	P WINTERBOTHAM B 3-3, 4-3, 5-3	-	-	3,190	4,265	(1,075)	0.00000000	-	-	-	-	-	4,265	-
	P WINTERBOTHAM B 3-3	-	-	(254)	-	(254)	0.00000000	-	-	-	-	-	-	-
	P WINTERBOTHAM B 4-3	-	-	(44)	-	(44)	0.00000000	-	-	-	-	-	-	-
	P WINTERBOTHAM B 5-3	-	-	0	-	0	0.00000000	-	-	-	-	-	-	-
	P WINTERBOTHAM C 2-1	-	-	193	187	6	0.00000000	-	-	-	-	-	187	-
	P WINTERBOTHAM D 2-2	-	-	58	-	58	0.00000000	-	-	-	-	-	-	-
	P WRIGHT MATERIALS INC UNIT 1	-	-	(20,119)		(20,119)	0.00000000	-	-	-	-	-		-
	P XIT UNIT	-	-	(8,777)	13,854	(22,631)	0.00000000	-	-	-	-	-	13,854	-
	P ZYBACH 1	-	-	5,484	1,674	3,810	0.00000000	-	-	-	-	-	1,674	-
	P EDNA UNIT 1-H (BPO)	-	-	8,788	2,025	6,763	0.00000000	-	-	-	-	-	2,025	-
	P COCKE & GOODRICH UNIT 1	-	-	296,553	100,210	196,343	0.00000000	-	-	-	-	-	100,210	-
	P CEDAR SPRINGS GAS UNIT 5-2	-	-	14,479	18,462	(3,982)	0.00000000	-	-	-	-	-	18,462	-
	P CONNELL C SWD	-	-	(170)	-	(170)	0.00000000	-	-	-	-	-	-	-
	P BIG JIM BPO N/C	•	-	(993)	-	(993)	0.00000000	-	-		-	-	-	-
	P SAYLORS, MAUDE	-	-	(6,532)	3,387	(9,919)	0.00000000	-	-	-	-	-	3,387	-
35400	P CULLEN EST 2 W3	•	-	(138) 6	-	(138) 6	0.0000000	-	-		-	-	-	-
	P CULLEN 2A BPO	-	-					-	-	-	-	-		-
	P CULLEN UNIT 5 (P&A) P CULLEN UNIT 1-3	-	-	(1,009) 74,236	43,094	(1,009) 31,142	0.0000000 0.0000000	-	-	-	-	-	43,094	-
	P WADIFEDERAL 9-1	-	-	74,236 (912)	43,094	(912)	0.0000000	-	-	-	-	-	43,094	-
	P WALKER 1	-	-	(411)	228	(639)	0.00000000	-	-	-	-	-	228	-
	P CULLEN UNIT 2-4 (APO)		-	65,032	62,472	2,560	0.0000000	-	-	-	-	-	62,472	-
	P WALKER 4	-	-	253	1,621	(1,368)	0.00000000	-	-	-	-	-	1.621	-
	P WALKER 2 SWD	•	•	47	1,021	47	0.00000000	-	-	•	•	•	1,021	-
	P SPEAKS AREA PIPELINE			400	400		0.00000000						400	-
	P SPEAKS AREA FACILITIES			(2)		(2)	0.0000000							
	P CROCKETT A			30,325	27,938	2,386	0.00000000						27,938	_
	P CROCKETT A 16			4.900	408	4.492	0.00000000						408	
	P CROCKETT A 2R			26,581	7,574	19,007	0.00000000						7,574	
	P PEDEN, JA		-	6		6	0.00000000	-	-		-			_
	P PEDEN, JA'B'			4		4	0.00000000							
	P HOLLY#3 (AKA M E HOLLEY)		-	(18,762)	12,888	(31,650)	0.00000000	-	-		-		12,888	_
	P CROCKETT STATE LEASE			12,085	3.480	8,605	0.00000000	_	_		_		3.480	-
	P cox g-1			260	53	207	0.00000000	_	_		_		53	-
	P ISSAC ARNOLD 1		-	6		6	0.00000000	-	-		-			_
	P CONOCO WRIGHT MTRLS INC 1 N/C			261,008		261.008	0.00000000	_	_		_			_
	P FROMME, ED ET AL 2			(28,804)	4,142	(32,946)	0.00000000	-	-		-		4,142	
	P FROMME SECTION 106			13,743	1,258	12,484	0.00000000	-	-				1,258	-
	P MARRS MCLEAN 1	-	-	4,527	6,387	(1,859)	0.00000000	-	-	-	-	-	6,387	
0400	P WESTLAND-MONCRIEF UT SUMRY	-	-	518,781	128,351	390,430	0.00000000	-		-	-	-	128,351	
	P FORREST AVANT 34-1	-	-	2,090	2,227	(138)	0.00000000	-	-	-	-	-	2,227	
	P FORREST AVANT 40-1	-	-	1,667	398	1,269	0.00000000	-		-	-	-	398	
1000	P NELL HARRISON 14-1	-	-	805	110	694	0.00000000	-	-	-	-	-	110	
	P NELL HARRISON 26-1	-	-	744	98	646	0.00000000	-		-	-	-	98	
1400	P NELL HARRISON 28-1A	-	-	3,875	1,468	2,407	0.00000000	-	-	-	-	-	1,468	
1600	P SHOWMAN, EMMA 23 1	-	-	14,631	21,004	(6,373)	0.00000000	-	-	-	-	-	21,004	
	P cox F-4	-	-	1,258	3,012	(1,754)	0.00000000	-	-	-	-	-	3,012	
	P LOVELADY-COX 1	-	-	616	616	- '-	0.00000000	-	-	-	-	-	616	
2200	P WARE 57-1	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
2400	P SHINER HEIRS 8	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
2600	P WALDEN, R C	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P THOMPSON-SAWER PUBLIC LIB 1	-	-	22	-	22	0.00000000	-	-	-	-	-	-	
3000	P CHANCE HEIRS BPO N/C	-	-	6	-	6	0.00000000	-		-	-	-	-	
3200	P NEAL, J M ESTATE 1 SWD	-	-	6	-	6	0.00000000	-		-	-	-	-	
	P ADAMS, H K	-	-	6	-	6	0.00000000	-		-	-	-	-	
3600	P W J MCMINN 1	-	-	6	-	6	0.00000000	-		-	-	-	-	
	P GENINI 38-2	-	-	2,360	680	1,681	0.00000000	-	-	-	-	-	680	
	P BEAN 2			11,796	4,828	6,968	0.00000000						4,828	
	P TXL SOUTH UNIT			37.717	14.993	22.724	0.00000000						14.993	

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Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
	12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,25
P GENINI 33-3	-	-	-	-	-	-	-	-	-	-	-	-	-	-
P GENINI 37-3 P GENINI 37-4	-	-		-			-	-	-	-	-	-		-
P HEINRICH HEIRS 1		-	-			-				-	-		-	
P EDC POWDERHORN RANCH 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
P C W EDWARDS ET AL (4 WELLS)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
P EVA MAE UNIT	-	-	-	-	-	-	-	-	-	-	-	-	-	-
P EWHARRIS	-	-	-	-	-	-	-	-	-	-	-	-	-	-
P MOBIL MILLS 40-1-NOT ACQUIRED P ORSON 1	•	-	-	-	-	-	-	•	•	-	-	•	-	-
P PIKE'S PEAK SYSTEM PIPELINE				-		-					-	-		
P FEINBERG		-	-			-				-	-		-	
P VICKERS-LISD 1		-	-	-	-	-		-	-	-	-	-	-	
P OLMITOS GAS UNIT 1		-	-	-	-	-		-	-	-	-		-	
P NOE, HH	-	-	-	-	-	-	-	-	-	-	-	-	-	
P C C NELSON	-	-	-	-	-	-	-	-	-	-	-	-	-	
P GENINI 33-5	-	-	-	-	-	-	-	-	-	-	-	-	-	
P GENINI 37-5 P CEDAR SPRINGS GAS UNIT 5-4	•	-	-	-	-	-	-	-	-	-	-	-	-	
P GENINI 33-6											:			
P PITTMAN, MAUDE			-	_	_		-		_	_			_	
P ESPER DOME LEASE & SEISMIC	-	-	-	-	-	-	-	-	-	-	-	-	-	
P GENINI 33-8	-	-	-	-	-	-	-	-	-	-	-	-	-	
P GENINI 33-7	-	-	-	-	-	-	-	-	-	-	-	-	-	
P BRONAUGH 1	-	-	-	-	-	-	-	-	-	-	-	-	-	
P PENN GRIFFITH GAS SYSTEM	-	-	-	-	-	-	-	-	-	-	-	-	-	
P GENINI 37-2 P BETHEL PROSPECT	•	-	-	-	-	-	-	•	•	-	-	•	-	
P REKLAW GAS UNIT 3-5				-		-								
P GENINI 38-3														
P GENINI 38-4			-	_	_		-		_	_			_	
P GENINI 38-5	-	-	-	-	-	-	-		-	-			-	
P GENINI 37-6		-	-	-	-	-	-	-	-	-	-	-	-	
P GENINI 33-9	-	-	-	-	-	-	-	-	-	-	-	-	-	
P HUFF 2-16	-	-	-	-	-	-	-	-	-	-	-	-	-	
P REKLAW GAS UNIT 3-6	-	-	-	-	-	-	-	-	-	-	-	-	-	
P REKLAW GAS UNIT 3-4	-	-	-	-	-	-	-	-	-	-	-	-	-	
P GENINI 37-7 P GENINI 38-6	•		-	-	-	-	•		•	•	•		-	
P HURLEY1														
P REKLAW GAS UNIT 3-7						-								
P REKLAW GAS UNIT 3-8	-	-	-	-	-	-	-	-	-	-	-	-	-	
P OLD OCEAN, NE PROSPECT		-	-	-	-	-		-	-	-	-		-	
P TRIPPETT, H H 1-A BPO N/C	-	-	-	-	-	-	-	-	-	-	-	-	-	
P TAYLOR, D R HEIRS 4	-	-	-	-	-	-	-	-	-	-	-	-	-	
P ALEXANDER RANCH 2-7- PREF RTS	-	-	-	-	-	-	-	-	-	-	-	-	-	
P REKLAW GAS UNIT 3-9 P ATRELLE A 1	-	-	-	-	-	-	-	-	-	-	•	-	-	
P MYRTLE A				-		-					-	-		
P SOUTH TX CHILDRENS HOME 3					-	-	-		-	-			-	
P GENINI 37-8	-	-	-	-	-	-	-	-	-	-	-	-	-	
P GENINI 38-7	-	-	-	-	-	-		-		-	-	-	-	
P ULRICH NORTH PROSPECT	-	-	-	-	-	-	-	-	-	-	-	-	-	
P TAYLOR, D R HEIRS 5	-	-	-	-	-	-	-	-	-	-	-	-	-	
P REKLAW GAS UNIT 3-11	-	-	-	-	-	-	-	-	-	-	-	-	-	
P ESPERSON 766 OFFSET P REKLAW GAS UNIT 3-12	-	-	-	-	-	-	-	-	-	-	-			
P BRASHEAR 2														
P REKLAW GAS UNIT 3-14			-	_	_		-		_	_			_	
P CULLEN 1-F		-	-	-	-	-		-	-	-	-	-	-	
P TAYLOR, DR HEIRS 6		-	-	-	-	-	-		-	-	-		-	
P REKLAW GAS UNIT 3-10	-	-	-	-	-	-	-	-	-	-	-	-	-	
P GENINI 38-8	-	-	-	-	-	-		-		-	-	-	-	
P GENINI 38-9	-	-	-	-	-	-	-	-	-	-	-	-	-	
P GENINI 38-10 P PORTER SPARKMAN 2	-	-	-	-	-	-	-	-	-	-	-	-	-	
P PORTER SPARKMAN 2 P FRANK SMITH LEASE	-	-	-	-	-	-	-	-	-	-	-	-	-	
P FRANK SMITH LEASE P HESTER, CARL T 2	-			-		-		-		-	-			
P GENINI 33-11		-		-										
P GENINI 33-12	-				-	-								
P GENINI 33-13	-	-	-	-	-	-	-	-	-	-	-	-	-	
P BROOKS, ET AL #3	-	-	-	-	-	-	-	-	-	-	-	-	-	
P TAYLOR, D R HEIRS 7	-	-	-	-	-	-	-	-	-	-	-	-	-	
P PORTER SPARKMAN 3	-	-	-	-	-	-	-	-	-	-	-	-	-	
				_	_				_		_			
P LR 88 A#1 P LR 88 B#1	-	-		-	_	-	-	-	=	-	=	-	-	

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,31
	P GENINI 33-3	-	-	9,061	1,946	7,115	0.00000000	-	-	-	-	-	1,946	-
	P GENINI 37-3	-	-	6,426	1,769	4,657	0.00000000	-	-	-	-	-	1,769	-
	P GENINI 37-4	-	-	7,403	2,227	5,176	0.00000000	-	-	-	-	-	2,227	-
	P HEINRICH HEIRS 1	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
	P EDC POWDERHORN RANCH 1 P C W EDWARDS ET AL (4 WELLS)	-	-	6	-	6	0.0000000	-	-	-	-	-	-	-
	P EVA MAE UNIT			7,639	4,216	3,423	0.0000000		-				4,216	-
	P EW HARRIS	•	•	7,039	4,210	5,425	0.00000000		-	•		•	4,210	
	P MOBIL MILLS 40-1-NOT ACQUIRED			-		-	0.0000000							
	P ORSON 1		-	(15)	-	(15)	0.00000000		-	-	-	-		_
	P PIKE'S PEAK SYSTEM PIPELINE		-	6		6	0.00000000	_	-	-	-	-		
	P FEINBERG			6		6	0.00000000	_	-	_	_	_		_
47000	P VICKERS-LISD 1		-	6,378	-	6,378	0.00000000	-	-	-	-	-		-
17200	P OLMITOS GAS UNIT 1	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
17400	P NOE, H H		-	(1,568)	58	(1,626)	0.00000000	-	-	-	-	-	58	-
	P c c nelson		-	6	-	6	0.00000000	-	-	-	-	-	-	-
47800	P GENINI 33-5		-	12,593	3,570	9,024	0.00000000	-	-	-	-	-	3,570	-
	P GENINI 37-5	-	-	8,438	1,470	6,969	0.00000000	-	-	-	-	-	1,470	-
48200	P CEDAR SPRINGS GAS UNIT 5-4	-	-	86,672	22,731	63,941	0.00000000	-	-	-	-	-	22,731	-
	P GENINI 33-6	-	-	11,023	2,813	8,210	0.00000000	-	-	-	-	-	2,813	-
	P PITTMAN. MAUDE	-	-	229	44	185	0.00000000	-	-	-	-	-	44	-
	P ESPER DOME LEASE & SEISMIC	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
	P GENINI 33-8	-	-	7,634	3,339	4,295	0.00000000	-	-	-	-	-	3,339	-
	P GENINI 33-7	-	-	12,233	2,751	9,483	0.00000000	-	-	-	-	-	2,751	-
	P BRONAUGH 1	-	-	(2,350)	789	(3,140)	0.00000000	-	-	-	-	-	789	-
	P PENN GRIFFITH GAS SYSTEM	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
	P GENINI 37-2	-	-	6,141	713	5,428	0.00000000	-	-	-	-	-	713	-
	P BETHEL PROSPECT	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
	P REKLAW GAS UNIT 3-5	-	-	(1,860)	-	(1,860)	0.00000000	-	-	-	-	-	-	-
50400	P GENINI 38-3	-	-	20,245	4,992	15,253	0.00000000	-	-	-	-	-	4,992	-
	P GENINI 38-4	-	-	21,527	4,650	16,876	0.00000000	-	-	-	-	-	4,650	-
	P GENINI 38-5	-	-	11,329	7,336	3,993	0.00000000	-	-	-	-	-	7,336	-
	P GENINI 37-6	-	-	10,569	4,982	5,587	0.00000000	-	-	-	-	-	4,982	-
	P GENINI 33-9	-	-	7,396	1,999	5,396	0.00000000	-	-	-	-	-	1,999	-
	P HUFF 2-16	-	-	41,410	11,989	29,421	0.00000000	-	-	-	-	-	11,989	-
	P REKLAW GAS UNIT 3-6	-	-	11,790	13,554	(1,764)	0.00000000	-	-	-	-	-	13,554	-
	P REKLAW GAS UNIT 3-4	-	-	9,264	10,757	(1,493)	0.00000000	-	-	-	-	-	10,757	-
	P GENINI 37-7	-	-	11,253	5,303	5,950	0.00000000	-	-	-	-	-	5,303	-
	P GENINI 38-6	-	-	12,834	4,517	8,317	0.00000000	-	-	-	-	-	4,517	-
	P HURLEY 1	-	-	13,603	5,452	8,151	0.00000000	-	-	-	-	-	5,452	-
	P REKLAW GAS UNIT 3-7	•	-	42,794	44,836	(2,041)	0.00000000	-	-	-	-	-	44,836	-
	P REKLAW GAS UNIT 3-8	-	-	6,897	8,892	(1,996)	0.00000000	-	-	-	-	-	8,892	-
	P OLD OCEAN, NE PROSPECT	-	-	18.433	-	40.400	0.00000000	-	-	-	-	-	-	-
	P TRIPPETT, H H 1-A BPO N/C	-	-		4.550	18,433	0.00000000	-	-	-	-	-	4.550	-
	P TAYLOR, DR HEIRS 4	•	-	(34,377)	4,558	(38,934)	0.00000000	-	-	-	-	-	4,558	-
53600	P ALEXANDER RANCH 2-7- PREF RTS	-	-	134	- 855	(704)	0.00000000	-	-	-	-	-	- 855	-
	P REKLAW GAS UNIT 3-9 P ATRELLE A 1	•	-			(721)	0.00000000	-	-	-	-	-		-
		•	-	5,020	1,037	3,983	0.00000000	-	-	-	-	-	1,037	-
	P MYRTLE A P SOUTH TX CHILDRENS HOME 3	•	-	6,992 21,246	1,433 17,658	5,559 3,588	0.00000000	-	-	-	-	-	1,433 17,658	-
	P GENINI 37-8	•	-	3,465	1,491	3,588 1,975	0.0000000	-	-	-	-	-	1,491	-
		•	-					-	-	-	-	-		-
	P GENINI 38-7 P ULRICH NORTH PROSPECT	-	-	5,183	1,536	3,647	0.0000000 0.0000000	-	-	-	-	-	1,536	-
	P ULRICH NORTH PROSPECT P TAYLOR, D R HEIRS 5	-	-	- 545,747	550,367	(4,620)	0.0000000	-	-	-	-	-	- 550,367	-
	P REKLAW GAS UNIT 3-11	•	•	29.929	24,911	5.018	0.0000000	-	-	-	-	-	24.911	-
	P REKLAW GAS UNIT 3-11 P ESPERSON 766 OFFSET	-		29,929	24,911	5,018	0.0000000	-					24,911	-
	P REKLAW GAS UNIT 3-12	-		32,540	33,343	(803)	0.0000000	-	-	-	-	-	33,343	-
	P BRASHEAR 2	-	-	32,373	9.138	23.234	0.00000000	-	_	-	-	-	9.138	
	P REKLAW GAS UNIT 3-14		-	9.640	10,437	(796)	0.0000000	-		-		-	10,437	-
6400	P CULLEN 1-F		-	7.051	2.024	5.027	0.00000000	-	-	-	-	-	2.024	
	P TAYLOR, D.R. HEIRS 6		-	275,835	215,396	60,439	0.0000000	-		-	-	-	215,396	
	P REKLAW GAS UNIT 3-10			27,040	17,195	9,845	0.0000000	-			:		17,195	-
7000	P GENINI 38-8	-	-	5.689	3.184	2.505	0.00000000	-		-			3.184	
	P GENINI 38-9			6,543	3,160	3,383	0.00000000	_	_	-	-	-	3,160	
	P GENINI 38-10			10,877	3,506	7,371	0.00000000						3,506	
	P PORTER SPARKMAN 2		-	(215)	-	(215)	0.00000000	-	-	-	_	_	-	
	P FRANK SMITH LEASE			6		(215)	0.00000000	_	_	-	-	-	_	
	P HESTER CARL T 2		-	177	231	(54)	0.00000000	-	-	-	-	-	231	
	P GENINI 33-11		-	5,562	1,706	3,855	0.0000000		-	-	-	-	1,706	
	P GENINI 33-12		-	7,917	3,530	4.387	0.0000000	-	-	-	-	-	3,530	
	P GENINI 33-13	-	-	4.914	1.591	3,323	0.00000000	-	_	-	-	-	1.591	
	P BROOKS, ET AL #3			42,439	43.117	(678)	0.0000000	-			:		43,117	
	P TAYLOR, D.R. HEIRS 7			183.163	121,189	61.974	0.0000000	-			:		121,189	
		-	-	(286)	121,103	(286)	0.0000000	-	_	-	-	-	121,109	
	P DODTED SDADKMAN 2						0.00000000	-	-	-	-			-
59200	P PORTER SPARKMAN 3	-			3 340		0.0000000						2 240	
59200 59400	P PORTER SPARKMAN 3 P LR 88 A#1 P LR 88 B#1	-	-	5,067 (453)	2,340	2,727 (456)	0.00000000	-	-	-	-	-	2,340	-

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Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
	12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,2
0 P HUFF 4-16	-	-	-	-	-	-	-	-	-	-	-	-	-	
0 P PINE RIDGE PROSPECT 0 P GENINI 37-9														
0 P GENINI 37-11														
0 P GENINI 38-11	-	-	-	-	-	-	-	-	-	-	-	-	-	
0 P GENINI 38-12	-	-	-	-	-	-	-	-	-	-	-	-	-	
0 P MYRTLE C 0 P ESPERSON 63 OFFSET	•	-	-	-	-	-	-	•	-	-	-	-	-	
0 P LR 88 C #1			-			-	-		-					
0 P SOUTH TX CHILDRENS HOME 4		-	-	-	-	-	-		-	-	-	-	-	
D P HUFF 3-16	-	-	-	-	-	-	-	-	-	-	-	-	-	
0 P LR 88 C #2		-	-	-	-	-	-	-	-	-	-	-	-	
) P BOAL 1-14 ) P KINCAID 10-11	-	-	-	-	-	-	-		-	-	-	-	-	
P KINCAID 10-11 P MCENTIRE C 2				-				-			-	-		
P EAVES-SARTWELLE 1							-			-	-			
D P MIGL-QUINN 7		-	-	-	-	-	-	-	-	-	-	-	-	
P PILGREEN 1	-	-	-	-	-	-	-	-	-	-	-	-	-	
P SW SPEAKS SWD	-	-	-	-	-	-	-	-	-	-	-	-	-	
P ZALMAN 3 P JOHNSON, ALICE-GAS UNIT 2	-	-	-	-	-	-	-	-	-	-	-	-	-	
P JOHNSON, ALICE-GAS UNIT 2 P PILGREEN 10	-	-	-	-	-	-	-	-	-	-	-	-	-	
P DAVIS, R.F. 3		-							-		-			
P FEDERAL 17-8	-	-	-	-	-	-	-	-	-	-	-	-	-	
P FEDERAL 21-7	-	-	-	-	-	-	-	-	-	-	-	-	-	
P FEDERAL 23-1		-	-	-	-	-	-	-	-	-	-	-	-	
P FEDERAL 31-1	-	-	-	-	-	-	-	-	-	-	-	-	-	
P FEDERAL 34-31 P FEDERAL 43-7	•	-	-	-	-	-	-	•	•	-	-	•	-	
P USA WILSON 33-15														
P BUFFALO UT (1LAKE CREEK WELLS	-						-			-	-			
P LAKE CREEK 1 (BUFFALO UT)	-	-	-		-	-	-		-	-	-	-	-	
P LAKE CREEK 2 (BUFFALO UT)	-	-	-	-	-	-	-	-	-	-	-	-	-	
P LAKE CREEK 3 (BUFFALO UT)		-	-	-	-	-	-	-	-	-	-	-	-	
P LAKE CREEK 4 (BUFFALO UT)	-	-	-	-	-	-	-		-	-	-	-	-	
P LAKE CREEK 5 (BUFFALO UT) P LAKE CREEK 10 (BUFFALO UT)	•	-	-	-	-	-	-	•	•	-	-	•	-	
P LAKE CREEK 10 (BUFFALO UT)										:				
P LAKE CREEK 12 (BUFFALO UT)		_	_		-	_				_	_		-	
P LAKE CREEK 14 (BUFFALO UT)		-	-		-	-	-		-	-	-	-	-	
P LAKE CREEK 15 (BUFFALO UT)	-	-	-	-	-	-	-	-	-	-	-	-	-	
P LAKE CREEK 18 (BUFFALO UT)		-	-	-	-	-	-	-	-	-	-	-	-	
P LAKE CREEK 19 (BUFFALO UT)	-	-	-	-	-	-	-		-	-	-	-	-	
P LAKE CREEK 20 (BUFFALO UT) P LAKE CREEK 21 (BUFFALO UT)										:				
P LAKE CREEK 24 (BUFFALO UT)			-				-			-				
P LAKE CREEK 25 (BUFFALO UT)		-	-	-	-	-	-	-	-	-	-	-	-	
P BUIE FEDERAL 1	-	-	-	-	-	-	-	-	-	-	-	-	-	
P BUIE FEDERAL 2		-	-	-	-	-	-	-	-	-	-	-	-	
P DALY 21-1	-	-	-	-	-	-	-	-	-	-	-	-	-	
P INDIAN CREEK UNIT, NORTH P MUMPER JAMISON PRONG 16-30	•	-	-	-	-	-	-	-	•	-	-	-	-	
P PLAYA UT 2-5	-	-		-					-	-				
P POWELL, SOUTH 1-13	-	-	-	-	-	-	-	-	-	-	-	-	-	
P USA FEDERAL 27-1		-	-		-	-	-	-		-	-	-	-	
P LANDER SUMMARY	-	-	-	-	-	-	-	-	-	-	-	-	-	
P ADON NORTH UNIT	-	-	-	-	-	-	-	-	-	-	-	-	-	
P FRYE 1 (ADON, N UNIT) P ORCHID 1-13 (ADON N UNIT)	•	-	-	-	-	-	-	•	•	-	-	•	-	
P FRYE 2 (ADON, N UNIT)										:				
P FRYE 3 (W-3) (ADON, N UNIT)		_	_		-	_				_	_		-	
P ARNU 1 (W-1) (ADON, N UNIT)		-	-	-	-	-	-	-	-	-	-	-	-	
P ARNU WSW (WS-1) (ADON, N UNIT)	-	-	-	-	-	-	-	-	-	-	-	-	-	
P CLABAUGH 8-8	-	-	-	-	-	-	-	-	-	-	-	-	-	
P CLABAUGH 16-8	-	-	-	-	-	-	-	-	-	-	-	-	-	
P CLABAUGH 14-9	-	-	-	-	-	-	-	-	-	-	-	-	-	
P CLABAUGH 13-10 P CLABAUGH 15-10	-	-	-	-	-	-	-	-	-	-	-	-	-	
P LINNY 6-9		-				-								
P STATE 2-16 (P&A)			-		-	-	-							
P STATE 7-16 (P&A)	-	-	-	-	-	-	-	-	-	-	-	-	-	
P STATE 9-16 (P&A)	-	-	-	-	-	-	-	-	-	-	-	-	-	
P STATE 11-16	-	-	-	-	-	-	-	-	-	-	-	-	-	
P STATE 12-16	-	-	-	-	-	-	-	-	-	-	-	-	-	
P STATE 13-16 P STATE 14-16	•	-	-	-	-	-	-	•	-	-	-	-	-	
		-	-	-	-	-	-	-	-	-	-	-	-	

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,3
	P HUFF 4-16	-	-	111,373	54,925	56,447	0.00000000	-	-	-	-	-	54,925	-
	P PINE RIDGE PROSPECT	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
	P GENINI 37-9	-	-	19,143	4,710	14,433	0.00000000	-	-	-	-	-	4,710	-
	P GENINI 37-11 P GENINI 38-11	-	-	7,025 13,647	2,071 3,801	4,954 9,846	0.0000000	-	-	-	-	-	2,071 3.801	-
	P GENINI 38-11 P GENINI 38-12	-	-	8,572	2,983	5,589	0.0000000	-	-	-	-	-	2,983	-
	P MYRTLE C	-	-	3,060	2,963 709	2,351	0.0000000	-	-	-	-	-	709	
	P ESPERSON 63 OFFSET			3,000	709	2,331	0.0000000						705	
	P LR 88 C #1			3,155	4,399	(1,243)	0.0000000						4,399	
	P SOUTH TX CHILDRENS HOME 4	-	-	16.055	4.509	11.546	0.00000000		-	-	-	-	4.509	
	P HUFF 3-16			90,279	50,390	39,889	0.00000000	_	-	-	-		50,390	
	P LR 88 C #2			(570)	804	(1,374)	0.00000000	_	-		_		804	
	P BOAL 1-14	-		(105)	-	(105)	0.00000000	-	-	-	-	-	-	
32800	P KINCAID 10-11	-		6		6	0.00000000	-	-	-	-	-		
	P MCENTIRE C 2	-	-	(472)	-	(472)	0.00000000	-	-	-	-	-	-	
63000	P EAVES-SARTWELLE 1	-	-	816	-	816	0.00000000	-	-	-	-	-		
	P MIGL-QUINN 7	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P PILGREEN 1	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P SW SPEAKS SWD	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P ZALMAN 3	-	-	(682)	-	(682)	0.00000000	-	-	-	-	-	-	
	P JOHNSON, ALICE-GAS UNIT 2	-	-	86,162	86,234	(72)	0.00000000	-	-	-	-	-	86,234	
	P PILGREEN 10	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P DAVIS, RF 3	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P FEDERAL 17-8	-	-	11,553	4,302	7,251	0.00000000	-	-	-	-	-	4,302	
	P FEDERAL 21-7	-	-	12,541	7,591	4,950	0.00000000	-	-	-	-	-	7,591	
	P FEDERAL 23-1	-	-	(160)	766	(926)	0.00000000	-	-	-	-	-	766	
	P FEDERAL 31-1	-	-	4,697	841	3,857	0.0000000	-	-	-	-	-	841	
	P FEDERAL 34-31	-	-	5,214	6,073	(858)	0.00000000	-	-	-	-	-	6,073	
	P FEDERAL 43-7	-	-	14,083	6,828	7,255	0.00000000	-	-	-	-	-	6,828	
	P USA WILSON 33-15	-	-	7,596	6,210	1,386	0.00000000	-	-	-	-	-	6,210	
	P BUFFALO UT (1LAKE CREEK WELLS)	-	-	(46,206)	9,839	(56,045)	0.00000000	-	-	-	-	-	9,839	
	P LAKE CREEK 1 (BUFFALO UT)	-	-	(292)	-	(292)	0.00000000	-	-	-	-	-	-	
	P LAKE CREEK 2 (BUFFALO UT)	-	-	(300)	-	(300)	0.00000000	-	-	-	-	-	•	
	P LAKE CREEK 3 (BUFFALO UT)	-	-	(322)	-	(322)	0.00000000	-	-	-	-	-	-	
	P LAKE CREEK 4 (BUFFALO UT)	-	-	(1,897)	-	(1,897)	0.00000000	-	-	-	-	-	-	
	P LAKE CREEK 5 (BUFFALO UT)	-	-	66	-	66	0.00000000	-	-	-	-	-	-	
	P LAKE CREEK 10 (BUFFALO UT)	-	-	(315)	-	(315)	0.00000000	-	-	-	-	-	-	
	P LAKE CREEK 11 (BUFFALO UT)	-	•	(304)	-	(304)	0.00000000	-	-	-	-	-	•	
	P LAKE CREEK 12 (BUFFALO UT) P LAKE CREEK 14 (BUFFALO UT)		-	(318) (238)	•	(318) (238)	0.0000000	-	-		-	-	-	
	P LAKE CREEK 14 (BUFFALO UT)  P LAKE CREEK 15 (BUFFALO UT)	-	•	(238)	-	(238)	0.0000000	-	-	-	-	-	•	
	P LAKE CREEK 18 (BUFFALO UT)	-	-	(300)	-	(300)	0.0000000	-	-	-	-	-	•	
	P LAKE CREEK 19 (BUFFALO UT)	-	-	(547)	-	(547)	0.0000000	-	-	-	-	-	•	
	P LAKE CREEK 20 (BUFFALO UT)	-	-	(223)	-	(223)	0.0000000	-	-	-	-	-	•	
	P LAKE CREEK 21 (BUFFALO UT)			(298)		(298)	0.0000000							
	P LAKE CREEK 24 (BUFFALO UT)	•	•	(390)	•	(390)	0.0000000	-	-	•	•	•	•	
	P LAKE CREEK 25 (BUFFALO UT)			(304)		(304)	0.0000000							
	P BUIE FEDERAL 1			8,776	3,233	5,543	0.0000000						3,233	
	P BUIE FEDERAL 2			4,192	10,287	(6,095)	0.00000000						10,287	
	P DALY 21-1			8,343	2.903	5.440	0.00000000						2.903	
	P INDIAN CREEK UNIT, NORTH			1,719	37,610	(35,891)	0.00000000						37,610	
	P MUMPER JAMISON PRONG 16-30			11,847	8,801	3.046	0.00000000						8,801	
	P PLAYA UT 2-5			2,100		2,100	0.00000000						0,001	
	P POWELL, SOUTH 1-13		-	22,624	4,767	17,858	0.00000000	-		-			4,767	
	P USA FEDERAL 27-1	_	_	4.392	3,356	1.036	0.00000000	_	-	_	_	-	3,356	
	P LANDER SUMMARY	_	_	34,982	52,341	(17,359)	0.00000000	-	-	_	_	-	52,341	
	P ADON NORTH UNIT		-	17,095	1,314	15,781	0.00000000	-		-			1,314	
	P FRYE 1 (ADON, N UNIT)	_	_	(75)	-,	(75)	0.00000000	_	-	_	_	-	-,	
	P ORCHID 1-13 (ADON N UNIT)		-	6		6	0.00000000	-		-				
	P FRYE 2 (ADON, N UNIT)	-	-	(993)	-	(993)	0.00000000	-	-	-	-	-	-	
404	P FRYE 3 (W-3) (ADON, N UNIT)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P ARNU 1 (W-1) (ADON, N UNIT)	-	-	(4,432)	-	(4,432)	0.00000000	-	-	-	-	-	-	
	P ARNU WSW (WS-1) (ADON, N UNIT)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P CLABAUGH 8-8	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
300	P CLABAUGH 16-8	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
000	P CLABAUGH 14-9	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
200	P CLABAUGH 13-10	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
400	P CLABAUGH 15-10	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P LINNY 6-9	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P STATE 2-16 (P&A)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	
	P STATE 7-16 (P&A)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P STATE 9-16 (P&A)	-	-	6	-	6	0.00000000	-	-	-	-	-	-	
	P STATE 11-16		-	6	-	6	0.00000000	-		-	-			
	P STATE 12-16	_	_	6	_	6	0.00000000	_	-	_	_	-		
	P STATE 13-16	_	_	6	_	6	0.00000000	_	-	_	_	-		
	P STATE 14-16	_		6		6	0.00000000	_	-	_	_	-		
	P STATE 16-16 (P&A)			6	_	6	0.00000000	_	_	_	_			

Well# Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
	12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541		38,457,253
1400 P BRENT FEDERAL 11-1	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1600 P MCCORMICK FED 15-30	-	-	-	-	-	-	-	-	-	-	-	-	-	-
1800 P KITTY FEE, NORTH 44-25B BPO 2000 P TWENTY MILE FEE 22-30-5273 SM	-								-	-				
2200 P KITTY FEE, NORTH 24-30B	-		-	-	-	-				-	-	-		-
2400 P 20 MILE FED N 33-30-AKA KITTY	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2600 P TWENTY MILE FEE 44-30-5273 CA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2800 P LANDER 201	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3100 P TWENTY MILE FEE 42-21-5173 CA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3200 P TWENTY MILE FEE 42-21-5173 AN	-	-	-	-	-	-	-	•	•	-	-	-	-	-
3400 P TWENTY MILE FEE 31-21-5173 DN 3600 P TWENTY MILE FEE 31-21-5173 SM														
3800 P TWENTY MILE FEE 24-30-5273 CA	-		_	-	-	-				-	-			-
1000 P CK MOYER FEE 31-21M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
200 P C K MOYER FEE 42-21M	-	-	-	-	-	-	-	-	-	-	-	-	-	-
400 P TWENTY MILE FEE 22-30-5273 WA		-	-	-	-	-	-	-	-	-	-	-	-	-
600 P TWENTY MILE FEE 24-30-5273 WA	-	-	-	-	-	-	-	-	-	-	-	-	-	-
800 P TWENTY MILE FEE 44-30-5273 WA 6000 P KITTY WALL FEE NORTH 44-25W B	-	-	-	-	-	-	-	-	-	-	-	-	-	-
200 P TWENTY MILE FED 33-30-5273 AN												:		
400 P KITTY FEE, NORTH 44-30B BPO		_	-	-	_	-				_		-	-	_
600 P TWENTY MILE FEE 24-30-5273 SM	-	-	-	-	-	-	-	-	-	-	-	-	-	-
B00 P TWENTY MILE FEE 44-25-5274 SM	-	-	-	-	-	-	-	-	-	-	-	-	-	-
000 P TWENTY MILE FEE 44-30-5273 SM	-	-	-	-	-	-	-	-	-	-	-	-	-	-
200 P TWENTY MILE FEE 22-30-5273 SM	-	-	-	-	-	-	-	-	-	-	-	-	-	-
400 P TWENTY MILE FEE 43-25-5274 CA 600 P TWENTY MILE FED 11-30-5273 SM	-	-	-	-	-	-	-	•	•	-	-	-	-	-
000 P FARISS 2-36														
200 P SL 2220 5750 ELOI BAY-57 WELLS	-		_	-	-	-				-	-			
400 P SL 2221 (6450 ELOI BAY)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
600 P SL 2221 ELOI BAY (9 WELLS)		-	-	-	-	-	-	-	-	-	-	-	-	-
800 P SL 4039 (6 WELLS)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
00 P ADAMS 1-28 (BPO)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
400 P BOZARTH, JACK 1-3 600 P BROOKS, ET AL #4	-	-	-	-	-	-	-	-	-	-	-	-	-	-
000 P BROOKS, ET AL #4		-	-	-			-	-				-	-	-
200 P HAINES 5-5	-		_	-	-	-				-	-			
400 P LOVELESS TRUST 1-4														
600 P OTIS 14 #2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
000 P TACKETT 1-9	-	-	-	-	-	-	-	-	-	-	-	-	-	-
200 P TAYLOR, DR HEIRS 8	-	-	-	-	-	-	-	-	-	-	-	-	-	-
400 P TAYLOR, DR HEIRS 9 (APO) 500 P PHILLIPS 5-5		-	-	-	-	-	-	-	-	-	-	-	-	-
600 P PHILLIPS 6-5	-	-	-	-	-	-	-	-	-	-	-	-	-	-
800 P BRUNER 3-33 (NOT PRODUCING)														
000 P EASTERWOOD 2-14														
200 P BULL ELK#1 - P&A	-	-	-	-	-	-	-	-	-	-	-	-	-	-
400 P BAILEY, JOHN 6-2	-	-	-	-	-	-	-	-	-	-	-	-	-	-
100 P MYERS F-1-21 (BOOCH)	22,161	1,557	3,046	537	-	-	7,535	9,487	3,324	9,487	3,324	-	-	75,57
200 P BOOZER 1-22 (BOOCH)	7,694	540 89	2,620 2.538	193 30	-	-	2,616 431	1,726	1,154 190	1,726	1,154	-	-	46,06
300 P CAMPBELL 1-9 (BOOCH) 400 P WARD 2-5 (SAVANNA)	1,269 30,154	2,118	2,538	721	-	-	10,252	(1,820) 14.443	4,523	14,443	4,523	-	-	269,57
500 P ULAN GAS STORAGE	-	2,110	4,168	-		-	10,232	(4,168)	4,020	-	4,523			209,5
600 P BALLARD 1-8 (BOOCH)	4,255	299	2,662	100			1,447	(253)	638					
700 P BARNETT 1-9 (BOOCH LOWER)	7,652	538	2,620	178	-	-	2,602	1,714	1,148	1,714	1,148	-	-	15,4
300 P WATKINS 1-7 (BOOCH)	16,792	1,181	2,619	398	-	-	5,709	6,885	2,519	6,885	2,519	-	-	183,69
900 P CAMPBELL 1-33 (BOOCH)	571	40	2,730	12	-	-	194	(2,406)	86	-	-	-	-	-
000 P BYNUM 1-10 (SAVANNA)	13,701	964	3,242	314	-	-	4,658	4,523	2,055	4,523	2,055	-	-	82,63
100 P SMITH A 1-31 (BOOCH) 200 P WADE 2-10 (BOOCH LOWER)	7,104 38,647	500 2,714	2,394 2,620	168 923	-	-	2,415 13,140	1,627 19,250	1,066 5,797	1,627 19,250	1,066 5,797	-	-	25,2 621,3
00 P JUDITH 1H-7 (HARTSHORNE)	5,790	407	8,996	139			1,969	(5,721)	869	19,230	5,757			021,3
00 P EUAL 1H-33 (HARTSHORNE)	5,750	-	44	-	-	(106)	-	61	-	61	-	(106)		
00 P WADE 1-10 (BOOCH)	14,720	1,036	2,620	340	-	-	5,005	5,720	2,208	5,720	2,208	-	-	164,8
00 P RONALD 2H-32 (HARTSHORNE)	2,899	204	3,214	71	-	-	986	(1,574)	435	-		-	-	
0 P SUZIE 1H-34 (HARTSHORNE)	462	33	3,168	10	-	-	157	(2,906)	69	-	-	-	-	
00 P KERNS 1-11 (BOOCH)	10,449	734	2,585	251	-	-	3,553	3,327	1,567	3,327	1,567	-	-	110,8
00 P WADLEY ESTATE 1-11(BOOCH LWR)	29,000	2,037	2,625	690 54	-	-	9,860	13,788	4,350	13,788	4,350	-	-	421,7
00 P KATRINA 1H-34 (HARTSHORNE) 00 P SOONER 1-31 (HARTSHORNE)	2,216 9,459	156 665	3,259 2,620	54 221	-	-	753 3.216	(2,006) 2,737	332 1.419	2.737	1.419	-	-	28,1
DO P REED, HUGH 1-8 (BOOCH LOWER)	9,459 6,486	456	2,620	154		-	2,205	2,737 873	973	2,737 873	1,419 873	-	-	28,1
00 P EARTHMAN 2-5 (BARTLESVILLE)	10,267	726	6.551	187	-	-	3,491	(688)	1,540	-	-		-	27,
00 P KIRBY 1-16	9,754	686	3,041	233	-	-	3,316	2,478	1,463	2,478	1,463			83,3
00 P WIEDEL 1-6 (BARTLESVILLE)	2,816	198	7,919	62	-	-	958	(6,320)	422		-	-	-	20,0
00 P VAUGHAN B 1-2 (MCALESTER)	17,372	1,221	2,844	414	-	-	5,906	6,986	2,606	6,986	2,606	-	-	192,8
700 P BARCHEERS 1-16 (BOOCH)	9,281	653	2,315	221	-	-	3,155	2,937	1,392	2,937	1,392	-	-	49,2
300 P GARY 1-31 (HARTSHORNE)	30,469	2,141	3,843	718	-	-	10,360	13,408	4,570	13,408	4,570	-	-	294,5
900 P VAUGHAN 1-35 (BOOCH)	5.654	398	2,620	130			1,923	584	848	584	584			20.0

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,31
	P BRENT FEDERAL 11-1	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
	P MCCORMICK FED 15-30	-	-	(216)	-	(216)	0.00000000	-	-	-	-	-	-	-
	P KITTY FEE, NORTH 44-25B BPO P TWENTY MILE FEE 22-30-5273 SM	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
	P KITTY FEE, NORTH 24-30B			6		6	0.0000000							
	P 20 MILE FED N 33-30-AKA KITTY		-	1,190	1,187	3	0.00000000			-	-	-	1,187	
	P TWENTY MILE FEE 44-30-5273 CA		_	(15)	-	(15)	0.00000000	_			-		-	_
	P LANDER 201			32,804	43,771	(10,966)	0.00000000		-				43,771	-
73100	P TWENTY MILE FEE 42-21-5173 CA	-	-	5,325	2,259	3,065	0.00000000	-	-	-	-	-	2,259	-
73200	P TWENTY MILE FEE 42-21-5173 AN		-	2,377	197	2,180	0.00000000	-	-	-	-	-	197	-
	P TWENTY MILE FEE 31-21-5173 DN	-	-	(897)	-	(897)	0.00000000	-	-	-	-	-	-	-
	P TWENTY MILE FEE 31-21-5173 SM	-	-	(879)	10	(889)	0.00000000	-	-	-	-	-	10	-
	P TWENTY MILE FEE 24-30-5273 CA	-	-	(7)	-	(7)	0.00000000	-	-	-	-	-	-	-
	P CK MOYER FEE 31-21M	-	-	(912)	-	(912)	0.00000000	-	-	-	-	-	-	-
	P C K MOYER FEE 42-21M P TWENTY MILE FEE 22-30-5273 WA	-	-	21 6	-	21 6	0.00000000	-	-	-	-	-	-	-
	P TWENTY MILE FEE 22-30-5273 WA		-	6	-	6	0.0000000	-	•	-	•	-	-	-
	P TWENTY MILE FEE 44-30-5273 WA			6		6	0.00000000							
	P KITTY WALL FEE, NORTH 44-25W B			6		6	0.00000000		-					_
	P TWENTY MILE FED 33-30-5273 AN			5		5	0.00000000		-					
	P KITTY FEE, NORTH 44-30B BPO	-	-	6	-	6	0.00000000	-	-	-	-	-	-	-
75600	P TWENTY MILE FEE 24-30-5273 SM		-	219	214	6	0.00000000	-	-	-	-	-	214	-
	P TWENTY MILE FEE 44-25-5274 SM	-	-	394	193	201	0.00000000	-	-	-	-	-	193	-
	P TWENTY MILE FEE 44-30-5273 SM	-	-	350	275	75	0.00000000	-	-	-	-	-	275	-
	P TWENTY MILE FEE 22-30-5273 SM	-	-	12	7	6	0.00000000	-	-	-	-	-	7	-
	P TWENTY MILE FEE 43-25-5274 CA	-	-	137	69	68	0.00000000	-	-	-	-	-	69	-
	P TWENTY MILE FED 11-30-5273 SM	-	-	12	3	9	0.00000000	-	-	-	-	-	3	-
	P FARISS 2-36 P SL 2220 5750 ELOI BAY-57 WELLS	-	-	136,375 6	59,787	76,588 6	0.00000000	-	-	-	-	-	59,787	-
	P SL 2220 5/50 ELOI BAY-5/ WELLS P SL 2221 (6450 ELOI BAY)	-	-	6	-	6	0.0000000	-	-	-	-	-	-	-
	P SL 2221 (6450 ELOI BAY)  P SL 2221 ELOI BAY (9 WELLS)	•	•	6	•	6	0.00000000	-	-	-	-	-	-	-
	P SL 4039 (6 WELLS)			6		6	0.00000000							
	P ADAMS 1-28 (BPO)			85,175	18,983	66,192	0.00000000						18,983	-
	P BOZARTH, JACK 1-3			(582)	-	(582)	0.00000000		-				-	_
	P BROOKS, ET AL #4	-	-	4,942	6,084	(1,143)	0.00000000	-	-	-	-	-	6,084	-
	P GORE A-1	-	-	105,783	52,845	52,937	0.00000000	-	-	-	-	-	52,845	-
	P HAINES 5-5		-	104,275	56,881	47,394	0.00000000	-	-	-	-	-	56,881	-
	P LOVELESS TRUST 1-4	-	-	243,814	186,509	57,305	0.00000000	-	-	-	-	-	186,509	-
	P OTIS 14 #2	-	-	(40)	-	(40)	0.00000000	-	-	-	-	-	-	-
	P TACKETT 1-9	-	-	24,478	10,731	13,747	0.00000000	-	-	-	-	-	10,731	-
30200	P TAYLOR, D R HEIRS 8	-	-	337,911	339,114	(1,203)	0.00000000	-	-	-	-	-	339,114	-
	P TAYLOR, D R HEIRS 9 (APO)	-	-	290,578	-	290,578	0.00000000	-	-	-	-	-	-	-
	P PHILLIPS 5-5 P PHILLIPS 6-5	-	-	(3,104) (8,201)	7,298	(10,402)	0.00000000	-	-	-	-	-	7,298	-
	P PHILLIPS 6-5 P BRUNER 3-33 (NOT PRODUCING)	-	-	(8,201)	-	(8,201)	0.0000000	-	-	-	-	-	-	-
	P EASTERWOOD 2-14			(2,369)		(2,369)	0.00000000							
	P BULL ELK#1 - P&A			(2,309)		(2,309)	0.00000000							
	P BAILEY, JOHN 6-2		_	(2,151)	_	(2,151)	0.00000000	_			-			_
	P MYERS F-1-21 (BOOCH)	16.738	58.838	2.277.902	861.314	1,416,588	0.22146943	313.731	-	313.731	313.731	313,731	1.175.045	_
	P BOOZER 1-22 (BOOCH)	5,902	40,165	1,836,626	1,060,609	776,017	0.12812644	99,428	-	99,428	99,428	99,428	1,160,037	-
90300	P CAMPBELL 1-9 (BOOCH)	-	-	1,823,565	1,743,137	80,429	0.00000000	-	-	-	-	-	1,743,137	-
	P WARD 2-5 (SAVANNA)	22,294	247,285	1,720,928	897,971	822,957	0.08269790	68,057	-	68,057	68,057	68,057	966,027	-
	P ULAN GAS STORAGE	-	-	1,643,422	14,210	1,629,212	0.00000000	-	-	-	-	-	14,210	-
	P BALLARD 1-8 (BOOCH)	-	-	1,655,946	1,048,248	607,697	0.00000000	-	-	-	-	-	1,048,248	-
	P BARNETT 1-9 (BOOCH LOWER)	5,414	10,073	1,627,694	1,004,905	622,789	0.34959164	217,722	-	217,722	217,722	217,722	1,222,627	-
	P WATKINS 1-7 (BOOCH)	11,936	171,760	1,572,978	838,491	734,487	0.06497679	47,725	-	47,725	47,725	47,725	886,216	-
	P CAMPBELL 1-33 (BOOCH)	-	70 400	1,475,042	1,129,869	345,173	0.00000000	-	-	-	-	-	1,129,869	-
	P BYNUM 1-10 (SAVANNA) P SMITH A 1-31 (BOOCH)	9,212 5,078	73,423 20,177	1,344,282 1,367,624	778,677 658,246	565,605 709,379	0.11147319 0.20106838	63,050 142,634	-	63,050 142,634	63,050 142,634	63,050 142,634	841,727 800,879	-
	P SMITH A 1-31 (BOOCH) P WADE 2-10 (BOOCH LOWER)	5,078 27,960	20,177 593,343	1,367,624	555,452	709,379 780,849	0.20106838	142,634 35,140	-	142,634 35,140	142,634 35,140	142,634 35,140	800,879 590.592	-
	P JUDITH 1H-7 (HARTSHORNE)	21,500	353,343	1,241,008	948.837	292.171	0.00000000	33, 140	-	33,140	33, 140	33, 140	948.837	-
	P EUAL 1H-33 (HARTSHORNE)			1,240,872	782.994	457,878	0.00000000						782.994	
	P WADE 1-10 (BOOCH)	10,276	154,609	1,202,754	437,388	765,366	0.06232339	47,700	-	47,700	47,700	47,700	485,088	
	P RONALD 2H-32 (HARTSHORNE)		-	1,155,851	1,078,973	76.878	0.00000000	-	-	-	-	-	1.078.973	
	P SUZIE 1H-34 (HARTSHORNE)	-	-	992,838	667,514	325,324	0.00000000	-	-	-	-	-	667,514	-
1800	P KERNS 1-11 (BOOCH)	7,573	103,241	1,140,358	405,793	734,565	0.06834015	50,200	-	50,200	50,200	50,200	455,993	-
91900	P WADLEY ESTATE 1-11(BOOCH LWR)	20,743	401,010	1,107,134	425,011	682,123	0.04918277	33,549	-	33,549	33,549	33,549	458,560	-
	P KATRINA 1H-34 (HARTSHORNE)	-	-	950,831	893,468	57,363	0.00000000	-	-	-	-	-	893,468	-
	P SOONER 1-31 (HARTSHORNE)	6,527	21,607	1,011,741	754,242	257,499	0.23200015	59,740	-	59,740	59,740	59,740	813,982	-
	P REED, HUGH 1-8 (BOOCH LOWER)	-	-	922,834	811,744	111,091	0.00000000	-	-	-	873	873	812,617	-
	P EARTHMAN 2-5 (BARTLESVILLE)	7,619	19,920	973,107	957,476	15,631	0.27666747	4,325	-	4,325	4,325	4,325	961,801	-
	P KIRBY 1-16	7,054	76,246	939,291	543,892	395,399	0.08468124	33,483	-	33,483	33,483	33,483	577,375	-
	P WIEDEL 1-6 (BARTLESVILLE)	-	-	932,992	892,845	40,147	0.00000000	-	-	-	-	-	892,845	-
	P VAUGHAN B 1-2 (MCALESTER)	12,586	180,221	853,526	346,079	507,447	0.06527698	33,125	-	33,125	33,125	33,125	379,204	-
	P BARCHEERS 1-16 (BOOCH) P GARY 1-31 (HARTSHORNE)	6,772 20,929	42,447 273,653	798,255 759,623	477,968 458,817	320,286 300,806	0.13758223 0.07104507	44,066 21,371	-	44,066 21,371	44,066 21,371	44,066 21,371	522,034 480,188	-
		20,929	∠/3,003	109,023	408,817	300,806	0.07 104507	21,3/1	-	∠1,3/1	21,371	21,3/1	460,188	-

Well# Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
	12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,253
493000 P BROW 2-2 (BOOCH)	18,185	1,278	2,820	434	-	-	6,183	7,469	2,728	7,469	2,728	-	-	272,294
493100 P AGEE 1-8 (BART & HARTSHORNE)		·	(0)		-	-		0		0		-	-	
493101 P AGEE 1-8 (BARTLESVILLE) 493102 P AGEE 1-8 (HARTSHORNE)	11,690 5.690	822 400	1,288 1,285	280 134	-	-	3,975 1,935	5,325 1,937	1,753 854	5,325 1,937	1,753 854	•	-	90,803
493200 P EPPS 2-28 (BOOCH LOWER)	14,177	997	2,619	338			4,820	5,402	2,127	5,402	2,127			168,530
493300 P NORMAN 1-5 (BARTLESVILLE)	3.289	231	3.939	81	-		1,118	(2,080)	493		2,121		-	-
493400 P VIRDEN 1-25 (BOOCH)	14,946	1,051	2,620	355	-	-	5,081	5,839	2,242	5,839	2,242	-	-	150,599
493500 P CREEK 1-5 (BARTLESVILLE)	13,101	924	9,923	276	-	-	4,454	(2,476)	1,965	-	-	-	-	103,551
493600 P CUMMINS 2-35 (BOOCH)	14,043	987	3,214	335	-	-	4,775	4,732	2,106	4,732	2,106	-	-	109,281
493700 P HAMMONTREE 1-32 (BARTLESVILLE)	11,352	799	4,205	254	-	-	3,860	2,234	1,703	2,234	1,703	-	-	53,262
493800 P HOLT 1-32 (RED FORK)	3,418	240	2,619	81	-	-	1,162	(685)	513	-	-	-	-	-
493900 P HOLT 2-32 (BOOCH)	380	25	2,619	35	-	-	129	(2,428)	57	-	-	-	-	-
494000 P SMITH 2-9 (BOOCH & BARTL) 494100 P DINWIDDIE 1-36 (BOOCH)	4,736 19 159	333 1.346	3,386 2,619	114 464	-	-	1,610 6.514	(707) 8.216	710 2.874	8.216	2,874	-	-	- 175,538
494200 P GRANTHAM 1-28 (BOOCH)	1,103	78	2,619	26			375	(1,995)	2,074	0,210	2,014			175,556
494300 P KIRBY 2-16	2 499	176	2.816	60	-	-	850	(1,403)	375				-	
494400 P BOULT 1-25 (BOOCH/SAVANNA)	43.429	3.053	2,456	1.003	_	_	14.766	22.152	6.514	22.152	6.514		_	691,231
494500 P WADLEY 1-12 (BOOCH)	4,861	342	2,619	116	-	-	1,653	131	729	131	131	-	-	-
494600 P YATES 1-33 (HRTSHRN & BTLSVIL)	-	-	0	-	-	-		(0)	-	-		-	-	-
494601 P YATES 1-33 (HARTSHORNE)	2,580	182	1,303	59	-	-	877	159	387	159	159	-	-	-
494602 P YATES 1-33 (BARTLESVILLE)	5,126	361	1,308	115	-	-	1,743	1,599	769	1,599	769	-	-	8,687
494700 P COX 1-13 (BOOCH)	9,476	666	2,677	228	-	-	3,222	2,683	1,421	2,683	1,421	-	-	65,529
494800 P BROWN 1-29 (LOWER BOOCH)	7,289	512	2,812	177	-	-	2,478	1,310	1,093	1,310	1,093	-	-	-
494900 P HILL 1-20 (BOOCH & SAVANNA) 495000 P LEBOW 1-30 (BOOCH)	11,954 4.689	839 330	6,037 2.620	292 106	-	-	4,064 1,594	722 39	1,793 703	722 39	722 39	-	-	46,497
495100 P ROCKY RIDGE 1-8 (BOOCH)	4,009	292	2,620	95			1,594	(224)	622	-	- 39			
495200 P EPPS 1-21 (BOOCH)	7.084	498	2,472	170			2,408	1,535	1,063	1,535	1,063			11,911
495300 P BOULT 2-25 (BARTLESVILLE)	13,181	927	3,013	313	-	-	4,481	4,446	1,977	4,446	1,977		-	121,176
495400 P RAGAN C 1-27 (BOOCH)	307	22	2.619	8	_	_	104	(2,447)	46	-	-		_	-
495500 P ANDY 1-6 (BARTLESVILLE)	1,696	119	3,616	43			577	(2,659)	254					
495600 P BYINGTON 1-36 (BOOCH/SAVANNA)	5,928	417	2,620	145	-	-	2,015	732	889	732	732	-	-	-
495700 P EPPS 1-20 (BOOCH)	997	70	2,619	25	-	-	339	(2,056)	150	-		-	-	-
495800 P TRAVIS G 1-8 (BARTL & SAVANNA)	11,428	803	2,582	274	-	-	3,886	3,883	1,714	3,883	1,714	-	-	82,189
495900 P BUDDY 1-9 (BARTLESVILLE)	2,818	198	3,214	69	-	-	958	(1,621)	423	-	-	-	-	-
496000 P EDWARDS 1-19 (BOOCH)	6,846	481	3,099	162	-	-	2,328	776	1,027	776	776	-	-	11,414
496100 P OTHEL 1-1	9,590	674	2,620	227	-	-	3,261	2,809	1,439	2,809	1,439	-	-	24,507
496200 P ECHELLE 1-24 (BOOCH)	12,185	857 85	6,863	292 29	-	-	4,143	30	1,828 181	30	30	-	-	56,460
496300 P SMITH 1-30 (BOOCH) 496400 P NEAL 1-17	1,205 11 492	808	2,619 2,791	29 276	-	-	410 3.907	(1,938) 3.710	1.724	3 710	1.724	-	-	01 044
496500 P RAGAN A 2-34 (BOOCH)	11,492	780	2,791	276 274	-	-	3,907	3,710	1,724	3,710	1,724	-	-	91,844 35,053
496600 P BYINGTON 1-26 (BOOCH)	5.883	414	2,619	138			2.000	711	883	711	711	:		33,033
496700 P BUTZER 1-20 (ATOKA MIDDLE)	15.700	1.102	4.006	380			5.338	4.873	2.355	4,873	2,355			112,106
496800 P THOMAS 1-8 (BOOCH)	370	26	2.726	10	_	_	126	(2,518)	55	-	-		_	-
496900 P EDGAR 1-31 (BARTLESVILLE)	-	-	2,881				-	(2,881)						
497000 P NEWMAN 1-6 (HARTSHORNE)	6,521	459	2,588	153	-	-	2,217	1,105	978	1,105	978	-	-	-
497100 P SERATT 1-17 (BOOCH & BARTL)	1,778	127	3,032	36	-	-	605	(2,021)	267	-		-	-	-
497200 P COMPELUBE 1-21 (HARTSHORNE)	15,957	660	2,554	(814)	-	-	5,425	8,132	2,394	8,132	2,394	-	-	-
497300 P ACKER TRUST 1-31 (HARTSHORNE)	661	46	2,871	16	-	-	225	(2,498)	99	-	-	-	-	-
497400 P HASKELL 1-31 (BARTLESVILLE)	2,817	198	1,684	66	-	-	958	(89)	423	-	-	-	-	
497500 P LINDA 1-20 (BOOCH & BARTL)	7,725 6.466	543	4,029 2.521	183	-	709	2,627	(365)	1,159	4 400	- 070	709	-	41,682
497600 P BOB 1-20 (GILCREASE/HART) 497800 P JIM 1-33 (HARTSHN & BRTLSVLE)	0,400	454	2,521	156	-	-	2,198	1,136	970	1,136	970	-	-	17,065
497801 P JIM 1-33 (HARTSHORNE)	10.836	762	1,303	257			3,684	4,830	1,625	4,830	1,625			92,322
497802 P JIM 1-33 (BARTLESVILLE)	10,743	755	1.308	257	-	-	3,653	4.770	1,612	4.770	1,612		-	51,255
497900 P BOGARD 1-32 (BARTLESVILLE)	-	-	2,620		_	_	-	(2,620)	-	-	-		_	
498000 P ROSS 2-4 (HARTSHN & BRTLESVIL			(0)					0		0				
498001 P ROSS 2-4 (HARTSHORNE)	2,814	199	1,332	56	-	-	957	270	422	270	270	-	-	2,332
498002 P ROSS 2-4 (BARTLESVILLE)	5,128	361	1,327	122	-	(0)	1,743	1,575	769	1,575	769	(0)	-	-
498100 P FORSTER 1-5 (HRTSHN &BRTLSVLE)	-	-	-	-	-	-	-	-	-	-	-	-	-	-
498101 P FORSTER 1-5 (TBG-HARTSHORNE)	2,819	198	1,311	69	-	-	958	283	423	283	283	-	-	-
498102 P FORSTER 1-5 (CSG-BARTLESVILLE)	10,402	731	1,308	255	-	-	3,537	4,571	1,560	4,571	1,560	-	-	56,117
498200 P BROWDER 1-21(UPPER ATOKA/HAR)	804	56	2,178	20	-	-	273	(1,725)	121	-	-	-	-	-
498400 P TUCKER A 1-26 (BOOCH)	4,085 6 965	291 490	2,619 2,620	97 167	-	-	1,389 2.368	(311)	613	- 4 004	4.045	-	-	40.000
498500 P EPPS 1-29 (BOOCH) 498600 P TRAVIS 2-18 (BOOCH)	6,965 5,241	490 369	2,620	167 124	-	-	2,368 1,782	1,321 259	1,045 786	1,321 259	1,045 259	-	-	16,306
498700 P HERMAN 1-12 (HARTSHORNE)	3,949	278	2,706	90		-	1,762	(267)	592	-	208	-	-	-
498800 P TRAVIS 1-18 (BOOCH)	7.607	535	2,303	182	-	-	2.586	1.545	1.141	1,545	1,141		-	18,296
498900 P PHILLIPS 1-17	6,458	454	4,135	154	-	-	2,196	(481)	969	-	-	-	-	10,230
499000 P WELDON 1-32 (HRTSHN & BRLESVL)	-	-	(0)	-	-	-	-,	0	-	0				
499001 P WELDON 1-32 (HARTSHORNE)	3,350	236	1,695	79	-	0	1,139	202	503	202	202	0	-	-
499002 P WELDON 1-32 (BARTLESVILLE)	6,740	474	1,700	161	-	-	2,292	2,114	1,011	2,114	1,011	-	-	7,334
499100 P TIPPITT 1-29 (BOOCH)	1,756	123	2,619	47	-	-	597	(1,631)	263			-	-	-
499300 P REED 1-7 (BOOCH MIDDLE)	2,669	188	2,730	63	-	-	907	(1,220)	400	-	-	-	-	-
499400 P LAUGHLIN TRUST 1-19 (HART)	464	33	3,386	12	-	-	158	(3,125)	70	-	-	-	-	-
499500 P EDWARDS EAST 1-19 (BOOCH)	3,991	280	3,491	99	-	-	1,357	(1,236)	599	-	-	-	-	-
499600 P STATON 1-6 (HRTSHRN & SAVANNA)	-	-	0	-	-	-	-	(0)	-	-	-	-	-	-
499601 P STATON 1-6 (HARTSHORNE)	3,357	236	1,296	79	-	-	1,141	605	504	605	504		-	-

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4.052.352	34,404,900	143.665.428	94,166,646	49,498,783		3.738.727		3,738,727	4,906,184	3,867,772	98.034.417	3,680,310
	P BROW 2-2 (BOOCH)	13,273	259,021	799,277	317,538	481,740	0.04874681	23,483	-	23,483	23,483	23,483	341,021	-
	P AGEE 1-8 (BART & HARTSHORNE)	-	-	763,572	-	763,572	0.00000000	-	-	-	-	-	-	-
	P AGEE 1-8 (BARTLESVILLE)	8,714	82,090	(3,346)	2,501	(5,847)	0.09596209	-	-	-	1,753 854	-	2,501	-
	P AGEE 1-8 (HARTSHORNE) P EPPS 2-28 (BOOCH LOWER)	10,250	- 158,280	(1,196) 774,483	407,017	(1,196) 367,466	0.0000000	22,350	-	22,350	22,350	22,350	429.367	-
	P NORMAN 1-5 (BARTLESVILLE)	10,230	130,200	792.724	614.684	178,040	0.00002001	22,330		22,330	22,330	22,330	614.684	
193400	P VIRDEN 1-25 (BOOCH)	11,045	139,554	764,376	291,965	472,412	0.07333996	34,647	-	34,647	34,647	34,647	326,611	
493500	P CREEK 1-5 (BARTLESVILLE)	8,728	94,823	794,950	591,687	203,263	0.08428551	17,132	-	17,132	17,132	17,132	608,819	-
	P CUMMINS 2-35 (BOOCH)	10,326	98,955	727,984	357,996	369,988	0.09449150	34,961	-	34,961	34,961	34,961	392,957	-
	P HAMMONTREE 1-32 (BARTLESVILLE)	8,115	45,147	710,681	585,907	124,775	0.15236258	19,011	-	19,011	19,011	19,011	604,918	-
	P HOLT 1-32 (RED FORK)	-	-	672,220	421,241	250,979	0.00000000	-	-	-	-	-	421,241	-
	P HOLT 2-32 (BOOCH) P SMITH 2-9 (BOOCH & BARTL)	-	-	673,646 654,657	670,141 528,075	3,505 126,583	0.0000000 0.0000000	-	-	-	-	-	670,141 528,075	-
	P DINWIDDIE 1-36 (BOOCH)	14,251	161,287	627.765	293 354	334.410	0.08118600	27.149		27.149	27.149	27.149	320,073	
	P GRANTHAM 1-28 (BOOCH)	-	-	651,170	484,273	166.897	0.00000000	27,143	-	-	-	-	484.273	-
	P KIRBY 2-16	-	-	686,025	675,105	10,920	0.00000000	-	-	-	-	-	675,105	-
494400	P BOULT 1-25 (BOOCH/SAVANNA)	31,313	659,919	633,410	248,617	384,792	0.04530018	17,431	-	17,431	17,431	17,431	266,048	-
	P WADLEY 1-12 (BOOCH)	-	-	620,771	478,677	142,094	0.00000000	-	-	-	131	131	478,808	-
	P YATES 1-33 (HRTSHRN & BTLSVIL)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
	P YATES 1-33 (HARTSHORNE)			73,441	45,119	28,322	0.00000000		-		159	159	45,278	-
	P YATES 1-33 (BARTLESVILLE)	3,527	5,160	601,834	399,736	202,098	0.40598026	82,048	-	82,048	82,048	82,048	481,784	-
	P COX 1-13 (BOOCH) P BROWN 1-29 (LOWER BOOCH)	7,185	58,344	602,679 589,953	352,775 490,363	249,904 99,590	0.10964181 0.00000000	27,400	-	27,400	27,400 1,093	27,400 1,093	380,175 491,457	-
	P HILL 1-20 (BOOCH & SAVANNA)	9.179	- 37,318	606,924	490,363 395.592	211.332	0.19740960	- 41.719	-	- 41.719	41,719	41,719	491,457	-
495000	P LEBOW 1-30 (BOOCH)	5,175	-	576.721	401.557	175,163	0.00000000	-1,713		-1,715	39	39	401.597	-
	P ROCKY RIDGE 1-8 (BOOCH)		-	563,856	505,491	58,366	0.00000000		-		-	-	505,491	-
	P EPPS 1-21 (BOOCH)	5,288	6,623	572,410	318,229	254,181	0.44397993	112,851	-	112,851	112,851	112,851	431,080	-
	P BOULT 2-25 (BARTLESVILLE)	9,589	111,587	574,507	289,775	284,732	0.07913243	22,532	-	22,532	22,532	22,532	312,306	-
	P RAGAN C 1-27 (BOOCH)	-	-	558,293	183,911	374,382	0.00000000	-	-	-	-	-	183,911	-
	P ANDY 1-6 (BARTLESVILLE)	-	-	592,172	425,408	166,764	0.00000000	-	-	-	-	-	425,408	-
	P BYINGTON 1-36 (BOOCH/SAVANNA)	-	-	550,674	351,845	198,829	0.00000000	-	-	-	732	732	352,577	-
	P EPPS 1-20 (BOOCH)	0.507	70.000	552,514	160,218	392,296	0.00000000		-				160,218	-
	P TRAVIS G 1-8 (BARTL & SAVANNA) P BUDDY 1-9 (BARTLESVILLE)	8,527	73,662	535,775 530,142	311,194 523,555	224,580 6.587	0.10374785	23,300	-	23,300	23,300	23,300	334,494 523,555	-
	P EDWARDS 1-19 (BOOCH)	5.075	6.339	558.413	307.952	250.461	0.44459225	111.353		111.353	111,353	111,353	419.305	
	P OTHEL 1-1	6.844	17,662	527,355	306,391	220,964	0.27929079	61.713		61.713	61.713	61.713	368.104	_
	P ECHELLE 1-24 (BOOCH)	9,173	47,287	492,735	415,920	76,814	0.16246881	12,480	-	12,480	12,480	12,480	428,400	
	P SMITH 1-30 (BOOCH)	-	-	493,250	452,719	40,531	0.00000000	-	-	-	-	-	452,719	-
496400	P NEAL 1-17	8,532	83,312	476,550	254,612	221,938	0.09289758	20,617	-	20,617	20,617	20,617	275,230	-
	P RAGAN A 2-34 (BOOCH)	8,611	26,441	456,210	295,664	160,546	0.24566760	39,441	-	39,441	39,441	39,441	335,105	-
	P BYINGTON 1-26 (BOOCH)	-	-	451,325	370,880	80,445	0.00000000	-	-	-	711	711	371,592	-
	P BUTZER 1-20 (ATOKA MIDDLE)	11,710	100,396	455,517	394,398	61,119	0.10445325	6,384	-	6,384	6,384	6,384	400,782	-
	P THOMAS 1-8 (BOOCH)	-	-	441,007 463,961	302,954 358,993	138,052 104,969	0.00000000	-	-	-	-	-	302,954 358,993	-
	P EDGAR 1-31 (BARTLESVILLE) P NEWMAN 1-6 (HARTSHORNE)	-	-	403,961	308,993	119,443	0.0000000	-	-	-	978	978	358,993	-
	P SERATT 1-17 (BOOCH & BARTL)			429,190	178.488	250.702	0.00000000				-	-	178.488	
	P COMPELUBE 1-21 (HARTSHORNE)	-		415,189	310.274	104,914	0.00000000	-	-		2,394	2,394	312,668	-
	P ACKER TRUST 1-31 (HARTSHORNE)	-	-	398,763	339,647	59,116	0.00000000	-	-	-	-,		339,647	-
	P HASKELL 1-31 (BARTLESVILLE)	-	-	438,767	286,899	151,869	0.00000000	-	-	-	-	-	286,899	-
	P LINDA 1-20 (BOOCH & BARTL)	5,842	35,840	406,064	216,351	189,712	0.14015210	26,589	-	26,589	26,589	26,589	242,940	-
	P BOB 1-20 (GILCREASE/HART)	4,959	12,106	410,099	363,595	46,504	0.29061312	13,515	-	13,515	13,515	13,515	377,110	-
	P JIM 1-33 (HARTSHN & BRTLSVLE)						0.00000000		-					-
	P JIM 1-33 (HARTSHORNE)	7,825 7,935	84,497 43.320	372,737 298.573	162,058 167,965	210,679 130,607	0.08475887 0.15480648	17,857 20,219	-	17,857 20,219	17,857	17,857 20,219	179,915 188,184	-
	P JIM 1-33 (BARTLESVILLE) P BOGARD 1-32 (BARTLESVILLE)	.,	43,320	298,573 415,666	167,965 283,113	130,607	0.15480648	20,219	-	20,219	20,219	,	188,184 283,113	-
	P ROSS 2-4 (HARTSHN & BRTLESVIL		-	(57)	203,113	(57)	0.0000000				-		203,113	-
498001	P ROSS 2-4 (HARTSHORNE)	1,644	688	212,512	155,794	56,718	0.70505569	39,990		39,990	39,990	39,990	195,784	-
	P ROSS 2-4 (BARTLESVILLE)	-	-	377,085	260,906	116,178	0.00000000	-	-	-	769	769	261,676	_
498100	P FORSTER 1-5 (HRTSHN &BRTLSVLE)	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
	P FORSTER 1-5 (TBG-HARTSHORNE)	-	-	87,716	62,177	25,539	0.00000000	-	-	-	283	283	62,460	-
	P FORSTER 1-5 (CSG-BARTLESVILLE)	7,844	48,273	372,184	175,201	196,983	0.13978650	27,536	-	27,536	27,536	27,536	202,736	-
	P BROWDER 1-21(UPPER ATOKA/HAR)	-	-	370,902	328,018	42,884	0.00000000	-	-	-	-	-	328,018	-
	P TUCKER A 1-26 (BOOCH)	-	-	367,540	329,980	37,561	0.00000000	-	-	-	-	- 27 113	329,980	-
498500	P EPPS 1-29 (BOOCH)	5,002	11,304	361,461 349,174	273,080	88,381 73,862	0.30676975	27,113	-	27,113	27,113	21,110	300,193 275.571	-
	P TRAVIS 2-18 (BOOCH) P HERMAN 1-12 (HARTSHORNE)			349,174	275,312 292,223	73,862 47.410	0.00000000				259	259	275,571	-
	P TRAVIS 1-18 (BOOCH)	5,741	12,554	340.868	292,223	113.086	0.31380879	35,487		35,487	35,487	35,487	292,223	-
	P PHILLIPS 1-17		.2,004	333,679	299.218	34,461	0.00000000	-		-	-	-	299.218	-
	P WELDON 1-32 (HRTSHN & BRLESVL)	-	-	- 30,0.0	_30,210	-	0.00000000	-		-	-	-		-
	P WELDON 1-32 (HARTSHORNE)	-	-	148,771	122,531	26,240	0.00000000	-	-	-	202	202	122,732	-
	P WELDON 1-32 (BARTLESVILLE)	4,985	2,350	321,930	230,578	91,352	0.67964180	62,087	-	62,087	62,087	62,087	292,665	-
499100	P TIPPITT 1-29 (BOOCH)	-	-	319,996	313,562	6,434	0.00000000	-	-	-	-	-	313,562	-
499300	P REED 1-7 (BOOCH MIDDLE)	-	-	305,931	292,748	13,183	0.0000000	-	-	-	-	-	292,748	-
	P LAUGHLIN TRUST 1-19 (HART)	-		315,712	238,030	77,682	0.00000000	-	-	-	-	-	238,030	-
499400														
499400 499500	P EDWARDS EAST 1-19 (BOOCH) P STATON 1-6 (HRTSHRN & SAVANNA)	-	-	312,263	165,995	146,268	0.00000000	-	-	-	-	-	165,995	-

Well#	Well Name	Oil, Gas & Liquid Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Allocated Overhead	Net Income Before Depletion	% of Gross Income	% of Net Income	Statutory Depletion	AMT Depreciation	AMT Adjustment	Beginning Reserves
		12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,253
	TATON 1-6 (SAVANNA)	4,946	348	1,308	120	-	-	1,682	1,489	742	1,489	742	-	-	
	UMMER 1-8 (HARTSHORNE) WIGHT 1-1 (BOOCH)	2,641 5,111	186 359	2,573 2,432	62 121	-	-	898 1,738	(1,078) 461	396 767	- 461	461	-	-	-
	WIGHT 1-1 (BOOCH) UCKER A 2-26 (BOOCH)	1.377	99	2,432	34			468	(2,035)	207	401	401			
	RAVIS 3-18 (CROMWELL)	5.908	415	2.780	149	-		2.009	556	886	556	556			-
	ENSON 1-17 (BARTLESVILLE)	6,469	455	2,791	156			2,199	868	970	868	868			12,043
	OUNG 1-16 (BOOCH MIDDLE)	4,557	320	6,160	110	-	-	1,549	(3,583)	684	-	-	-	-	-
	OMPELUBE 2-21 (HART) APO	22,655	923	2,560	(1,192)	-	-	7,703	12,661	3,398	12,661	3,398	-	-	-
	SA 1-1 (BOOCH & HARTSHORNE)	19,225	786	1,396	(806)	-	-	6,536	11,313	2,884	11,313	2,884	-	-	61,196
	DWARDS 1-28 (BARTLESVILLE)	4,691	330	1,450	110	-	-	1,595	1,205	704	1,205	704	-	-	11,954
	LEVINS 2-12 (HARTSHORNE)	-	-	830	-	-	-	-	(830)	-	-	-	-	-	-
	AUGHAN B 2-2 (BOOCH LOWER) OX 1-18 (BOOCH)	11,037 5.819	776 409	2,923 2,542	258 139	-	-	3,753 1,978	3,327 751	1,656 873	3,327 751	1,656 751	•	-	45,226
	ANDRA 1-32 (HRTSHN & SAVANNA)	5,019	409	2,342	135			1,570	(0)	-	751	751			
	ANDRA 1-32 (HARTSHORNE)	8,470	596	1,539	198			2,880	3.258	1,271	3,258	1,271			23,662
	ANDRA 1-32 (SAVANNA)	4,930	347	1,576	116	-		1,676	1,215	739	1,215	739			
	RANKIE 1-1 (BOOCH)	3,927	276	2,620	93	-		1,335	(397)	589		-			
	RAVIS C-1-8 (BOOCH & SAVANNA)	5,963	419	2,574	143	-	-	2,027	800	894	800	800	-	-	-
	UCKER B 1-26 (BOOCH)	7,467	525	2,620	182	-	-	2,539	1,602	1,120	1,602	1,120	-	-	-
	RAVIS 3-6 (SAVANNA LOWER)	9,606	675	2,619	230	-	-	3,266	2,816	1,441	2,816	1,441	-	-	43,692
	IARILYN 1-21 (BARTLESVILLE)	441	31	1,359	10	-	-	150	(1,109)	66	-	-	-	-	-
	OM 1-5 (HARTSHORNE)	3,520	247 443	2,619	85	-	-	1,197	(628)	528	-	-	-	-	-
	AMES 1-32 (HARTSHORNE) AUNIER 1-32 (HARTSHORNE)	6,306 2,971	443 209	3,985 2,718	151 69	-	- 0	2,144 1,010	(417) (1,035)	946 446	-	-	- 0	-	
	AUNIER 1-32 (HARTSHORNE) AYHAWK 1-31 (HARTSHORNE)	3,049	216	2,718	51	-	U	1,010	(1,035)	446 457	-	-	U	-	•
	FF 1-8 (HARTSHORNE)	4.344	305	2,574	103			1,477	(115)	652		:			
	RUTTMAN 1-11 (SAVANNA)	6,662	468	2,672	163			2,265	1,094	999	1,094	999			
	AGAN 1H-3 (HARTSHORNE)	-	-	1.850	-	_	33	-	(1,883)	-	-	-	33	_	
	HOMPSON, FLORENCE 1-16	1,028	72	4,215	24	-		350	(3,633)	154					
502500 P PA	ATRICK 1-30 (HARTSHORNE)	13,608	962	1,527	250	-	-	4,627	6,243	2,041	6,243	2,041		-	115,146
502700 P w	/ILDER 1-7 (BOOCH LOWER)	2,028	142	2,619	51	-	-	689	(1,474)	304	-			-	
	AUGHAN A 1-36 (BOOCH)	2,730	192	2,195	65	-	-	928	(650)	410	-	-	-	-	-
	/ARD, BUCKY 1-6-(HARTSH & BTLV		-	0	-	-	-	-	(0)	-	-	-		-	-
	/ARD, BUCKY 1-6 (HARTSHORNE)	5,315	374	1,321	127	-	-	1,807	1,685	797	1,685	797	-	-	
	/ARD, BUCKY 1-6 (BARTLESVILLE)	8,340	586	1,311	202	-	-	2,836	3,405	1,251	3,405	1,251		-	32,186
	TEIDLEY 1-21 (BARTLESVILLE) LIFTON 3-4 (HARTSHORNE)	1,752	123	3,214 5,136	43	-	645	596	(2,223) (5,780)	263	-	•	645	-	-
	DNES 1-36 (BOOCH)	4,920	346	2,620	118		040	1,673	163	738	163	163	045		
	PPS 1H-4 (HARTSHORNE)	4,320	540	1.444	-		15	1,010	(1.459)	-	-	-	15		
	LIFTON 4-4 (HARTSHORNE)		_	1,400	_	_	20	-	(1,420)		_		20	_	
	/ALTER 1-36 (HARTSHORNE)	5,928	418	3,093	142	-		2,016	259	889	259	259	-		
	RAVIS B 1-5 (HARTSHORNE)	6,018	423	2,619	143	-	-	2,046	787	903	787	787		-	-
	PPS 2H-4 (HARTSHORNE)		-	1,193	-	-	21	-	(1,214)	-	-		21	-	
	UMMINS 1-35 (BOOCH)	5,816	409	2,812	138	-	-	1,977	480	872	480	480	-	-	-
	ERTIE 1-20 (BOOCH)	4,929	346	4,862	121	-	170	1,676	(2,246)	739	-	-	170	-	-
	CKER 1-31 (HART & SAVANNA)	-	-	(0)	-	-	-	-	0	-	0	-	-	-	-
504201 P AC		3,547 13.421	249 943	1,360	83	-	-	1,206	649	532	649	532	-	-	- 444.040
	CKER 1-31 (SAVANNA) /ARD 1-5 (HARTSHORNE)	13,421	132	1,363 2,634	323 43	-	-	4,563 639	6,229 (1,569)	2,013 282	6,229	2,013	-	-	141,040
	IARCUM 1-31 (SAVANNA)	1,650	104	2,634	333			561	(1,968)	247					
	OWARD 1-27 (BOOCH LOWER)	1,362	98	2,620	20			463	(1,839)	204					
	DEL 2H-1 (HARTSHORNE)	7.148	502	3.836	184	_	-	2,430	197	1.072	197	197		_	
	AUGHAN 2-35 (BOOCH & BARTL)	3,448	242	2,619	81	-	-	1,172	(667)	517	-	-	-	-	-
	ETCHUM 1-1 (BARTLESVILLE)	4,968	349	2,620	118	-	-	1,689	192	745	192	192	-	-	
	STHER 1-28 (BARTLESVILLE)	1,540	108	1,572	36	-	-	524	(700)	231	-	-	-	-	-
	ILBERT 1-22 (BOOCH MIDDLE)	12,643	889	2,620	300	-	-	4,299	4,536	1,897	4,536	1,897	-	-	71,420
505300 P PF	HOEBE 4-23 (BOOCH UPPER)	1,794	141	1,650	(13)	-	2	610	(596)	269	-	-	2	-	2,064
	PPS 1-32 (BOOCH)	339	24	2,619	8	-	-	115	(2,428)	51	-	-	-	-	-
	MITH 1-9 (BOOCH)	2,345 2.468	165	3,383 1,681	58	-	-	797 839	(2,058)	352 370	-	-	-	-	44 220
505700 P PF	HOEBE 5-23 (BOOCH UPPER) ENNY 4H-3 (HARTSHORNE)	2,468	192	1,681 713	-	-	- 2	839	(245) (714)	3/0	-	-	- 2	-	11,329
	ENNY 4H-3 (HARTSHORNE) ALLOU 1-6 (HART & BOOCH)			713			- 4		(714)						-
	ALLOU 1-6 (HART & BOOCH) ALLOU 1-6 (HARTSHORNE)	3.946	277	1.335	95	-	-	1.342	897	592	897	592	-	-	
	ALLOU 1-6 (BOOCH)	1,166	82	1,348	27	-		397	(687)	175	-	-		-	
	ROCTOR 1-7 (BOOCH)	336	24	2,730	9	-	-	114	(2,541)	50	-	-	-	-	
	UCKER 1-25 (BOOCH)	2,713	191	2,620	66	-	-	922	(1,086)	407	-	-	-	-	
	ARMAN GEORGE A 2-28 (HART)	3,228	232	2,591	74	-	-	1,097	(767)	484	-	-	-	-	
	OWBOY 1-31 (HARTSHORNE)	1,394	98	2,619	32	-	-	474	(1,830)	209	-	-	-	-	-
	ENNET 1-24 (BOOCH)	2,744	172	2,899	452	-	(8)	933	(1,705)	412	-	-	(8)	-	-
	ARNARD 1-33 (BOOCH)	940	69	2,620	8	-	-	320	(2,076)	141	-	-	-	-	-
	ATRICK 2-30 (HARTSHORNE)	-	-	1,518		-	-	-	(1,518)	-	-	-	-	-	
	HOEBE 3-23 (BOOCH)	1,214	95	641	17	-	-	413	(1.072)	182	49	49	-	-	2,488
	SELTON 1-31 (BOOCH) OMINE 2-17 (BOOCH)	3,918 2,247	246 158	2,619 2,769	792 57	-	-	1,332 764	(1,072) (1,500)	588 337	-	-	-	-	28,095
	OMINE 2-17 (BOOCH) EARSON 1-28 (BARTLESVILLE)	2,247 1,253	158 92	2,769 886	(11)	-	-	764 426	(1,500) (140)	337 188	-	-	-	-	- 2,394
	ARTER 1-2 (HARTSHORNE)	1,253	92	155	(11)	-	(0)	426	(140)	100	-	-	(0)	-	2,394
	HIRLEY 1-36 (HARTSHORNE)	-	-	100	•	-	(0)	•	(154)	•	•	•	(0)	-	

Well#	Well Name	Current Year Production	Ending Reserves	Cost or Other Basis	A/Depletion at BOY	Undepleted Cost	Cost Depletion Rate	Cost Depletion	Cost Depl Adjustment	Adj Cost Depletion	Allowable Depletion	Non-Excess Depletion	A/Depletion at EOY	Exess IDC Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,31
	P STATON 1-6 (SAVANNA)	-	-	285,327	243,274	42,054	0.00000000	-	-	-	742	742	244,015	-
	P HUMMER 1-8 (HARTSHORNE)	-	-	281,716	183,016	98,701	0.00000000	-	-	-	-	-	183,016	-
	P DWIGHT 1-1 (BOOCH)	-	-	270,256	205,286	64,971	0.00000000	-	-	-	461	461	205,747	-
	P TUCKER A 2-26 (BOOCH)	-	-	271,266	66,945	204,321	0.00000000	-	-	-	-	-	66,945	-
	P TRAVIS 3-18 (CROMWELL)			256,741	212,149	44,592	0.00000000		-		556	556	212,706	-
	P JENSON 1-17 (BARTLESVILLE)	4,982	7,062	256,313	195,914	60,399	0.41365141	24,984	-	24,984	24,984	24,984	220,898	-
	P YOUNG 1-16 (BOOCH MIDDLE)	-	-	253,547	193,136	60,411	0.00000000	-	-	-	-	-	193,136	-
	P COMPELUBE 2-21 (HART) APO	8.036	53.160	245,967 252,732	126,166	119,801	0.00000000	10.269	-	40.000	3,398	3,398	129,565	-
	P USA 1-1 (BOOCH & HARTSHORNE)	8,036 3.374	,	252,732 239.845	174,533	78,198 110.350	0.13131721 0.28226162	,=	-	10,269	10,269	10,269	184,802 160.643	-
	P EDWARDS 1-28 (BARTLESVILLE)	3,374	8,580	,	129,495	-1		31,148	-	31,148	31,148	31,148	,	-
	P BLEVINS 2-12 (HARTSHORNE) P VAUGHAN B 2-2 (BOOCH LOWER)	7,843	37,383	244,599 235,079	108,196 164.434	136,403 70.645	0.00000000 0.17341594	- 12,251	-	12,251	12,251	- 12,251	108,196 176.685	-
	P COX 1-18 (BOOCH)	7,043	37,303	211,272	192,256	19,015	0.00000000	12,231		12,251	751	751	193,007	-
		•	•	211,212	192,230	19,013	0.00000000	-		•	751	731	195,007	-
	P SANDRA 1-32 (HRTSHN & SAVANNA) P SANDRA 1-32 (HARTSHORNE)	5,660	18,002	199,683	141.758	57.925	0.23922200	13,857		13,857	13,857	13,857	155,615	-
	P SANDRA 1-32 (SAVANNA)	5,000	10,002	120.549	72,711	47.838	0.00000000	10,007	_	10,007	739	739	73,450	
	P FRANKIE 1-1 (BOOCH)			186.979	139.361	47,617	0.00000000				-	-	139.361	_
	P TRAVIS C-1-8 (BOOCH & SAVANNA)			184,397	149,850	34,547	0.00000000				800	800	150,650	
	P TUCKER B 1-26 (BOOCH)			185 068	174.813	10.255	0.0000000				1.120	1.120	175.933	-
	P TRAVIS 3-6 (SAVANNA LOWER)	7.200	36,492	176.445	124.826	51.619	0.16479749	8,507		8,507	8,507	8,507	133.333	
	P MARILYN 1-21 (BARTLESVILLE)	- ,200		180.988	110.538	70.450	0.00000000		_		-	-	110.538	_
	P TOM 1-5 (HARTSHORNE)			163,272	141.978	21.294	0.00000000						141,978	-
	P JAMES 1-32 (HARTSHORNE)		-	157,009	130,813	26,197	0.00000000	-		-	-	-	130,813	-
	P SAUNIER 1-32 (HARTSHORNE)			154.420	150,057	4,363	0.00000000						150,057	_
	P JAYHAWK 1-31 (HARTSHORNE)		-	153.142	153,142	-,500	0.00000000	-	-	-	-	-	153,142	-
	P LEE 1-8 (HARTSHORNE)			154,815	99.356	55.459	0.00000000						99.356	
	P TRUTTMAN 1-11 (SAVANNA)			156,512	132.393	24,119	0.00000000		_		999	999	133.392	_
	P RAGAN 1H-3 (HARTSHORNE)			159,857	159,857	24,113	0.00000000				-	-	159,857	-
	P THOMPSON, FLORENCE 1-16			142.314	74.019	68.295	0.00000000						74.019	
	P PATRICK 1-30 (HARTSHORNE)	11,314	103,832	133,128	76,545	56.583	0.09826160	5,560	_	5,560	5,560	5,560	82,105	_
	P WILDER 1-7 (BOOCH LOWER)	11,514	100,002	129.841	115.597	14.245	0.00000000	5,500		5,500	5,500	5,500	115.597	
	P VAUGHAN A 1-36 (BOOCH)			129,525	114,860	14,665	0.00000000						114,860	
	P WARD, BUCKY 1-6-(HARTSH & BTLV			120,020	114,000	14,000	0.00000000						114,000	
	P WARD, BUCKY 1-6 (HARTSHORNE)			379 902	276.614	103.288	0.0000000				797	797	277.411	
	P WARD, BUCKY 1-6 (BARTLESVILLE)	6,317	25,869	118.554	101.864	16.690	0.19625597	3,276		3,276	3,276	3,276	105.140	-
	P STEIDLEY 1-21 (BARTLESVILLE)	-	20,000	118.736	75,939	42,798	0.00000000	0,210		0,270	0,270	0,2,0	75,939	
	P CLIFTON 3-4 (HARTSHORNE)			122,895	122.895	42,730	0.00000000						122.895	
	P JONES 1-36 (BOOCH)			114,552	83,492	31,060	0.00000000				163	163	83,656	
	P EPPS 1H-4 (HARTSHORNE)			119.393	111.190	8.203	0.00000000		_		-	-	111.190	_
	P CLIFTON 4-4 (HARTSHORNE)			65,835	63,073	2,762	0.00000000						63,073	-
	P WALTER 1-36 (HARTSHORNE)		-	111.783	94.280	17.503	0.00000000	_		-	259	259	94.539	-
	P TRAVIS B 1-5 (HARTSHORNE)			101.713	80.330	21.383	0.00000000				787	787	81.117	
	P EPPS 2H-4 (HARTSHORNE)			109,337	71.773	37,564	0.00000000				-	-	71.773	-
	P CUMMINS 1-35 (BOOCH)		-	96.714	71.256	25.457	0.00000000	_		-	480	480	71.736	-
	P BERTIE 1-20 (BOOCH)			98,124	74,946	23.178	0.00000000		_				74,946	-
	P ACKER 1-31 (HART & SAVANNA)		-				0.00000000	_		-	_		,	-
	P ACKER 1-31 (HART)			87,383	71,745	15,638	0.00000000	-	-		532	532	72,277	_
	P ACKER 1-31 (SAVANNA)	10,035	131,006	387,462	158,658	228,804	0.07114734	16,279	-	16,279	16,279	16,279	174,937	_
	P WARD 1-5 (HARTSHORNE)	-	-	92.787	56.734	36.053	0.00000000		-	-	-		56.734	_
	P MARCUM 1-31 (SAVANNA)			91.559	76,122	15.438	0.00000000	-	-		_		76,122	_
	P HOWARD 1-27 (BOOCH LOWER)		_	94,161	90.510	3,651	0.00000000		_				90,510	
	P JOEL 2H-1 (HARTSHORNE)			73,997	73.997	-	0.00000000	-	-		197		73.997	_
	P VAUGHAN 2-35 (BOOCH & BARTL)	-	-	86,395	73,163	13,232	0.00000000	-	-	-	-	-	73,163	-
	P KETCHUM 1-1 (BARTLESVILLE)	-	-	84,629	67,964	16,665	0.00000000	-	-	-	192	192	68,156	-
	P ESTHER 1-28 (BARTLESVILLE)	-	-	65,998	54,003	11,995	0.00000000	-	-	-	-	-	54,003	-
	P GILBERT 1-22 (BOOCH MIDDLE)	9,331	62,089	63,443	61,759	1,685	0.13065167	220		220	1,897	1,685	63,443	
	P PHOEBE 4-23 (BOOCH UPPER)	927	1,137	52,042	38.726	13,316	0.44923907	5,982	_	5,982	5,982	5,982	44,709	
	P EPPS 1-32 (BOOCH)		-	52,047	33,569	18,479	0.00000000	-	_	-	-	-	33,569	
05500	P SMITH 1-9 (BOOCH)		_	51.387	38.575	12.812	0.00000000		_				38.575	
	P PHOEBE 5-23 (BOOCH UPPER)	1,256	10,073	32.942	22,363	10.579	0.11085628	1,173	-	1,173	1,173	1,173	23,536	
	P KENNY 4H-3 (HARTSHORNE)		-	19,763	12,456	7,307	0.00000000	-	_	-			12,456	
	P BALLOU 1-6 (HART & BOOCH)				-	.,	0.00000000		_		_		-	
05801	P BALLOU 1-6 (HARTSHORNE)		_	62,520	55,508	7,012	0.00000000		_		592	592	56,100	
	P BALLOU 1-6 (BOOCH)			31,301	22,901	8,400	0.00000000		-		-	-	22,901	
05900	P PROCTOR 1-7 (BOOCH)			32,433	20,972	11,461	0.00000000		-				20,972	
	P TUCKER 1-25 (BOOCH)			33,008	27,529	5,479	0.00000000		-				27,529	
	P CARMAN GEORGE A 2-28 (HART)	_	_	21.490	23.820	(2.330)	0.00000000	-	_	-	_	-	23.820	
	P COWBOY 1-31 (HARTSHORNE)	_	_	19,422	13,854	5,567	0.00000000	-	_	-	_	-	13,854	
	P SENNET 1-24 (BOOCH)	_	_	3.198	3.198	-	0.00000000	-	_	-	_	-	3.198	
	P BARNARD 1-33 (BOOCH)		-	18.070	12,247	5,823	0.00000000	_		-			12.247	
	P PATRICK 2-30 (HARTSHORNE)			13.888	6	13.882	0.00000000						6	
	P PHOEBE 3-23 (BOOCH)	633	1,855	10.917	8,193	2,725	0.25452577	693	-	693	693	693	8,886	
	P USELTON 1-31 (BOOCH)	1,885	26,211	7,270	7,270	2,720	0.06708435	-	-	-	-	-	7,270	
	P ROMINE 2-17 (BOOCH)	-	20,211	4 427	4.427		0.00700433	-	-	-	-	-	4.427	-
	P PEARSON 1-28 (BARTLESVILLE)	714	1,680	1,170	1,170	-	0.29815707	-		-	-	-	1,170	-
	P CARTER 1-2 (HARTSHORNE)		1,000	2,229	1,791	439	0.00000000						1,791	-
,,,,,,,,,	P SHIRLEY 1-36 (HARTSHORNE)	•	-	(8.052)	1,751	(8,052)	0.0000000	-		•	-	•	1,131	-

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	Oil, Gas & Liquid						Allocated	Net Income	% of Gross	% of Net	Statutory	AMT	AMT	Beginning
Well# Well Name	Sales	Total GPT	LOE	Other Deducts	IDC	Depreciation	Overhead	Before Depletion	Income	Income	Depletion	Depreciation	Adjustment	Reserves
	12,603,869	361,520	2,288,049	2,016,942	4,185,533	587,541	4,285,289	(1,121,215)	1,890,580	3,754,174	1,408,844	587,541	-	38,457,253
507400 P A J 1 (SAVANNA)	-	-	-	-	-	-	-	-		-	-	-	-	-
507500 P BOYD 1-7 (HARTSHORNE/BOOCH)	-	-	-	-	-	(52)	-	52	-	52	-	(52)	-	-
507600 P FLORENCE 1-19 (BARTLESVILLE)	788	55	2,577	19	-	-	268	(2,131)	118	-	-	-	-	-
507700 P FREDERICK 1-26 (BOOCH UPPER)	-	-	0	-	-	-	-	(0)	-	-	-	-	-	-
507800 P FREDERICK 2-26 (BOOCH)	1	0	10	0	-	-	0	(10)	0	-	-	-	-	-
507900 P LOTT 1-29 (BOOCH LOWER)	392	28	2,517	10	-	-	133	(2,296)	59	-	-	-	-	-
508000 P LOTT 2-29 (BARTLESVILLE)	168	12	2,517	5	-	(0)	57	(2,423)	25	-	-	(0)	-	-
508100 P PAINTER 1-31 (BOOCH UPPER)	-		2,620		-	-	-	(2,620)		-	-		-	-
508200 P PEARSON 2-28 (BARTLESVILLE)	-		-		-	-	-			-	-		-	-
508300 P PEARSON 3-28	-		-		-	(8)	-	8		8	-	(8)	-	-
508400 P RAGAN 1-34 SWD (BOOCH)	-		45	-	-	-	-	(45)	-	-	-		-	-
508500 P HUFF 16-5H (BPO)	-		-	-	-	-	-		-	-	-		-	-
508600 P FREDERICK 7-26H35	1,700	99	-	245	-	-	578	778	255	778	255		-	2,493
508700 P OSCAR LU 1-17-8WH	-		-	-	-	-	-		-	-	-		-	-
508800 P OSCAR LU 1-18-7WH	-		-	-	-	-	-		-	-	-		-	-
508900 P OSCAR LU 1-17-20 WH					200,000			(200,000)					_	
509000 P TWAIN 1-16-21WH													_	
509100 P LINCOLN 1-24-25WH			-		(0)	(0)		0		0	_	(0)	_	
509200 P LINCOLN 1-23-26WH			-		(0)	0		0		0	_	0	_	
509300 P LINCOLN 1-13-12WH	4,839	277	440	807	16,687	2,287	1,645	(17,304)	726		_	2,287	_	17,345
509400 P oscar Lu 2-7-6MWH	.,				-	-,	.,	(1)						,
509500 P TWAIN 1-10-3WH					-			(2)						
509600 P TWAIN 1-9-4WH								(3)						
509700 P OSCAR LU 1-18-19WH					72,398		_	(72,402)	_	_			_	
509800 P BELLE 1-20/29H	180.107	7.941	493	27,251	630,938	15,855	61,236	(563,612)	27.016			15,855		845,809
509900 P STELLA-TUCKER 2-22/27H	21	2		27,201	000,000	10,000	7	(500,012)	27,010	- 1	3	10,000		040,000
510000 P STELLA-TUCKER 3-22/27H	10	1			-			(2)	2		·			
510100 P STELLA-TUCKER 4-22/27H	20	2	•	2			7	2	2	2	2		-	
510200 P BELLE 2-20/29H	185,364	8,183	523	27,844	591,710	72,199	63,023	(578,128)	27,805	2	2	72,199	-	964,207
510300 P BELLE 3-20/29H	205.928	9.099	683	30.779	708.447	90.369	70.015	(703,474)	30.889	•	•	90.369	-	933.042
510400 P BELLE 4-20/29H	221,936	9,099	566	32,373	924,988	89,854	75,458	(911,161)	33,290	•	•	89.854	-	1,074,405
510500 P BELLE 5-20/29H	221,936	9,955	557	32,693	929,531	95,816	76,270	(920,510)	33,649	•	•	95,816	-	1,118,279
565900 P HOUSER VERDEN UNIT #33-2		9,900							,-	•	•	93,010	-	
900000 P HOUSER VERDEN UNIT #33-2	-	•	-	-	-	-	-	(13)	-	-	-	•	-	-
900000 P WETUMKA FIELD OFFICE 900001 P PULLING UNIT	-	•	253.633	-	-	-	-	(14)	-	-	-	-	-	-
	•	•	,	-	-	-	-	(253,648)	-	-	-	•	-	-
900002 P ULAN PIPELINE GATHERING SYSTEM	-	-	5,414	-	-	-	-	(5,430)	-	-	-	-	-	-
909100 P RIVERBEND-KONA REVENUES	-	-	-	-	-	-	-	(17)	-	-	-	-	-	
999990 P ACCRUAL WELL	-	-	-	-	-	-	-	(18)	-	-	-	-	-	
999997 P SUSPENDED REVENUE	-	-	-	-	-	-	-	(19)	-	-	-	-	-	-
999998 P REVERSED WELL ENTRIES	-	-	-	-	-	-	-	(20)	-	-	-	-	-	-
_	12.603.869	361.520	2.288.049	2.016.942	4.185.533	587,541	4.285.289	(1.121.215)	1.890.580	3.754.174	1.408.844	587.541	-	38,457,253

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		Current Year	Ending	Cost or	A/Depletion	Undepleted	Cost	Cost	Cost Depl	Adj Cost	Allowable	Non-Excess	A/Depletion	Exess IDC
Well#	Well Name	Production	Reserves	Other Basis	at BOY	Cost	Depletion Rate	Depletion	Adjustment	Depletion	Depletion	Depletion	at EOY	Per Property
		4,052,352	34,404,900	143,665,428	94,166,646	49,498,783		3,738,727	-	3,738,727	4,906,184	3,867,772	98,034,417	3,680,3
507400	P A J 1 (SAVANNA)	-	-	-	-	-	0.00000000	-	-	-	-	-		-
	P BOYD 1-7 (HARTSHORNE/BOOCH)	-	-	(182)	-	(182)	0.00000000	-	-	-	-	-	-	-
	P FLORENCE 1-19 (BARTLESVILLE)	-	-	3,187	3,187	-	0.00000000	-	-	-	-	-	3,187	-
	P FREDERICK 1-26 (BOOCH UPPER)	-	-	(2)	-	(2)	0.00000000	-	-	-	-	-	-	-
	P FREDERICK 2-26 (BOOCH)	-	-	(0)	-	(0)	0.00000000	-	-	-	-	-	-	-
	P LOTT 1-29 (BOOCH LOWER)	-	-	1,462	1,462	-	0.00000000	-	-	-	-	-	1,462	-
	P LOTT 2-29 (BARTLESVILLE)	-	-	106	106	-	0.00000000	-	-	-	-	-	106	-
	P PAINTER 1-31 (BOOCH UPPER)	-	-	452	452	-	0.00000000	-	-	-	-	-	452	-
508200	P PEARSON 2-28 (BARTLESVILLE)	-	-	(40)	-	(40)	0.00000000	-	-	-	-	-	-	-
	P PEARSON 3-28	-	-	(6,282)	209	(6,491)	0.00000000	-	-	-	-	-	209	-
508400	P RAGAN 1-34 SWD (BOOCH)	-	-	3,938	-	3,938	0.00000000	-	-	-	-	-	-	-
508500	P HUFF 16-5H (BPO)	-	-	(92,555)	-	(92,555)	0.00000000	-	-	-	-	-	-	-
508600	P FREDERICK 7-26H35	918	1,575	-	-	-	0.36814776	-	-	-	255	-	-	-
508700	P OSCAR LU 1-17-8WH	-	-	-	-	-	0.00000000	-	-	-	-	-		-
	P OSCAR LU 1-18-7WH	-	-	-	-	-	0.00000000	-	-	-	-	-		-
00880	P OSCAR LU 1-17-20 WH	-	-	-	-	-	0.00000000	-	-	-	-	-		-
09000	P TWAIN 1-16-21WH	-	-	-	-	-	0.00000000	-	-	-	-		-	-
09100	P LINCOLN 1-24-25WH	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
09200	P LINCOLN 1-23-26WH	-	-	-	-	-	0.00000000	-	-	-	-	-	-	-
00890	P LINCOLN 1-13-12WH	1,753	15,592	0	-	0	0.10105985	0	-	0	0	0	0	15,0
09400	P OSCAR LU 2-7-6MWH	-	-	-	-	-	0.00000000	-	-	-	-		-	-
09500	P TWAIN 1-10-3WH	-	-	-	-	-	0.00000000	-	-	-	-		-	-
09600	P TWAIN 1-9-4WH	-	-	-	-	-	0.00000000	-	-	-	-		-	-
509700	P OSCAR LU 1-18-19WH		-			-	0.00000000	-	-	-	-		-	-
00800	P BELLE 1-20/29H	46,060	799,749			-	0.05445684	-	-	-	-		-	596,5
09900	P STELLA-TUCKER 2-22/27H					-	0.00000000	-	-	-	3		-	
10000	P STELLA-TUCKER 3-22/27H		-				0.00000000	_	-					
10100	P STELLA-TUCKER 4-22/27H		-				0.00000000	_	-		2			-
	P BELLE 2-20/29H	46,838	917,369			-	0.04857696	-	-		-			562,1
10300	P BELLE 3-20/29H	51,595	881,447				0.05529741	_	_	-	_			669,2
10400	P BELLE 4-20/29H	53,383	1,021,022				0.04968576	_	-					878,7
	P BELLE 5-20/29H	53.851	1,064,428				0.04815521	_	-					883,0
65900	P HOUSER VERDEN UNIT #33-2	-	-	6	_	6	0.00000000	_	-					-
	P WETUMKA FIELD OFFICE		_	1.535	_	1.535	0.00000000	_	-					
	P PULLING UNIT		_	.,	_	-	0.00000000	_	-	_				
	P ULAN PIPELINE GATHERING SYSTEM			1.800	123	1.677	0.00000000						123	
	P RIVERBEND-KONA REVENUES			1,000	-	1,077	0.00000000		-	-	-		-	-
	P ACCRUAL WELL						0.00000000		-	-	-			_
	P SUSPENDED REVENUE						0.00000000	_						_
	P REVERSED WELL ENTRIES	:					0.00000000							-
55550	I NEVEROLD WELL ENTRIES		-	•	•	•	0.0000000			•		•	•	
		4.052.352	34.404.900	143,665,428	94.166.646	49.498.783		3.738.727	-	3,738,727	4.906.184	3.867.772	98.034.417	3,680,31